Standard Test Method for Evaluation of Engine Oils in Diesel Four-Stroke Cycle Supercharged 1M-PC Single Cylinder Oil Test Engine¹

This standard is issued under the fixed designation D 6618; the number immediately following the designation indicates the year of original adoption or, in the case of revision, the year of last revision. A number in parentheses indicates the year of last reapproval. A superscript epsilon (ϵ) indicates an editorial change since the last revision or reapproval.

INTRODUCTION

This test method can be used by any properly equipped laboratory, without outside assistance. However, the ASTM Test Monitoring Center (TMC)² provides reference oils and an assessment of the test results obtained on those oils by the laboratory. By this means, the laboratory will know whether their use of the test method gives results statistically similar to those obtained by other laboratories. Furthermore, various agencies require that a laboratory utilize the TMC services in seeking qualification of oils against specifications. For example, the U.S. Army imposes such a requirement, in connection with several Army engine lubricating oil specifications.

Accordingly, this test method is written for use by laboratories that utilize the TMC services. Laboratories that choose not to use those services may simply ignore those portions of the test method that refer to the TMC.

This test method may be modified by means of Information Letters issued by the TMC. In addition, the TMC may issue supplementary memoranda related to the test method.

1. Scope

1.1 This test method covers a four-stroke cycle diesel engine test procedure for evaluating engine oils for certain high-temperature performance characteristics, particularly ring sticking, ring and cylinder wear, and accumulation of piston deposits. Such oils include both single viscosity SAE grade and multiviscosity SAE grade oils used in diesel engines. It is commonly known as the 1M-PC test (PC for Pre-Chamber) and is used in several API oil categories, notably the CF and CF-2 and the military category described in MIL-PRF-2104 (see Note 1).

Note 1—Companion test methods used to evaluate other engine oil performance characteristics for API oil categories CF and CF-2 are discussed in SAE J304. The companion tests used by the military can be found in MIL-PRF-2104.

- 1.2 The values stated in either SI units or other units are to be regarded separately as the standard. The values stated in each system may not be exact equivalents; therefore, each system shall be used independently of the other, without combining values in any way.
- 1.3 This standard does not purport to address all of the safety concerns, if any, associated with its use. It is the

responsibility of the user of this standard to establish appropriate safety and health practices and determine the applicability of regulatory limitations prior to use.

1.4 This test method is arranged as follows:

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¹ This test method is under the jurisdiction of ASTM Committee D02 on Petroleum Products and Lubricants and is the direct responsibility of Subcommittee D02.B on Automotive Lubricants. The test engine sequences were originally developed in 1956 by ASTM Committee D-2. Subsequently, the procedures were published in an ASTM Special Technical Publication.

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² ASTM Test Monitoring Center, 6555 Penn Avenue, Pittsburgh, PA 15206-4489.



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2. Referenced Documents

- 2.1 ASTM Standards:
- D 86 Test Method for Distillation of Petroleum Products at Atmospheric Pressure³
- D 93 Test Methods for Flash Point by Pensky-Martens Closed Cup Tester³
- D 97 Test Method for Pour Point of Petroleum Products³ D 130 Test Method for Detection of Copper Corrosion from Petroleum Products by the Copper Strip Tarnish Test³
- D 445 Test Method for Kinematic Viscosity for Transparent and Opaque Liquids (the Calculation of Dynamic Viscosity)³
- D 482 Test Method for Ash from Petroleum Products³

- D 524 Test Method for Ramsbottom Carbon Residue of Petroleum Products³
- D 613 Test Method for Cetane Number of Diesel Fuel Oil⁴
- D 664 Test Method for Acid Number of Petroleum Products by Potentiometric Titration³
- D 1319 Test Method for Hydrocarbon Types in Liquid Petroleum Products by Fluorescent Indicator Adsorption³
- D 1796 Test Method for Water and Sediment in Fuel Oils by the Centrifuge Method (Laboratory Procedure)³
- D 2422 Classification of Industrial Fluid Lubricants by Viscosity System³
- D 2425 Test Method for Hydrocarbon Types in Middle Distillates by Mass Spectrometry³
- D 2500 Test Method for Cloud Point of Petroleum Products³
- D 2622 Test Method for Sulfur in Petroleum Products by Wavelength Dispersive X-Ray Fluorescence Spectrometry⁵
- D 4052 Test Method for Density and Relative Density of Liquids by Digital Density Meter⁵
- D 4294 Test Method for Sulfur in Petroleum and Petroleum Products by Energy-Dispersive X-Ray Fluorescence Spectroscopy⁵
- D 4485 Specification for Performance of Engine Oils⁵
- D 4863 Test Method for Determination of Lubricity of Two-Stroke-Cycle Gasoline Engine Lubricants⁵
- D 5302 Test Method for Evaluation of Automotive Engine Oils for Inhibition of Deposit Formation and Wear in a Spark-Ignition Internal Combustion Engine Fueled with Gasoline and Operated Under Low-Temperature, Light-Duty Conditions⁶
- D 5844 Test Method for Evaluation of Automotive Engine Oils for Inhibition of Rusting (Sequence IID)⁶
- D 5862 Test Method for Evaluation of Engine Oils in the Two-Stroke Cycle Turbo-Supercharged 6V92TA Diesel Engine⁶
- D 6202 Test Method for Automotive Engine Oils on the Fuel Economy of Passenger Cars and Light-Duty Trucks in the Sequence VIA Spark Ignition Engine⁶
- E 344 Terminology Relating to Thermometry and Hydrometry⁷
- 2.2 SAE Standard:8
- SAE J304 Engine Oil Tests
- 2.3 *Military Standard:*⁹
- MIL-PRF-2104 Lubricating Oil, Internal Combustion Engine, Combat/Tactical Service

3. Terminology

- 3.1 Definitions:
- 3.1.1 *calibrate*, *v*—to determine the indication or output of a measuring device with respect to that of a standard. **E 344**

³ Annual Book of ASTM Standards, Vol 05.01.

⁴ Annual Book of ASTM Standards, Vol 05.05.

⁵ Annual Book of ASTM Standards, Vol 05.02.

⁶ Annual Book of ASTM Standards, Vol 05.03.

⁷ Annual Book of ASTM Standards, Vol 14.03.

⁸ Available from Society of Automotive Engineers, 400 Commonwealth Drive, Warrendale, PA 15096.

⁹ Available from Standardization Documents Order Desk, Building 4, Section D, 700 Robbins Avenue, Philadelphia, PA 19111-5904, Attn: NPODS.

- 3.1.2 *candidate oil*, *n*—an oil that is intended to have the performance characteristics necessary to satisfy a specification and is tested against that specification. **D 5844**
- 3.1.3 *clogging*, *n*—the restriction of a flow path due to the accumulation of material along the flow path boundaries.

D 5844

- 3.1.4 *engine oil*, n—a liquid that reduces friction or wear, or both, between the moving parts within an engine; removes heat, particularly from the underside of pistons; and serves as a combustion gas sealant for the piston rings. **D 5862**
- 3.1.4.1 *Discussion*—It may contain additives to enhance certain properties. Inhibition of engine rusting, deposit formation, valve train wear, oil oxidation, and foaming are examples.
- 3.1.5 *non-reference oil*, *n*—any oil other than a reference oil: such as a research formulation, commercial oil, or candidate oil. **D 5844**
- 3.1.6 *purchaser*, *n*—*of an ASTM test*, a person or organization that pays for the conduct of an ASTM test method on a specified product.

 D 6202
- 3.1.6.1 *Discussion*—The preferred term is *purchaser*. Deprecated terms that have been used are *client*, *requester*, *sponsor*, and *customer*.
- 3.1.7 reference oil, n—an oil of known performance characteristics, used as a basis for comparison **D 5844**
- 3.1.7.1 *Discussion*—Reference oils are used to calibrate testing facilities, to compare the performance of other oils, or to evaluate other materials (such as seals) that interact with oils.
- 3.1.8 *scuffing*, *n*—*in lubrication*, damage caused by instantaneous localized welding between surfaces in relative motion that does not result in immobilization of the parts. **D 4863**
- 3.1.9 *wear*, *n*—the loss of material from, or relocation of material on, a surface. **D** 5302
- 3.1.9.1 *Discussion*—Wear generally occurs between two surfaces moving relative to each other and is the result of mechanical or chemical action or by a combination of mechanical and chemical actions.
 - 3.2 Definitions of Terms Specific to This Standard:
- 3.2.1 calibration test, n—an engine test conducted on a reference oil under carefully prescribed conditions whose result is used to determine the suitability of the engine stand/laboratory to conduct such tests on non-reference oils.
- 3.2.1.1 *Discussion*—In this test method, it can also refer to tests conducted on parts to ensure their suitability for use in reference or non-reference tests.
- 3.2.2 test, n—any test time accumulated in accordance with this test method.

4. Summary of Test Method

4.1 Prior to each test run, the power section of the engine (excluding piston assembly) is completely disassembled, solvent-cleaned, measured, and rebuilt in strict accordance with furnished specifications. A new piston, piston ring assembly, and cylinder liner are installed each test. The engine crankcase is solvent-cleaned, and worn or defective parts are replaced. The test stand is equipped with appropriate accessories for controlling speed, fuel rate, and various engine operating conditions. A suitable system for supercharging the engine with humidified and heated air shall also be provided.

4.2 Test operation involves the control of the supercharged, single-cylinder diesel test engine for a total of 120 h at a fixed speed and fuel rate, using the test oil as a lubricant. A 1 h engine break-in precedes each test. At the conclusion of the test, the piston, rings, and cylinder liner are examined. Note the degree of cylinder liner and piston ring wear, the amount and nature of piston deposits present, and whether any rings are stuck.

5. Significance and Use

- 5.1 The test method is designed to relate to high-speed, supercharged diesel engine operation and, in particular, to the deposit control characteristics and antiwear properties of diesel crankcase lubricating oils.
- 5.2 The test method is useful for the evaluation of diesel engine oil quality and crankcase oil specification acceptance. This test method, along with others, defines the minimum performance level of the API categories CF and CF-2 (detailed information about passing limits for these categories is included in Specification D 4485). It is also used in MIL-PRF-2104.
- 5.3 The results are significant only when *all details* of the procedure are followed. The basic engine used in this test method has a precombustion chamber (as compared to direct injection) and is most useful in predicting performance of engines similarly equipped. This factor should be considered when extrapolating test results. It has been found useful in predicting results with high sulfur fuels (that is, greater than 0.5 wt %) and with certain preemission controlled engines. It has also been found useful when correlated with deposit control in two-stroke cycle diesel engines.

6. Apparatus

- 6.1 Test Engine—A single-cylinder Caterpillar diesel oil test engine having a 2.2 L (134.1 in.³) displacement is required. Bore and stroke are 13.0 cm (5.125 in.) and 16.5 cm (6.5 in.) respectively. The engine arrangement is shown in Fig. A1.1. The supply of test engines and parts is discussed in 6.22. The engine is equipped with the accessories or equipment listed in 6.2 through 6.24.
- 6.2 Air Pressure—Use a supercharging blower or other device arranged to control air pressure.
- 6.3 Air Intake System—Use the 1Y38 surge chamber and the air heater mechanism (see Annex A1) or its equivalent.
- 6.4 *Humidity*—Use a system to control humidity to the specified test conditions.
- 6.5 Cooling System—Use a closed, pressurized, circulating cooling system having an engine-driven centrifugal water pump.
- 6.6 *Speed/Load Controls*—Use a dynamometer or suitable loading device to control engine speed and measure load.
- 6.7 Starting—Use a suitable starting arrangement capable of 420 N·m (310 lbf·ft) breakaway and 373 N·m (275 lbf·ft) sustained torque at approximately 200 r/min.
- 6.8 Exhaust System—Use an exhaust system using piping and an exhaust barrel as specified in Annex A1. A restriction valve down stream of the barrel maintains the exhaust gases at a given back pressure as specified in the test conditions.
 - 6.9 Data Acquisition—Configure all stands to acquire data

automatically for speed, fuel flow, intake air pressure, intake air temperature, coolant temperature, oil-to-bearing temperature, and oil-to-jet pressure (as a minimum) with closed loop control on speed, intake air temperature, coolant temperature, and oil-to-bearing temperature (as a minimum).

- 6.10 Cylinder Head and Cylinder Assemblies—Only cylinder head and cylinder assemblies that have previously passed a calibration test are acceptable for non-reference testing.
 - 6.11 Piston Cooling Nozzle:
- 6.11.1 *Oil Jet Pressure Measurement*—The following is required to allow for measurement of the piston cooling nozzle pressure:
- 6.11.1.1 Replace the 3B9407 fitting with a $\frac{1}{4}$ in. tee fitting, and reconnect the 1Y6 oil line.
- 6.11.1.2 Modify the 1Y8199 oil pan to provide access for the pressure pickup.
 - 6.11.1.3 Use oil pressure gage 8M2743, or equivalent.
- 6.11.1.4 Only piston cooling jets that have been flow-checked by the specified industry standard are approved for use. See footnote 11 for supplier. Fig. A1.2 shows the suggested modification of the 1Y8199 oil pan and necessary hardware for the cooling nozzle pressure pickup. All test engines with serial numbers greater than 2511252 will be provided with the pressure pickup modification.
- 6.11.2 Piston Cooling Jet Supplier—To improve precision, Perkin Elmer Automotive Research and Southwest Research Institute (SWRI) have agreed to provide flow-checked 1M-PC P-tubes to the industry. Perkin Elmer Automotive Research will flow and serialize the units and determine if they are within specification and will maintain records, while SWRI will coordinate the redistribution. Send P-tubes to be inspected to Perkin Elmer Automotive Research.¹⁰
- 6.11.2.1 The P-tubes will be flowed, using EF-411 oil at 37.8 ± 0.6 °C (100 ± 1 °F) and 165.5 ± 0.5 kPa (24 ± 0.5 psi) as measured at the location shown in Fig. A1.2. The acceptable flow range is 1.89 to 2.27 L/min (0.50 to 0.60 gal/min).
- 6.11.2.2 To maintain impartiality in selecting P-tubes, only acceptable assemblies will be forwarded to SWRI as unmarked units. These units will be randomly selected for redistribution. In cases in which the only units available are from a single order, only those units will be returned. Assemblies that fall outside of the specifications will not be returned. Instead, Perkin Elmer Automotive Research will generate a nonconformance report with an additional copy to be sent to the laboratory that supplied the P-tube. The failed units will be returned to Caterpillar for credit. Perkin Elmer Automotive Research will indicate on the nonconformance report that the appropriate credit be issued to the originating laboratory. Additional piston cooling assemblies will need to be supplied by the requesting laboratory and submitted to Perkin Elmer Automotive Research.
- 6.11.2.3 Perkin Elmer Automotive Research will enclose a statement with each unit inspected, disclaiming any liability for subsequent performance of the part. No attempt will be made to ensure that the tubing is properly configured or that any

¹⁰ Send P-tubes to be inspected to Perkin Elmer Automotive Research, 5404 Bandera Road, San Antonio, TX 78238.

- other physical property makes it suitable for use. Units damaged during shipment will not be tested, unless specifically requested. Include a packing list and separate purchase orders to Perkin Elmer Automotive Research and SWRI¹¹ with each shipment. Please specify a name and address where the parts are to be returned.
- 6.12 Engine Oil Level Gage—Lower the bayonet gage housing 5 cm (2.0 in.) to provide for more accurate oil level readings. Parts required for this modification are shown in Fig. A1.3.
- 6.13 Crankcase Pressure Control Valve—Install a pressure control valve (1Y479) at the crankcase breather outlet to stabilize crankcase pressure. Installation is shown in Fig A1.4.
- 6.14 *Oil Cooler Inlet Temperature*—Record the temperature of the oil cooler inlet by installing a thermocouple in the pipe-tapped hole provided on the rear side of the oil-cooler cover adjacent to the oil inlet port. Care should be taken to provide sufficient thermocouple insertion depth to provide a mid-stream oil temperature.
- 6.15 Engine Oil System—Use the last chance screen 1Y3549. Modify the oil pump as shown in Fig. A1.10. Add the external oil pump bypass line for safety and convenience factors to adjust oil pressure on engine break-in and warm-up.
- 6.16 Cooling System—Replace the 7.6 cm (3 in.) standard cooling tower with the 12.7 cm (5 in.) pressurized cooling tower as shown in Fig. A1.6. Modify the cooling system to accommodate the pressurized cooling tower, bypass flow control and flow meter as shown in Fig. A1.7 and Fig A1.8. Use a Barco Venturi Meter #BR 12705-16-31. Use brass or stainless steel pipe that has chamfered ends (45°) into and out of the venturi meter [15.2 cm (6 in.) minimum into and 5.1 cm (2 in.) minimum out]. Orient the high pressure tap (the first seen by the flow) horizontally.
- 6.17 Fuel System—Use a standardized engine fuel system to ensure that fuel-line pressure transients are held to acceptable values and to minimize cranking times. Use a Micro Motion^{13,14} flow meter having a range no greater than 0-90.7 kg/h (0-200 lb/h) to measure fuel flow rate.
- 6.17.1 The line lengths, line sizes, and fuel system components are shown in Fig. A1.5. Use this system without modification, with the possible exception that the fuel shut-off solenoid 13,15 is eliminated if the line length from the enginemounted filter to the injector pump is standardized at 107 ± 1 cm (42.25 \pm 0.5 in.). Also, an external fuel pump may be used in place of the engine-mounted fuel pump. Control the fuel rate with either manual or automated fuel rack manipulation.
- 6.18 *Intake Air System*—Install a dry element oil and particle filter between the air supply source and each engine to

¹¹ Southwest Research Institute, 6220 Culebra Road, P.O. Drawer 28510, San Antonio, TX 78228-0510.

¹² Available from J. P. Bushnell, 3436 Lindell Blvd., St. Louis, MO.

¹³ The sole source of supply of the apparatus known to the committee at this time is noted in the adjoining footnote. If you are aware of alternative suppliers, please provide this information to ASTM Headquarters. Your comments will receive careful consideration at a meeting of the responsible tecnical committee, ¹ which you may attend.

¹⁴ Available from Micro Motion, Inc., 7070 Winchester Circle, Boulder, CO 80301.

¹⁵ Available from Asco, Florham Park, New Jersey 07932.



be run. Use an air filter capable of $10 \, \mu m$ (or smaller) filtration. (Oil bath filters are not acceptable in this location.) Make air filter replacements as required to minimize pressure losses and with sufficient frequency to maintain the air heater barrel as free as possible form oil and dust particles. The 1Y38 surge chamber and air heater assembly required is shown in Annex A1.

- 6.18.1 Suitable equipment is required to maintain the specified moisture content, temperature, and pressure of the inlet air to the cylinder head. The accuracy of the humidification system is to be within \pm 0.648 g (\pm 10 grains) of the humidity-measuring, chilled-mirror dew point hydrometer (see 9.6.2).
- 6.19 Exhaust System—Uniformity in exhaust system pressure patterns within a laboratory and from laboratory-to-laboratory is required to minimize a major test variable. The dimensions and distance of the exhaust piping from the exhaust elbow to the barrel, as well as the volume of the exhaust barrel, are specified in Figs. A1.30 to A1.34. Note the exhaust barrel may be insulated or water cooled. The downstream distance of the restriction valve from the exhaust barrel is not specified.
- 6.19.1 Set the exhaust pressure at specified conditions as given in Table 1 by varying the restriction valve. Measure the pressure in the exhaust barrel as shown in Fig. A1.31. The location of the 1Y467 or equivalent exhaust thermocouple is shown in Fig. A1.30.
- 6.20 Blowby Meter, a displacement type gas meter or equivalent fitted with an oil separator and surge chamber. A fitting on the crankcase breather (see Fig. A1.4) permits attachment of the meter to the engine by using appropriate lengths of hose or pipe, or both, suitable to the laboratory's needs.
- 6.21 *Thermocouples*—Specified thermocouples (or equivalents) are required for obtaining temperatures at the following locations: air-to-engine (1Y468), exhaust temperature (1Y467), and water inlet, water outlet, oil-to-bearings (1Y466).
- 6.21.1 Install thermocouples 1Y468, 1Y467, and 1Y466 only at the temperature-sensing locations provided with the 1Y73 engine arrangement. Locate the immersion depth for water inlet, water outlet, and oil-to-bearing temperature sensors so that the tip of the sensor is midstream of the fluid measured. Immersion depth for the air and exhaust temperature sensors are measured as follows (variation from these dimensions is not permitted):

- 6.21.1.1 Air temperature sensor depth: $27 \pm 2 \text{ mm} (1\frac{1}{16} \pm \frac{1}{16} \text{ in.})$
- 6.21.1.2 Exhaust temperature sensor depth: 65 \pm 2 mm (2\%\(^{1}_{16} \pm \frac{1}{16} \text{ in.}\))
 - 6.22 *Parts*:
- 6.22.1 *Procurement of Parts*—Information concerning procurement of Caterpillar test engines and replacement parts and approval of equivalent parts substitutions allowed in this test method is obtained by contacting Caterpillar Inc. Other parts and their sources referred to throughout the procedure are found in the footnotes. Use all Caterpillar parts on a first-infirst-out basis.
- 6.22.2 All parts for the 1Y73 engine and the 1Y73 Conversion Kit that are nonconforming by reason of faulty manufacture should be discussed with the Engine System Technology Department (ESTD) at Caterpillar Inc.^{13,16}
- 6.22.2.1 The test labs should contact ESTD when they believe a part is nonconforming:
- 6.22.2.2 ESTD will determine if they want the part returned, or provide warranty without viewing the part.
- 6.22.2.3 If ESTD determines that the part is nonconforming without viewing the part, the test labs will be asked to return the part to their Caterpillar dealer. ESTD will contact the dealer with the information that the part is being returned and provide warranty for it.
- 6.22.2.4 If ESTD wants to view the part, they will issue a Return Goods Authorization Number (RGA) to the test lab and send the part and the form to Caterpillar Inc.^{13,17}
- 6.22.2.5 If ESTD determines that the part is nonconforming, they will contact the dealer for the test lab and have the dealer provide warranty.
- 6.22.2.6 A sample of the RGA Claim Form is shown in Fig. 1. It should include return goods authorization number, part name, hours on the part, part number, quantity, purchase order number, date purchased, test lab that purchased the part, contact person's name, phone, fax, and address, dealer's name that sold the part, and measurements or photographs, or both, to document the nonconformance.

TABLE 1 1M-PC Operating Conditions^{A,B}

Speed, r/min 1800 ± 10 Fuel flow, kg/h (lb/h) $8.13 \pm 0.07 (17.92 \pm 0.15)$ Temperature, water from cylinder head,° C (°F) $87.8 \pm 2.8 \ (190 \pm 5)$ Flow rate, engine coolant, L/min (gal/min) $57.9 \pm 3.8 \ (15.3 \pm 1.0)$ Temperature, oil to bearings, °C (°F) $96.1 \pm 2.8 \ (205 \pm 5)$ Temperature, inlet air to engine, °C (°F) $123.9 \pm 2.8 (255 \pm 5)$ Temperature, exhaust, °C (°F) $573 \pm 28 \ (1063 \pm 50)$ Pressure, fuel to injection pump, kPa (psi) $137.9 \pm 13.8 (20 \pm 2)$ Pressure, exhaust, kPa (in. Hg Abs.) $106.7 \pm 1.7 (31.5 \pm 0.05)$ Pressure, oil at jet cooling nozzle, kPa (psi) $165.5 \pm 13.8 (24 \pm 2)$ Pressure, oil to bearings maximum, kPa (psi) 220.6 (32) $179.0 \pm 1.0 (53 \pm 0.3)$ Pressure, air to engine, kPa (in. Hg Abs.) Vacuum, crankcase, kPa (in. H2O) $0.25 \pm 0.12 (1.0 \pm 0.5)$ $17.8 \pm 1.7 (125 \pm 12)$ Humidity, air to engine, g/kg of dry air (grains/lb) Flow rate, engine air, approximate m³/min (ft³/min) at 15.6°C (60°F), 0.2 (94) 101.3 kPa Abs. (14.7 psi Abs.)

¹⁶ Caterpillar Inc., Engine System Technology Department, P.O. Box 610, Mossville, IL 61552.

¹⁷ Caterpillar Inc., Tech Center TC-L, Wing 4, Room 405, 14009 Old Galena Rd., Mossville, IL 61552.

^A Count test time from the moment the conditions in this table are obtained (30 min maximum are allowed for stabilization).

^B Only speed and fuel flow are controlled. Load is used as a verification of engine build and operation.

RETURN GOODS AUTHORIZATION CLAIM FORM

RETURN GOODS AUTHORIZATION CLAIM FORM

Return Goo	ds Authorization Number:		<u>.</u>
Claim Date			
Contact:	Caterpillar Inc Engine System Tech Dev. P.O. Box 610 Mossville, Il 61552 Phone: 309-578-2131 Fax: 309-578-6457 Attn: R.A. Riviere		
Part Number	er / Quantity:	1	<u></u>
Part Name	/ Hrs On Part:	/	<u>.</u>
Date Part P	urchased:		
Engine Seri	ial Number:	.	
Test Lab			
	Name:		-
	Address:		······································
	Contact Person's Name:		<u>.</u>
	Phone Number:		<u></u>
	Fax Number:		<u>.</u>
Name of D	Dealer That Sold Part:	····	<u>.</u>

INCLUDE DOCUMENTATION AND PHOTOS OF NONCONFORMING PART

FIG. 1 Return Goods Authorization Claim Form

6.23 *Instrumentation*, capable of meeting (or exceeding) the calibration tolerances, measuring resolutions, and maximum *system* time constants shown in Tables 2-4.

6.24 *Crankcase Paint*—Inspect crankcases regularly to ensure proper paint coating. Coat crankcases as necessary, using

TABLE 2 Calibration Tolerances

Parameter	Tolerance		
Speed, r/min	2		
Load	NA due to differences verify each lab during	within industry. TMC to visits.	
Fuel flow	Absolute error ≤ 0.125	5 %	
Humidity	NA. Already specified.	Checked during	
	running conditions as	outlined in the test	
	procedure (see form a	ttached)	
Temperatures	°C	°F	
Coolant out	0.25	0.5	
Coolant in	0.25	0.5	
Oil to bearing	0.5	1.0	
Intake air	0.5 1.0		
Exhaust	1.0 2.0		
Pressures			
Oil to bearing, psig	0.7 kPa	0.1	
Oil to jet, psig	0.7 kPa	0.1	
Inlet air, in Hg	0.3 kPa	0.1	
Exhaust, in Hg	0.3 kPa	0.1	
Fuel at filter housing., psig	0.7 kPa	0.1	
Crankcase vacuum, in H ₂ O	0.02 kPa	0.1	

either of two approved coatings. 13,18

7. Reagents and Materials

7.1 Fuel—The test fuel is specified: Fuels & Chemicals, LLC 0.4 % Sulfur Diesel Test Fuel. 13.19 All fuel shall meet the fuel specifications as shown in Annex A4 and shall be referenced through the ASTM TMC. Approximately 1137 L (300 gal) are required for each test. Include the fuel analysis for the last batch used for the test in the final report (Fig. A2.19). The fuel supplier provides the analysis. If more than one batch is used, note this is in the comments section (Fig. A2.10) with the appropriate percentages of run time.

7.2 Test Oil—Approximately 30 to 34 L (8 to 9 gal) of test oil are required for each test.

7.3 Engine Coolant, a mixture of 118 mL (4 fluid oz) Part Number 3P2044 coolant additive (Pencool 2000^{13,20}) per 4 L (1 gal) of mineral-free water. Mineral-free water is defined as having a mineral content no higher than 34.2 ppm (2 grains/gal) total dissolved solids. A fresh coolant mixture is used for each new test.

7.4 Cleaning Materials:

7.4.1 *Solvent*—Use aliphatic naphtha Stoddard solvent in the engine flush procedure outlined in 9.10. (**Warning**—Flammable. Eye irritant. Wear goggles or face shield (as for gasoline).)

7.4.2 *Dispersant Engine Cleaner*—Use Dispersant Engine Cleaner^{13,21} (order by this name) in solution with the aliphatic naphtha in the engine flush procedure.

7.4.3 General Cleaning Agents—Use sodium bi-sulfate (Na₂SO₄) and tri-sodium phosphate (Na₃PO₄) in solution with water in the cooling system flush procedure. (**Warning**—Eye and throat irritants; repeated exposure can cause dermatitis. Wear protective gloves, face mask, or chemical type goggles.)

8. Safety

8.1 The operating of engine tests can expose personnel and facilities to a number of safety hazards. It is recommended that only personnel who are thoroughly trained and experienced in engine testing should undertake the design, installation and operation of engine test stands. Each laboratory conducting engine tests should have its test installation inspected and approved by its safety department. Provide personnel working on the engines with the proper tools, be alert to common sense safety practices, and avoid contact with moving or hot engine parts. Guards should be installed around all external moving or hot parts. When engines are operating at high speeds, heavy duty guards are required and personnel should be cautioned against working alongside the engine and coupling shaft. Provide barrier protection for personnel. All fuel, oil lines, and electrical wiring should be properly routed, guarded, and kept in good order. Scraped knuckles, minor burns, and cuts are common if proper safety precautions are not taken. Safety masks or glasses should always be worn by personnel working on the engines, and no loose or flowing clothing should be worn near running engines.

8.2 Keep the external parts on the engine and the floor area around the engines clean and free of oil and fuel spills. In addition, keep working areas free of all tripping hazards. In case of injury, no matter how slight, first aid attention should be applied at once and the incident reported. Personnel should be alert for leaking fuel or exhaust gas. Leaking fuel represents a fire hazard, and exhaust gas fumes are noxious. Containers of oil or fuel cannot be permitted to accumulate in the testing

8.3 Equip the test installation with a fuel shut-off valve designed to automatically cut off the fuel supply to the engine when the engine is not running. A remote station for cutting off fuel from the test stand is recommended. Provide suitable interlocks so that engine is automatically shut down when any of the following events occur: engine or dynamometer loses field current, engine overspeeds, exhaust system fails, room ventilation fails, or the fire protection system is activated. Consider an excessive vibration pickup interlock if equipment is operated unattended. Provide fixed fire protection equipment, and make dry chemical fire extinguishers available at the test stands. (Warning—Many ASTM tests use chemicals to flush engines between tests. Some of these chemicals require that personnel wear face masks, dust breathers, and gloves because exothermic reactions are possible. Provide emergency showers and face rinse facilities when handling materials.)

9. Preparation of Apparatus

- 9.1 Supplementary Service Information:
- 9.1.1 Caterpillar Service Manual—Engine service information not found in this test method may be obtained by referring to the Caterpillar Single Cylinder Oil Test Engine Service

¹⁸ Crankcase paint in one gallon cans as Yellow Primer Paint Cat Part #IE2083A, Primer #A123590, Serial #BIM0115877, B.A.S.F. Part #U27TD005 is available from B.A.S.F. Coating and Cocorant Division, P.O. Box 1297, Morganton, NC 28655; and as Glyptal 1201 Red Enamel, Brownell Outlet, 84 Executive Avenue, Edison, NJ 08817.

¹⁹ Available from Howell Hydrocarbons and Chemicals, Inc., 1201 South Sheldon Road, P.O. Box 429, Channel View, TX 77530.

²⁰ Available directly from Nalco, 4639 Corona Drive, Suite 61, Corpus Christi, TX 78441.

²¹ Available from The Lubrizol Corporation, 29400 Lakeland Blvd., Cleveland, OH 44092.

TABLE 3 Operational Specifications, Measurement Resolution, and Reporting Resolution

SI Specification			US Customary System (USCS) Specification					
Parameter	Units	Spec	Minimum Measurement Regulation	Round Values to the Nearest	Units	Spec	Minimum Measurement Resolution	Round Values to the Nearest
Speed	r/min	1800 ± 10	1	Whole number	r/min	1800 ± 10	1	Whole number
Power	kW	31.3			bhp	42		
BMEP	kPa	951			psig	138		
Fuel rate	kJ/min	6172 ± 53			Btu/min	5850 ± 50		
Fuel flow ^A	kg/h	8.13 ± 0.07	0.01	Hundredth	lb/h	17.92 ± 0.15	0.01	Hundredth
BSFC	kg/kWh	0.260			lb/bhp.h	0.427		
Humidity	g/kg	17.8 ± 1.7	0.1	Tenth	grains/lb	125 ± 12	1	Whole number
Oil weight	g	N/A	1	Whole number	lb	N/A	0.01	Hundredth
Temperatures								
Coolant out	°C	87.8 ± 2.8	0.1	Tenth	°F	190 ± 5	0.1	Tenth
Coolant in	°C	82.8	0.1	Tenth	°F	181	0.1	Tenth
Coolant Δ	°C	5 ± 1.0	0.1	Tenth	°F	9 ± 2	0.1	Tenth
Oil to bearing	°C	96.1 ± 2.8	0.1	Tenth	°F	205 ± 5	0.1	Tenth
Inlet air	°C	123.9 ± 2.8	0.1	Tenth	°F	255 ± 5	0.1	Tenth
Exhaust	°C	573 ± 28	1	Whole number	°F	1063 ± 50	1	Whole number
Pressures								
Oil to bearing	kPa	220.6 Max			psig	32 max		
Oil to jet	kPa	165.5 ± 13.8	0.1	Tenth	psig	24 ± 2	0.1	Tenth
Inlet air (ABS)	kPa	179 ± 1	0.1	Tenth	in. Hg	53.0 ± 0.3	0.1	Tenth
Exhaust (ABS)	kPa	106.7 ± 1.7	0.1	Tenth	in. Hg	31.5 ± 0.5	0.1	Tenth
Fuel at filter	kPa	137.9 ± 13.8	0.1	Tenth	psig	20 ± 2	0.1	Tenth
housing.								
Crankcase vac	kPa	0.25 ± 0.12	0.01	Hundredth	in. H ₂ O	1 ± 0.5	0.1	Tenth
Flows					_			
Coolant flow	L/min	57.9 ± 3.8	0.1	Tenth	gal/min	15.3 ± 1.0	0.1	Tenth

A Fuel flow spec is based on the high heating value of 19.590 Btu/lb at an A.P.I. gravity of 35. Fuel spec is 33 to 35 A.P.I. gravity.

TABLE 4 Maximum Allowable System Time Constants

Measurements	
Speed	3.0 s
Fuel Flow	73.0 s
Temperatures	
Coolant Out	3.0 s
Coolant In	3.0 s
Oil to Bearings	3.0 s
Intake air	3.0 s
Exhaust	3.0 s
Pressures	
Oil to Bearings	3.0 s
Oil to Jet	3.0 s
Intake Air	3.0 s
Exhaust	3.0 s
Fuel at Filter	3.0 s
Crankcase Vac.	3.0 s

Manual (Form No. SENR2074) and parts manual SEBP1299. 13,16

- 9.1.2 Pretest Maintenance Check List and Continuing Engine Inspection—A recommended list of items that are checked or replaced at the intervals specified is shown in Table 5.
 - 9.2 General Engine Inspection:
- 9.2.1 Perform a complete engine inspection every 10 000 test hours. This inspection is done to ensure that wearing surfaces, such as main bearings and journals, rod bearings and journals, camshaft bearings, and so forth, are within manufacturer's specifications. This inspection will terminate the current test stand calibration (if any). Recalibration is required any time the crank is removed for any purpose other than bearing replacement.
- 9.2.2 Maintain a complete record of all engine maintenance and measurements. Retain a description of inspection methods along with the maintenance records for review when requested.

- 9.3 *Intake Air System*—Prior to each stand calibration test, inspect the intake air barrel for rust and debris. This may be done through either of the pipe flanges, using a borescope or some other optical means. Remove any foreign material.
 - 9.4 Cooling System:
- 9.4.1 Whenever visual inspection indicates the need, remove all mineral deposits and oil from the cooling system. Make the initial coolant charge at the start of the test with distilled or de-ionized water and a rust inhibitor (Penncol 2000) (see 7.3). The cooling system shall remain full during all shutdowns that do not require the cooling system to be drained.
- 9.4.2 Make any make-up coolant additions throughout the test with the same treated water solution. Monitor the cooling system visually at the glass or plastic tube in the 1Y504 water outlet line assembly. At any indication of vapor formation, the coolant will have a clouded appearance. Should this occur during a test, shutdown the engine and check for air leakage on the suction side of the water pump or combustion gas leakage in the cylinder head. No air is permitted in the system.
- 9.5 Engine Cooling System Cleaning—Clean the cooling system when visual inspection shows the presence of oil or grease, mineral deposits, or rust. Heads may be cleaned when either on or off the engine. Use the following procedure:
- 9.5.1 Operate the engine long enough to reach oil and water operating temperatures; drain the cooling system.
- 9.5.2 Fill the cooling system with a solution of 450 g (1 lb) commercial sodium bisulfate (Na_2SO_4) to 19 L (5 gal) of water; then run the engine at operating temperature for $\frac{1}{2}$ h.
- 9.5.3 Drain and flush the engine with fresh water, and drain the water from the system.
- 9.5.4 Fill the cooling system with a solution of 450 g (1 lb) of tri-sodium phosphate (Na_3PO_4) to 38 L (10 gal) of water;

TABLE 5 Pretest Maintenance Check List^A and Continuing Engine^B Inspection

Item to be checked	Remarks		
Fuel injection pump adjusting screw (2F8337)	Inspect before each test. Replace as necessary.		
Fuel injection pump	Check pump plunger sector gear for tooth wear—genera as necessary.	I condition of pump (visual); replace pump	
Fuel injection valve	Install new before each test. Inspect fuel injection line or mm (0.062 in.) minimum.	ifice (both ends) for correct diameter, 1.57	
Fuel injection timing	3.81 ± 0.127 mm (0.150 ± 0.005 in.) lift, BPC at 8° BTC).	
Injection pump inlet seal (2M4453)	Install new before each test.		
Filter-fuel system	Install when fuel pressure cannot be held within test limit	S.	
Cylinder head	New (calibration test only) or reconditioned head for eac stem projection. Measure prechamber orifice diameter (7	h test. Measure and record valve head and	
Cylinder head gasket (1Y7960)	Install new before each test.		
Piston cooling jet	Inspect for plugging and proper positioning before each test; use aiming guide. Verify piston-to-cooling jet clearance.		
Water pump and fuel transfer pump belts	Inspect and adjust as necessary. (Measure deflection at point midway between pulleys - water and fuel.)		
	Belt deflection	Force	
	19.05 mm	111 N	
	(0.75 in.)	(25 lb)	
Fuel pressure	138 kPa (20 psi)		
Water flow	58.0 L/min (15.3 gal/min)		
Crankcase stud seal (1Y2310)	Inspect and replace as required. Install with taper down.		
Valve tappets	Zero lash + ½ turn hydraulic lash adjusters. C		
Piston pin	Clearance in rod pin bushing—0.051 mm (0.002 in.) maximum		
Fuel pump rack and rack control rod, gov. button, lever, and	Check rack for tooth wear-rack control rod for worn bal	I and socket joints and loose nuts and	
sliding sleeve	washers. Gov. button and lever for wear and free moven	nent, sliding sleeve for free movement,	
-	bearing condition, and gov. wt. contact and wear.	-	
Valve rotators	Inspect for proper operation at start of test and end of te	st.	
Leaks	Repair immediately upon detection, particularly fuel, oil,	air, exhaust, and coolant.	

^A This check list is made to cover the maintenance to be performed before and during each test. Included are those parts, in addition to the piston rings and liner, to be installed new at the beginning of each test. Replace all gaskets that are disturbed during such disassembly and assembly that takes place between tests or at intermediate inspections. Carefully inspect seals before their reuse.

operate the engine for 5 min to ensure complete mixing of the Na₃PO₄ solution with any material left from the previous flush.

- 9.5.5 Drain the engine, flush with clear water, and drain after flushing.
 - 9.5.6 Disassemble the engine, and prepare for the next test.

Note 2—If the purpose of the system cleaning is to descale only, 9.5.4 and 9.5.5 can be omitted.

- 9.6 Instrumentation Calibration Requirements:
- 9.6.1 General Requirements:
- 9.6.1.1 Calibrate all facility read-out instrumentation used for the test immediately prior to commencing a test stand calibration. Instrumentation calibrations prior to subsequent stand calibration tests (that is, those that follow a failed or invalid first attempt) are at the discretion of the test laboratory. Make these calibrations part of the laboratory record (refer to Tables 2-4 for specifications).
- 9.6.1.2 Calibrate on a yearly basis all temperature, pressure, flow, and speed measurement standards with instruments traceable to a national bureau of standards (for example, the National Bureau of Standards and Technology or its successor agency for labs operating in the United States). Maintain records of all calibrations for a minimum of two years.
 - 9.6.2 Specific Humidity Requirements:
- 9.6.2.1 Calibrate the primary laboratory humidity measurement system during the first 24 h of each individual stand calibration test using a chilled-mirror dew point hygrometer with an accuracy of at least \pm 0.55°C at 24°C (\pm 1°F at 75°F) dew point. The calibration consists of a series of *paired* comparison measurements between the primary system and the chilled-mirror dew point hygrometer. The comparison period

lasts from 20 min to 2 h with measurements taken at 1 to 6 min intervals, for a total of 20 paired measurements. The measurement interval should be appropriate for the time constant of the humidity measuring instruments.

- 9.6.2.2 The location of the hygrometer tap is shown in Fig. A1.28. The sample line may require insulation to prevent dropping below dew point temperature and shall not be hygroscopic. The flow rate shall be verified to be within the equipment manufacturer's specification.
- 9.6.2.3 All measurements taken with the dew point hygrometer are at atmospheric pressure and corrected to standard conditions (101.12 kPa [29.92 in. Hg]) using the perfect gas law or Tables X1.1 to X1.9 in Appendix X1. Compute the difference between each pair of measurements and use to form a mean and standard deviation. The absolute value of the mean difference shall not exceed 0.648 g (10 grains), and the standard deviation shall be less than or equal to 0.324 g (5 grains). Both of these requirements shall be met for the primary humidity measurement system to be considered calibrated. If either of these requirements cannot be met, the laboratory should investigate the cause, make repairs, and recalibrate. Maintain the calibration data for two years.
- 9.6.2.4 *Recommended Practice*—Install drain taps at the low points of the combustion air system and keep open during shut-down and warm-up.
 - 9.6.3 Specific Coolant Flow Requirements:
- 9.6.3.1 As a calibration standard, each test lab is required to maintain at least one Barco venturi flow meter configured as shown in Fig. A1.8 and described in 6.16. On a yearly basis, calibrate this Barco (with its inlet and outlet piping) with an

^B ENGINE: 1Y73 130 mm (5.125 in.) bore, 165 mm (6.5 in.) stroke.

C Leakdown time 8-45 s for 3.175 mm (0.125 in.) plunger travel under a 22.68 kg (50 lb) load and filled with kerosene having a viscosity of 35 sus at 21.1°C (70°F).

instrument traceable to a national bureau of standards (for example, the National Bureau of Standards and Technology or its successor agency for labs operating in the United States). The inlet and outlet piping shall remain with this Barco assembly.

9.6.3.2 During the break-in prior to each calibration test, place this calibrated Barco assembly in the standard mounting position. Adjust the coolant flow bypass valve until the readout equipment being used registers the differential pressure that corresponds to 57.9 L/min (15.3 gal/min) for this calibrated Barco assembly.

9.6.3.3 After break-in, replace the calibrated Barco assembly with the stand's running Barco assembly. *Do not re-adjust the coolant flow bypass valve*. Maintain whatever differential pressure is registered with the stand Barco at this point throughout the duration of the test. Test all non-reference oils with this stand Barco assembly run at this differential pressure. If desired, adjust any readout equipment to make this differential pressure correspond to 57.9 L/min (15.3 gal/min).

9.7 Engine Crankcase Cleaning—Flush the engine prior to each new test. The objective is to remove all deposits from all surfaces of all engine cavities prior to each test. In some instances, extra cleaning may be required. A finger-wiping check may be made on less accessible engine surfaces from time-to-time to determine if the engine is clean.

9.8 Additional Oil Filter—Install a full-flow paper element oil filter in the flushing pump unit to remove engine wear particles during engine flush. Such particles have been known to cause piston scuffing during subsequent testing. 13,22

9.9 Flushing Procedure Components—Conduct the engine flushing procedure with the components shown in Fig. A1.12 through A1.19 (the design for mobilizing the flushing pump arrangement, Fig. A1.13, is optional). Figure A1.17 (Views A and B) illustrates the use of the flushing components.

9.10 Flushing Procedures—Use the following flushing procedure:

9.10.1 Rotate the crankshaft until the top end of the connecting rod is below the cylinder block bore in the top of the crankcase. Install the poly(methyl methacrylate) (PMMA) or clear plastic cover (Fig. A1.12 on the top surface of the crankcase, as shown in Fig. A1.17 (View A).

9.10.2 For First Stage Flushing with Stoddard Solvent^{13, 23}:

9.10.2.1 Install a clean 1Y5700 element in both the engine and flushing pump oil filter housings.

9.10.2.2 Connect the flushing pump (Fig. A1.13) outlet hose to the engine oil cooler drain location.

9.10.2.3 Remove breather assembly 1Y2592 (top portion of side cover assembly) and clean separately by soaking in aliphatic naphtha. Air-dry.

9.10.2.4 Insert the 1Y5 rocker shaft oil line in the center opening of the clear plastic cover (see Fig. A1.12).

9.10.2.5 Place the flushing pump inlet line in a clean supply tank (sample location illustrated in Fig. A1.13) containing 7.6

L (2 gal) of aliphatic naphtha. Open the crankcase drain, start the flushing pump, and run this flush material through the engine into a drain pan one time. *Do not recirculate*.

9.10.2.6 Close the crankcase drain and connect the flushing pump inlet line to the crankcase drain.

9.10.3 For Second Stage Flushing and Recirculating with Cleaning Mixture—Mix 1.9 L (½ gal) of dispersant engine cleaner (see Footnote 19) with 5.7 L (1 ½ gal) of aliphatic naphtha to obtain 7.6 L (2 gal) of flushing solution. Add this mixture to the crankcase.

9.10.3.1 Connect the flushing pump outlet line to the engine oil cooler drain location. Open the crankcase drain valve, start the flushing pump, and circulate the flushing solution through the engine for approximately 15 min. Turn off the pump. (Do not drain the flushing solution from the crankcase.)

9.10.3.2 Close the oil cooler drain valve, disconnect the flushing pump outlet hose from the oil cooler drain location, and connect to the crankcase sprayer (Fig. A1.14).

9.10.3.3 Remove the 1Y5 oil line from the cover hole, insert the crankcase sprayer through the opening in the PMMA cover. Start the flushing pump, and spray the interior of the crankcase by slowly moving the sprayer around and into all accessible areas of the crankcase (see Fig. A1.17, View A) for approximately 10 min. Turn off the pump. (Do not drain the flushing solution from the crankcase).

9.10.3.4 Remove the ½ in. pipe plug from the modified 1Y1990 governor housing cover (see Fig. A1.15). Insert the crankcase sprayer (Fig. A1.14) through the opening in the governor housing cover, start the pump, and spray the interior of the governor housing for approximately 10 min. Turn off the pump. (Do not drain the flushing solution from the crankcase.)

9.10.3.5 Remove the oil filler spout assembly from the front of the crankcase, and install the front cover sprayer (see Fig. A1.16) as shown in Fig. A1.17.

9.10.3.6 Connect the flushing pump outlet to a 64 mm \times 13 cm ($\frac{1}{2}$ in. \times 5 in.) pipe on the front cover sprayer (see Fig. A1.16). Start the flushing pump, and spray the interior of the front cover for approximately 10 min. Drain the crankcase, governor, oil filter, and oil cooler; and discard the flushing solution.

9.10.4 *Using aliphatic naphtha*—Repeat 9.10.2.4 through 9.10.2.6 until the aliphatic naphtha discharge is clean. (Three to four flushes with aliphatic naphtha are usually sufficient to remove all traces of the flushing solution from the engine.) Drain the aliphatic naphtha from the crankcase, governor housing, oil filter, and oil cooler.

9.10.5 *Test Oil Flushing*—When engine is to be used immediately:

9.10.5.1 Prepare for the flush with the test oil by blocking off the 1Y5 oil line to the rocker arm shaft and installing the 6.4 mm ($\frac{1}{4}$ in.) fitting (see Fig. A1.18) on the open end of the line. Close all drain openings.

9.10.5.2 Using the flushing pump, add 4.7 L (5 qt) of test oil to the engine crankcase through the engine oil cooler.

9.10.5.3 Connect the flushing pump outlet to the engine oil cooler drain location. Start the flushing pump, and force any aliphatic naphtha in the system out the crankcase drain. After the aliphatic naphtha has been forced out of the system,

 $^{^{22}}$ TEI CLR engine oil filter housing #2418 and filter element #3105 have been found satisfactory for this use. Available from Test Engineering, Inc., 12758 Cimarron Path, Suite 102, San Antonio, TX 78429.

²³ Available from UNOCAL Chemicals Division, 7010 Mykawa Street, Houston, TX 77033.

connect the inlet line of the flushing pump to the crankcase drain. Install *the dummy piston* (reference service manual SENR2074^{13,16}) and the assembled cylinder liner and block assembly or the alignment fixture specified in Fig. A1.19. Re-install the oil filler spout and pipe plug in the modified governor housing cover (see Fig. A1.15).

9.10.5.4 Open the crankcase drain and start the flushing pump. Set and maintain the oil pressure at 207 kPa (30 psi). With the starter or dynamometer, turn the engine over for 1 min. Turn off the pump, and drain all oil from the engine crankcase, governor housing, oil filter, and oil cooler. Discard the oil drained.

9.10.5.5 Charge the engine again with 4.7 L (5 qt) of test oil, and repeat the procedure described in 9.10.2. During this flush, check the alignment of the piston cooling nozzle and adjust, if necessary. Before any such adjustment, make sure that the oil-stream condition has stabilized, that is, a steady stream of oil impinges the piston indicating that the oil pressure has attained a constant value. After draining the oil, install a clean element in the engine oil filter housing. Reinstall crankcase breather assembly 1Y2592.

9.10.6 *Test Oil Flushing*—When the test oil is not available and the engine test start will be delayed: follow the steps up to 9.10.5.2. However, in 9.10.5.2, use buildup oil^{13,24} in place of test oil. When a test oil is scheduled for the engine, perform the following steps:

9.10.6.1 Connect the flushing pump outlet to the engine oil cooler drain location. Using the flushing pump, add 4.7 L (5 qt) of test oil to the engine crankcase through the engine oil cooler. Start the flushing pump, and force the build-up oil out the crankcase drain. After the build-up oil has been forced out of the system, connect the inlet line of the flushing pump to the crankcase drain. Set and maintain oil pressure at 207 kPa (30 psi). By hand, turn the engine five revolutions, and continue to run the pump for 4 min. Turn off the pump, and drain all oil from the engine crankcase, governor housing, oil filter, and oil cooler. Discard the oil drained.

9.10.6.2 Repeat the procedure described in 9.10.6.1. After draining the oil, install a clean element in the engine oil filter housing and prepare the engine for break-in.

9.10.7 An instruction sheet for technician use during the engine cleaning is shown in Fig. 2.

9.11 *Piston Cleaning Preparation*—Clean new pistons using the following procedure before the installation of rings and final installation into the engine:

9.11.1 Spray with aliphatic naphtha or *mineral spirits*, and dry with compressed air. (**Warning**—High concentration of vapors should be avoided. Use vented hood, face shield, gloves (same precautions as for gasoline).)

9.11.2 Using a lint-free cloth, wipe clean the entire piston with pentane, paying special attention to ring groove and land areas. Allow the piston to air dry.

9.11.3 Wipe the piston with Mobil EF-411^{13,24} before final installation into the engine.

9.12 Cylinder Head:

9.12.1 Valve Guide Bushings—Remove and replace the 1Y448 and 1Y449 valve guide bushings with 1Y457 valve guide bushings (inlet) and 1Y469 valve guide bushing (exhaust). The new guides have the I.D. (inside diameter) threaded and require either reaming (see 9.12.1.2) or honing (see 9.12.1.3) after installation in the cylinder head. The required procedure is as follows:

9.12.1.1 Install the 1Y469 and 1Y457 bushings into the bores in the cylinder head.

9.12.1.2 Ream the I.D. of both bushings in successive steps with the following reamers as required to obtain the clearances listed in 9.12.1.4: 12.52 mm (0.4930 in.), 12.55 mm (0.4940 in.), 12.57 mm (0.4950 in.), 12.59 mm (0.4955 in.), 12.60 mm (0.4960 in.), and 12.61 mm (0.4965 in.).

9.12.1.3 Hone valve guide I.D. by using mandrel mounted honing stones. ^{13,25} A continuous flow of honing oils is required. Turn the mandrel at slow speed (300 to 400 r/min) until the final size, as listed in 9.12.1.4 is obtained. In general, honed guides produce more uniform stem-to-guide clearances, resulting in longer service life of valves and guides.

9.12.1.4 The reamed stem-to-guide clearance shall be 0.013 to 0.051 mm (0.0005 to 0.0020 in.). The honed stem-to-guide clearance shall be 0.025 to 0.051 mm (0.0010 to 0.0020 in.). All measurements shall be made using a direct reading dial bore gage in the guide and micrometer on the valve stem. Valve stem drag shall not exceed 26 N (6 lbs).

(1) Usual final size for intake guide: 12.59 or 12.60 mm (0.4955 or 0.4960 in.).

(2) Usual final size for exhaust guide: 12.57 or 12.59 mm (0.4950 or 0.4955 in.).

9.12.1.5 Thoroughly clean the reamed valve guide bushing with aliphatic naphtha or hot water, detergent, and stiff brush.

9.12.1.6 Grind the valve seats and faces in accordance with the dimensions for the 1Y73 engine as specified in the Caterpillar, Inc. Service Manual for Single Cylinder Oil Test Engine for Diesel Lubricants, Form No. SENR2074. 13.16

9.12.1.7 Thoroughly clean the entire cylinder head and valves after grinding. Prelube the valve stems and guides with Mobil EF-411.^{13,24}

9.12.1.8 Insert a rubber O-ring (p/n 8F9206) into the 3H5867 valve spring retainer for all 1M-PC tests. Inspect this O-ring for hardness or cracking during cylinder head reconditioning and replace as necessary.

9.12.2 Precombustion Chamber Inspection and Maintenance—Maintain the orifice diameter of the precombustion chamber, Part Number 6H1528, at 7.620 ± 0.025 mm (3.300 \pm 0.001 in.). Inspect and measure the orifice prior to installation of the cylinder head on the engine at the start of the

²⁴ Non-compounded oil ISO VG (SAE 20) (see Classification D 2422) is available from lubricant marketers. One supplier is Mobile Corporation. The Mobile product is designated EF-411 and is available from Mobile Corporation, Illinois Order Board, P.O. Box 66940, AMF O'Hare, IL 60666. Ask for P/N 47503-8.

²⁵ Parts P-180 (Honall Head and Driver Group), PK-16-A (Adapter), JK 16-495AS (Mandrel), LN 3703 (Stone Retainer), K16-J68 (Stones), S-495 (Truing Stone), MAN-845-5 (Honing Oil), P-300 (Dial Bore Gauge), and P-500 (Gauge Probe) are available from Valve Guide Honing & Measurement Equipment, Sunnen Products Company, 7910 Manchester Road, St. Louis, MO 63143. Ringmaster Set 067-30-010-3 (used to set P-300 gauge) available from Ralmike's Tool-A-Rama, 4505 South Clinton Avenue, South Plainfield, NJ 07080. D-30LR-4 Air Drill-400r/min available from Stanley Tools Division, 700 Beta Drive, Cleveland, OH 44141. Pd-3-3/8 Air Drill and Small Parts Washers available from Local Distributors of Snap-On Tools, Kenosha, WI.

	FLUSH FLUID	PROCEDURE	PUMP (PUMP CONNECTION	FLUS	SHING TI	FLUSHING TIME IN MINUTES	TES
			INLET	OUTLET	Engine Oil	Crank Case	Governor Front Housing Cover Line	Front Cover Line
<u>-</u>	Stoddard-2 gal (7.6 L)	No recirculation	Solvent tank	Oil cooler drain	5			
		Crankcase drain open						
	(Note: Remove crankcase breather	(Note: Remove crankcase breather 1Y2592 from engine and wash in solvent until clean. Air dry)	vent until clean. Air d	lry)				
7	Cleaning mixture:	Recirculate						
	Eng. cleaner - 1/2 gal (1.9 L)		Crankcase drain	Oil cooler drain	15			
	Stoddard - 1 1/2 gal (5.7 L)		Crankcase drain	Crankcase sprayer		10	10	
			Crankcase drain	Front cover sprayer			7	10
ω.	Drain Stoddard from crankcase, gov	Drain Stoddard from crankcase, governor housing, oil filter and oil cooler	_					
	Solvent flush A	Recirculate	Crankcase drain	Oil cooler drain	15			
	Stoddard - 2 gal (7.6 L)		Crankcase drain	Crankcase sprayer		01	10	
			Crankcase drain	Front cover sprayer			1	10
4.	Drain Stoddard from crankcase, governor housing, oil f	vernor housing, oil filter and oil cooler	ľ.					
	Solvent flush B	Recirculate	Crankcase drain	Oil cooler drain	15			
	Stoddard - 2 gal (7.6 L)		Crankcase drain	Crankcase sprayer		10	10	
			Crankcase drain	Front cover sprayer			10)
5.	Drain Stoddard from crankcase, gov-	Drain Stoddard from crankcase, governor housing, oil filter and oil cooler	r.					
	Solvent flush C	Recirculate	Crankcase drain	Oil cooler drain & bh				
	Stoddard - 2 gal (7.6 L)		Crankcase drain	Crankcase sprayer		9	10	
			Crankcase drain	Front cover sprayer			1	10
9	Drain Stoddard solvent from crankcase, governor housing, oil		filter, oil cooler - IF SOLVENT CLEAN GO					
	Extra solvent flushes	Recirculate	Crankcase drain	Oil cooler drain	15	;	;	
	Stoddard - 2 gal (7.6 L)		Crankcase drain Crankcase drain	Crankcase sprayer Front cover sprayer		01	01	
۲.	GO BACK TO STEP 6							
∞	Drain crankcase, governor housing, oil f.	Drain crankcase, governor housing, oil filter, oil cooler - CLOSE DRAINS & 1Y5 LINE Install dummy riston evelinder clock liner oil filter cannit governor housing cover	S LINE					
ļ	Test oil - 5 at (1291)	Recirculate	Crankrace drain	Oil cooler drain	٧			
`	30 psi (207 kPa)	30 psi (207 kPa)	Cidinates cidin	man in coord	(including 4	(including 4 min with engine motored)	ine motored)	
10.	DRAIN CRANKCASE, GOVERNOR H	HOUSING, OIL FILTER, OIL COOLER						
=	Test oil - 5 qt (18.9 L)	Recirculate 30 psi (207 kPa)	Crankcase drain	Oil cooler drain	5 Align pist	on jet - drain	5 Align piston jet - drain - Build for test	

FIG. 2 Caterpillar Engine Cleaning Procedures

1M-PC test method. Any measurement that is out of the 7.620 \pm 0.025 mm (0.300 \pm 0.001 in.) diameter limit or shows any indication of ovality requires the replacement of the precombustion chamber.

9.13 Fuel Nozzle—Inspect the nozzle tip for carbon build-up and deformed surfaces, and replace questionable nozzles. Check the valve opening pressure before each test. Refer to the service manual for additional information.

9.14 *Measurement*—Measure the piston, rings, cylinder liner, and fuel timing before the start and at the completion of the test. Use a new piston, ring set, and cylinder liner for each new test. Measure and report compression ratio at the start of the test.

9.14.1 *Initial Cylinder Liner Measurements*—Assemble the cylinder head, block, and liner with specified stud nut torque. Measure the 1Y3590 liner in both transverse and longitudinal directions relative to the crankshaft to ensure that the out-of-round and taper conditions are within specified tolerances. Take measurements from underneath at 25 mm (1 in.) intervals for 23 cm (9 in.), starting 25 mm (1 in.) from the top of the liner. Determine the out-of-round condition for each 25 mm (1 in.) interval: It shall not exceed 0.038 mm (0.0015 in.). The taper measurement compares the diameters from 25 mm (1 in.) to 23 cm (9 in.) for both transverse and longitudinal positions; the maximum difference shall not exceed 0.051 mm (0.0020 in.). Measure liner surface finish. Record all measurements in Form 9, Fig. A2.12 (in Annex A2).

9.14.2 Post Test Wear Measurements for Liner Step Wear—At the end of the test, determine the liner wear step in both transverse and longitudinal directions by using a surface profile measurement. Remove deposits on the liner above the piston ring travel. Take transverse and longitudinal measurements at the wear step location approximately 20 to 25 mm (0.75 to 1 in.) from the top of the liner at four locations. Record the measurements as liner wear on Form 9, Fig. A2.11.

9.14.3 Ring End Gap—Determine wear on the rings by measuring the gap width before and after the test with the ring confined in a 13.02 cm (5.125 in.) inside diameter ring gage. Remove all deposits from the end of the rings after the deposit inspection and before the final ring gap measurements. Record the difference between these two measurements as ring gap increase or wear in Form 8, Fig. A2.11.

9.14.4 Ring Side Clearance:

9.14.4.1 Before and after the test, measure the piston ring side clearance of all rings. Make the after-test measurements before the rings are removed from the piston and with the accumulated deposits in place. Record all measurements in Form 8, Fig. A2.11. Measure side clearances as follows:

- (1) Insert thickness (feeler) gage underneath the piston ring.
- (2) Slide gage around the piston while holding ring in gently at the point of measurement to determine the minimum and maximum clearance to the nearest 0.013 mm (0.0005 in.)
- (3) Use of gage requires firm but smooth horizontal pull. If gage movement is not firm or requires undue stress to move it, adjust the thickness up or down as required.
- (4) Repeat 9.14.4.1 (1), (2), and (3), being careful not to force ring or gage against any deposit build up.
 - 9.14.4.2 Calculate ring side clearance loss from:

$$Max_{before} - Max_{after} \text{ or } Min_{before} - Min_{after}$$
 (1)

which ever is larger.

9.14.4.3 Side clearance (new parts) is:

- (1) Top ring, 0.185 mm maximum (0.0073 in.) to 0.114 mm minimum (0.0045 in.)
- (2) Two intermediate rings, 0.122 mm maximum (0.0048 in.) to 0.076 mm minimum (0.0030 in.)
- (3) Oil ring, 0.076 mm maximum (0.0030 in.) to 0.038 mm minimum (0.0015 in.)
 - 9.14.5 *Compression Ratio*:

9.14.5.1 Determine the compression ratio before starting the test. Essential to measuring compression ratio is piston-to-head clearance. Determine this dimension by using 2.41 to 2.67 mm (0.095 – 0.105 in.) diameter lead shot. These lead pieces are held on the top of the piston with light grease. The location pattern for the lead shot is shown in Fig. A1.20. With the piston approximately halfway up on the stroke the cylinder head is installed and torqued to the standard torque specifications. Turn the engine over top center by hand, remove the head and block assembly, and measure the thickness of the lead shot to obtain the piston-to-head clearance. The average piston-to-head clearance shall measure 1.30 \pm 0.127 mm (0.051 \pm 0.005 in.).

9.14.5.2 Use multiple block gaskets (1Y3698) to adjust clearance. If the piston-to-head measurement exceeds the tolerance specification, check the crankshaft main and rod journals, connecting rod and main bearings, piston pin, and bushing for excessive wear. If these dimensions are not all within specifications, consult Caterpillar before any standard 1M-PC test is started.

9.14.6 *Piston Ring Gap Location*—Install the piston in the engine in accordance with standardized ring gap location. Use the 1Y3589 piston and 1Y3588 ring set. See Fig. A1.22 for ring gap locations.

10. Procedure

10.1 Engine Break-in—Weigh in 4.8 ± 0.11 kg ($10.6 \pm .25$ lb) of oil. For non-reference tests, take a 240 mL (8 oz) sample of the oil for use in the 40° C initial viscosity measurement reported on Form 2, Fig. A2.3. Perform break-in per Table 6. When the cooldown is complete and the engine is still hot,

TABLE 6 Break-in Conditions

			Step ²	1	
	1	2	3	4	5 ^B
Speed, r/min	1000	1000	1600	1800	1800 ± 10
		7.5	17.1	24.6	31.3
Load, kW (bhp)	ldle	(10)	(23)	(33)	(42)
Fuel rate	1.36	2.27	4.72	6.88	8.13 ± 0.07
kg/h (lb/h)	(3.0)	(5.0)	(10.42)	(15.16)	(17.92 ± 0.15)
Bearing oil temp.				82.0	96.1 ± 2.8
°C (°F)				(180)	(205 ± 5)
Jet pressure	158.6	158.6	158.6	165.5	165.5
kPa (psi), min.	(23)	(23)	(23)	(24)	(24)
Water oil temp.			71.0	71.0	87.8 ± 2.8
°C (°F)			(160)	(160)	(190 ± 5)
Air inlet temp.				76.7	123.9 ± 2.8
C° (°F)				(170)	(255 ± 5)
Air inlet pressure	118.0	118.0	135.0	135.0	179±1
kPa (in. Hg Absolute)	(35.0)	(35.0)	(40.0)	(40.0)	(53 ± 0.3)
Time, minutes	5	5	10	20	20

^A Follow standard cool down procedure (see Table 8).

^B Measure blowby over last 15 min of the break-in record.

drain the crankcase, governor housing, oil cooler, and lubricating oil filter housing for 30 min. Use the drain cocks provided.

- 10.2 Pre-Test Preparations:
- 10.2.1 Weigh 4.8 \pm 0.11 kg (10.6 \pm 0.25 lb) of oil into the engine.
 - 10.2.2 Perform warm-up as described in 10.3.
 - 10.3 Warm-up Procedure:
- 10.3.1 Perform Steps 1, 2, and 3 of Table 7 for all starts except break-in.
- 10.3.2 When finished with warm-up, turn on inlet air heating elements and bring stand to test conditions (see Table 1).
- 10.4 Operating Conditions—During this test, target all controlled parameters to the specified mean. Run the engine continuously for 120 h at the conditions shown in Table 1.
 - 10.5 Periodic Measurements:
- 10.5.1 Except engine air flow rate, record the parameters listed in Table 1 hourly as snapshots. Record values as found **before** adjustments are made to correct to the specification mean. These recorded values show the engine conditions actually present at each hour of the test. (They are not averages computed from data logged during the test hour.) Make corrections to each hourly humidity reading for nonstandard barometric conditions, using additive correction factors derived from the perfect gas law equation (see 9.6.2).
 - 10.5.2 Also record and report the following data:
- 10.5.2.1 Crankcase blowby, m³/h (ft³/h), once each 12-h period. (A minimal increase in crankcase pressure is allowed for a time period no greater than 4 min when switching from a normal operating system to the blowby measuring system.)
- 10.5.2.2 Engine load (should be approx. 31.3 kW or 42 bhp).
- 10.5.2.3 The weight of all oil added and drained and the engine hours at that time.
- 10.5.2.4 Document missing or bad test data on the test outlier sheet (see Form 7, Fig. A2.10). If a test has greater than four consecutive hours without data acquisition on any controlled parameter, the test will be considered operationally invalid. Note any alternate method of data acquisition in the comment section (Fig. A2.10).
- 10.6 Engine Oil Level—With the bayonet oil level gage housing lowered, use the following procedure for measuring the crankcase oil level:
 - 10.6.1 Withdraw the bayonet gage and wipe free of oil.
- 10.6.2 Insert the bayonet gage with the numerals facing the operator.

TABLE 7 Warm Up

	1	2	3
Speed, r/min	1000	1000	1600
		7.5	17.1
Load, kW (bhp)	Idle	(10)	(23)
Fuel rate	1.36	2.27	4.72
kg/h (lb/h)	(3.0)	(5.0)	(10.42)
Jet pressure	158.6	158.6	158.6
kPa (psi), min	(23)	(23)	(23)
Water out temp.			71.0
C° (°F)			(160)
Air inlet pressure	118.0	118.0	135.0
kPa (in. Hg absolute)	(35.0)	(35.0)	(40.0)
Time, min	5	10	15

- 10.6.3 Count off 5 s.
- 10.6.4 Withdraw the bayonet gage and read the oil level.
- 10.7 *Oil Addition Procedure*—Use the following steps when making oil additions:
- 10.7.1 At the end of the run-in, drain all the engine oil for 30 min and weigh in 4.8 ± 0.11 kg (10.6 ± 0.25 lb) of fresh oil.
- 10.7.2 During the first hour of the test, when the oil temperature reaches 96 \pm 2.8°C (205 \pm 5°F), record the crankcase level as the *Full Mark*.
 - 10.7.3 Calculate the following levels:
 - 10.7.3.1 Drain Level is two units below the Full Mark.
- 10.7.3.2 Low Level is two and one-half units below the Full Mark.
- 10.7.3.3 *Emergency Add Level* is three units below the *Full Mark*.
- 10.7.4 At the end of each 12-h period, check the crankcase oil level and perform the following:
- 10.7.4.1 If the oil level is above the *Full Mark*, drain to a level of *Drain Level* and weigh in 0.8 ± 0.22 kg (1.76 ± 0.05 lb) of fresh oil.
- 10.7.4.2 If the oil level is between the *Full Mark* and the *Drain Level*, drain oil from the engine until the oil level is at the *Drain Level*. Add 0.8 ± 0.22 kg $(1.76 \pm 0.05 \text{ lb})$ of fresh oil
- 10.7.4.3 If the oil level is between *Drain Level* and *Low Level*, add 0.8 ± 0.22 kg $(1.76 \pm 0.05$ lb) of fresh oil.
- 10.7.4.4 If the oil level is below the *Low Level*, add enough oil to the engine to bring it up to the *Full Mark*.
- 10.7.5 If the oil level falls below the *Emergency Add Level* at any time during the test, add 0.8 ± 0.22 kg (1.76 ± 0.05 lb) of fresh oil.
- 10.8 Cool-Down Procedure—Except for emergency (uncontrolled) stops, use the following procedure prior to all engine shutdowns including the break-in: Stop counting test time at the start of Stage 3 in Table 8. Turn off all heater elements and let air temperature cool normally.
 - 10.9 Shutdowns:
- 10.9.1 Report the test hours and length of time down for all occurrences. If the cool-down procedure is not used, identify the shutdown as an emergency shutdown. In the event of an emergency shutdown, maintain a 2 h off-test condition for engine cooling before restarting. Maximum total allowable downtime for the duration of the test is 125 h. Minimize the total downtime of the test. To protect deposits, rotate the engine to top dead center of the compression stroke during shutdowns.
 - 10.9.2 An excessive number of emergency or regularly

TABLE 8 Cool Down

	IABLE 0 0001	DOWN	
	3	2	1
Speed, r/min	1600	1000	1000
	17.1	7.5	
Load, kW (bhp)	(23)	(10)	Idle
Fuel rate	4.72	2.27	1.36
kg/h (lb/h)	(10.42)	(5.0)	(3.0)
Jet pressure	158.6	158.6	158.6
kPa (psi), min.	(23)	(23)	(23)
Water out temp.	71.0		
°C (°F)	(160)		
Air inlet pressure	135.0	118.0	118.0
kPa (in. Hg Absolute)	(40.0)	(35.0)	(35.0)
Time, min	5	5	5

scheduled shutdowns that reasonably could have been prevented will influence test acceptability. Pre-arrange schedules for tests with planned shutdowns (for reasons other than those normally permitted) with the TMC.

10.10 *Fuel System*—Bleed the fuel lines free of air prior to each test or if fuel is drained from the engine fuel system for any reason.

10.11 Brake Specific Oil Consumption (BSOC) Calculation—Calculate the BSOC for the test as follows:

$$\frac{(\Sigma \text{ of adds}) - (\Sigma \text{ of drains})}{(120 \times \text{average engine power})}$$
(2)

BSOC greater than 1.216 g/kW-h (0.002 lb/bhp-h) will invalidate the test. Plot each 12-h oil consumption point on Form 13, Fig. A2.16.

11. Inspection

- 11.1 *Preparation*—Use a clean, soft, dry cloth (for example, cotton outing flannel) free from any solvents or polishes, and wipe the test piston free of oil film.
- 11.2 *Inspection*—Inspect the piston and liner, and photograph the piston at the end of the test. Make a complete written description of the inspection. Remove all rings from the piston before it is photographed. Determine and record cylinder liner and piston ring wear. Inspect the piston, rings, and liner in accordance with the report forms shown in CRC Manual #18 (1991),^{13,26} with the following exceptions:
- 11.2.1 Use a Sylvania 8-in. circular bulb, 20 W, cool white, Part # FC8T9-CW-RS^{13,27} in the rating lamp.
- 11.2.2 Conduct routine maintenance, such as bulb replacement, fixture cleaning, and booth repainting, on a regular basis.
- 11.2.3 Have a probe available for use in identifying questionable carbon-like deposits.
- 11.2.4 Use the recommended 20-segment template to obtain maximum precision. Each segment, which represents a 5 % area, should not be broken down into areas smaller than 1 %.
- 11.2.5 Evaluate only three levels of carbon in the piston grooves. They are defined as follows:
- 11.2.5.1 *Heavy Carbon*—Carbon that will take up the whole space between the back of the ring and the back of the groove and the lesser levels of carbon that exhibit polished areas due to an excessive amount of carbon on the back of the ring with relative ring movement.
- 11.2.5.2 *Medium Carbon*—Carbon that will take up to between approximately one-quarter to just less than the whole space between the back of the ring and the back of the groove.
- 11.2.5.3 *Light Carbon*—Carbon that will take up to approximately one-quarter of the space between the back of the ring and the back of the groove.
- 11.2.6 Evaluate only two levels of carbon on the ring lands. They are defined as follows:
- 11.2.6.1 *Heavy Carbon*—Carbon that shows signs of rubbing or polishing, or both.
 - 11.2.6.2 Light Carbon—Any other carbon deposit.

- 11.2.7 For standardization of the interpretation of *clean*, keep a new piston in the rating booth for comparison. Replace this piston daily with another new piston, if possible.
- 11.3 Rater Training—Each lab shall send, on a calendar year basis, a minimum of one heavy duty diesel piston rater to either the Task Force meeting held every spring or expanded Heavy Duty Piston Rating Workshop held every fall. Each rater shall rate a minimum of six diesel pistons. If this schedule is not suitable to a particular rater or test lab, then alternative arrangements shall be made as soon as possible to have the rater calibrated.
- 11.4 Referee Ratings—To quickly detect and correct any shifts in rater severity, all operationally valid calibration tests shall be refereed. Obtain referee ratings only from another calibrated test lab. Wrap all pistons being shipped for referee ratings in paper, place in plastic with the CRC approved desiccant, ^{13,28} and then seal before placing in any other shipping container.

12. Calibration of Test Method

- 12.1 Requirements—To maintain test consistency and severity levels, engine test stand calibrations are required at regular intervals.
- 12.2 Reference Oils—The reference oils used to calibrate 1M-PC test stands have been formulated or selected to represent specific chemical types and performance levels. They are available from the ASTM TMC. The TMC will assign reference oils for calibration tests. These oils are supplied under code numbers (blind reference oils).
 - 12.3 Test Numbering:
- 12.3.1 Number each 1M-PC test to identify the test stand number and the test run number. Number all runs sequentially. Append repeat calibration runs with a letter (also sequential). Maintain the letter suffix sequencing for each test type calibration until the calibration has been accepted. Any test start, regardless of type, increments the run number. Test start is defined in 12.4.
 - 12.3.2 An example of test numbering:

		1M-PC Test		Text X
1st Test	1	Ref. Fail		
2nd Test	2A	Ref. Fail		
3rd Test	3B	Ref. Fail		
4th Test			4	Ref. Fail
5th Test			5A	Ref. Pass
6th Test	6C	Ref. Pass		
7th Test	7	Candidate		
8th Test			8	Candidate

- 12.4 *Definition of Test*—A test (or test start) is defined, for purposes of this test method, as any engine *test time* accumulated in accordance with this test method.
 - 12.5 New Laboratories and New Test Stands:
- 12.5.1 *New Test Stands*—A new stand is defined as a test engine and support hardware that has never been previously calibrated under this test method.
- 12.5.2 *New Laboratory*—A new laboratory shall have two calibration test passes on approved reference oils to be considered valid.

²⁶ Available from Coordinating Research Council, 219 Perimeter Ctr. Pkwy., Atlanta, GA 30346.

²⁷ Available from Newark Electrical Corp., 500 N. Pulaski Road, Chicago, IL 60624.

²⁸ A list of approved desiccants can be obtained from CRC. No-Wrap Rust Inhibitor Rectangle has been found satisfactory. Available from Alling and Cory Co., 12555 Berea Road. Cleveland. OH 44111.

12.5.3 Special Circumstances—A laboratory not running a 1M-PC test for twelve months from the start of the last test is considered a new laboratory. Under special circumstances (that is, extended downtime due to industry-wide parts shortage or fuel outages) the TMC may extend the lapsed time requirement. Annotate non-reference tests conducted during an extended time allowance on the comment form (Fig A2.10).

12.6 Frequency of Calibration Tests:

12.6.1 A calibration test on a reference oil assigned by the TMC is required after no more than 14 test starts or after six months from the start date of the last acceptable calibration test (whichever comes first). The 1M-PC calibration run is not counted as one of the 14 test starts; however, all other test starts are counted. The TMC is permitted to move up or extend reference tests to enhance reference test program design and test severity monitoring. If a reference test calibration period is extended beyond the normal duration, any non-reference tests shall include a notation of this fact in the comments section (Fig. A2.10). Additionally, written confirmation from the TMC shall be attached to the report.

12.6.2 Any non-reference testing is to be completed prior to the expiration of the present calibration. In cases in which a non-reference test does not complete when expected due to unscheduled shutdowns, the calibration will continue to the end of the test.

12.7 Specified Test Parameters—The specified test parameters for determination of test acceptance are:

12.7.1 Top groove fill, percent area.

12.7.2 Weighted total deposits, demerits.

12.8 Acceptance of Calibration Tests—Refer to the TMC's Lubricant Test Monitoring System (LTMS) for calibration test targets and acceptance criteria.

12.9 Failing Reference Oil Calibration Tests:

12.9.1 Failure of a calibration test to meet test acceptance bands can indicate a testing stand problem, testing laboratory problem, or industry-wide problem, or it can be a false alarm. When this occurs, the laboratory, in conjunction with the TMC, must attempt to determine the problem source.

12.9.2 In the determination of the problem, TMC will decide, with input as needed from industry expertise (testing laboratories, test developer, ASTM Technical Guidance Committee, Surveillance Panel, and so forth), if the reason for any unacceptable blind reference oil test is isolated to one particular stand or related to other stands. If it is decided that the problem is isolated to an individual stand, calibrated testing on other stands can continue throughout the laboratory. Alternatively, if it is decided that more than one stand may be involved, the involved stands will not be considered calibrated until the problem is identified and corrected and an acceptable reference oil test is completed in one of the involved stands.

12.10 Non-Standard Tests-If non-standard tests are conducted on the referenced test stand, the stand may, at the discretion of the TMC, be required to be recalibrated prior to running standard tests.

12.11 Severity Adjustments and Control Charting:

12.11.1 Severity Adjustments—This test method incorporates the use of a surveillance panel accepted method of calculating a severity adjustment (SA) for non-reference test

results. A control chart technique, described in 12.11.2, has been selected for the purpose of identifying when a bias becomes significant. When a significant bias is identified, an SA is applied to non-reference test results. The SA remains in effect until subsequent calibration test results indicate that the bias is no longer significant. SAs are calculated and applied on a laboratory basis.

12.11.2 Control Chart Technique for SAs—Apply an exponentially weighted moving average (EWMA) technique to standardized calibration test results. Standardize values using Δs (result - target) / standard deviation). The targets and standard deviations are published by the TMC. Include all operationally valid calibration tests in a laboratory control chart. Chart tests in order of completion. Record completion of tests by end of test (EOT) date and time. Report EOT as hour and minute in accordance with the 24-h clock (1 a.m. = 1:00, 1 p.m = 13:00). Reporting test completion time enables the TMC to properly order tests that are completed on the same day for industry plotting purposes. Report calibration tests to the TMC in order of test completion. A minimum of two tests is required to initialize a control chart. Calculate EWMA values, using the following equation:

$$Z_i = \lambda Y_i + (1 - \lambda) Z_{i-1} \tag{3}$$

where:

 V_i^0 = standardized test result, Z_i = EWMA of the standardized test result at test order i,

= the appropriate λ from the LTMS document.

If the absolute value of EWMA, rounded to three places after the decimal, exceeds the alarm limit established in the LTMS document, then apply an SA to subsequent non-reference results.

12.11.3 Calculation of SA—Compute and apply EWMA and SA values as shown in the following example. Please note that test targets are presented for example only.

12.11.3.1 TGF Severity Adjustment:

Applicable Test Targets: Mean = 40.8; Standard Deviation = 15.9; TGF = 55 Z₁= 0.897 Standard Test Result: Y2 = (TGF - Mean)/STD = 0.893 Alarm Limit: 0.653

EWMA:
$$Z_2 = 0.2Y_2 + 0.8Z_1 = 0.896$$
 (4)

Since 0.896 > 0.653, an SA shall be applied: SA = -1 * EWMA * STD (in the above example, SA = -14). For TGF, the SA is rounded to a whole percent; for WTD, it is rounded to one decimal place. Enter this number on Form 1, Fig. A2.2, in the appropriate Lab Severity Adjustment box and add it to the non-reference test result. An SA will remain in effect until the next calibration test. At that time, calculate a new EWMA and SA.

12.12 Test Reporting:

12.12.1 Report Forms—All report forms making up the 1M-PC final report are given in Annex A2. Additionally, the control chart summary page sent to the lab from the TMC shall be attached to each calibration test report. An example of this and other forms are shown in Fig. X2.1 of Appendix X2 and Fig. X3.1 of Appendix X3.

12.12.2 Deviation Percent and Offset Percent Calculation—Offset percent measures how close any given test parameter is run to the target mean. Deviation percent indicates excursions made by any given parameter outside the minimum or maximum limit. Record these values on Form 3 (see Fig. A2.4), and calculate them as follows:

12.12.2.1 Round recorded values, if necessary, in accordance with the specifications listed on the U.S. Customary System (USCS) and SI specifications given in Table 3.

12.12.2.2 Use the test specifications and tolerances listed in Table 3 for the percent calculations.

12.12.2.3 Calculate the percent out and percent off, using the same units as the recorded data. For example, if the test is operated in USCS units, calculate the percentages using USCS units. Do not convert the units before figuring the percentages.

12.12.2.4 The logging frequency used for calculating the percentages will be at the discretion of the laboratory, but shall be at least hourly.

12.12.2.5 Include an explanation for any data used in the calculation of the percentages that are edited. List the data before they are edited, the new value, and the explanation for the change in comments or outlier section of the test report (Fig A2.10).

12.12.2.6 Include these percent calculations within each test report on Form 3, Fig. A2.4.

12.12.2.7 Carry each percent out calculation to three significant digits (see Table 9).

12.12.2.8 Round the calculated average used in the percent off calculation to the measurement resolution shown in Table 2. See example in Table 9.

12.12.2.9 Round the percent out summation and percent off results to the minimum measurement resolution listed in Table 2 (see example in Table 9).

TABLE 9 Example A of Percent Out and Percent Off Calculations

Note 1—Percent out Summation = 8.33 (Round to 0.01). Average of the *rounded values* = 128.6 (round to 0.1). Percent offset = 15.5 (round to 0.1).

Test Hours	Raw Value	Rounded Value	% Out for Each
	g/kg	g/kg	Value Rounded to
			0.001
1	18.65	18.7	
2	18.65	18.7	
3	18.55	18.6	
4	17.96	18.0	
5	18.28	18.3	
6	17.96	18.0	
7	18.00	18.0	
8	17.73	17.7	
9	17.59	17.6	
10	16.90	16.9	
11	15.99	16.0	0.053
12	15.21	15.2	0.437
13	18.28	18.3	
14	18.95	19.0	
15	19.27	19.3	
16	19.64	19.6	0.067
17	19.95	20.0	0.221
18	19.67	19.7	0.081
19	19.64	19.6	0.067
20	19.95	20.0	0.221
21	18.06	18.1	

^A This example is for 21 test hours, using humidity measured in grains/lb.

Note 3—Use ASTM rounding rules when carrying out 12.12.2.7 through 12.12.2.9.

12.12.2.10 An example of the calculation for percent out for test hour eleven, using the formula shown in 12.12.2.11, is as follows:

% Out =
$$\frac{\frac{112 - 113}{12} \times \frac{60}{60} \times 100}{120} = 0.069$$
 (5)

12.12.2.11 Use the following formula to calculate the percent out:

% Out =
$$\frac{\frac{|A - B|}{C} \times \frac{D}{60} \times 100}{120}$$
 (6)

where:

A = recorded test measurement of parameter that is beyond test limits prior to any corrective action,

B = upper test spec if the measured parameter is out on the high side, and the lower test spec if it is out on the low side.

C = specification tolerance of the measured parameter,

D = length of deviation in minutes (It cannot be less than the logging frequency.),

60 = conversion factor for min/h, and

100 = conversion factor for percentage units.

Calculate the percent out for each measured parameter, based on its logging frequency. Sum the individual percent out's to arrive at the final percent out for judging test validity (see Table 10).

12.12.2.12 Use the following formula to calculate the percent off:

$$\% \text{ Off} = \frac{|\bar{X} - \text{SPEC}| \times 100}{\text{SPEC RANGE}} \tag{7}$$

where:

 \bar{X} = average of all readings of the parameter for the entire test duration, and

SPEC RANGE = the upper spec minus the lower spec, or two times the spec tolerance.

12.12.3 *Electronic Data Communication and Data Dictionary*—Use the data dictionary given in Annex A3 (see Fig. A3.1) for any electronic transmission of data to the TMC. The data dictionary lists all variable names given to all fields as well as the important information about those fields.

12.13 Reporting Reference Results—Transmit the calibration test results by facsimile to the ASTM TMC immediately after completion of test analysis, using the Cover Sheet and Forms 1, 2, 3, and 7 (see Figs. A2.1, A2.2, A2.3, A2.4, and A2.10 respectively). The lab shall send this fax within seven days of EOT for the test to be considered valid. Lab rating will be considered the primary rating; referee ratings are secondary. Report referee results to the TMC on Form 5A, Fig. A2.8, within ten working days of the test completion. The TMC will review all calibration test results to determine test acceptability. If the test is judged acceptable, the reference oil code along with the industry average for the reference oil, will be disclosed by the TMC. In the event the reference oil test is not acceptable, an explanation of the problem relating to the failure is to be provided by the test laboratory. If the problem is not

TABLE 10 Allowable Limits for Percent Out and Percent Off

Controlled Parameter ^A	Allowable % Out	Allowable % Off	
Speed	5	20	
Fuel flow	10	25	
Humidity	10	25	
Coolant flow	5	25	
Temperatures			
Coolant out	5	20	
Oil to bearing	5	20	
Intake air	5	20	
Pressures			
Oil jet	5	25	
Intake air	10	25	
Exhaust	10	25	
Fuel at filter housing	5	20	
Crankcase vacuum	10	20	

^A The parameters in this table shall be used to judge test validity based on operational control. Any parameter for a given test with a percent out or percent off that is *greater than* the specifications listed shall be considered to be operated in an invalid manner.

obvious, all test-related equipment shall be rechecked. If no explanation of the problem is presented, it will be assumed that the problem is laboratory-related and another reference oil will be assigned. One copy of the standard final test report with photographs for each 1M-PC reference oil test shall be forwarded within 30 days of test completion (or the test will not be considered valid) to Caterpillar Inc. ^{13,29} and ASTM TMC.²

12.14 Analysis of Reference Oils—Do not submit reference oils to physical or chemical analyses for identification purposes. Identifying the oils by analyses could undermine the confidentiality required to operate an effective blind reference oil system. Therefore, reference oils are supplied with the explicit understanding that they will not be subjected to analyses other than those specified within this test method unless specifically authorized by the ASTM TMC. In such cases in which analyses are authorized, supply written confirmation of the circumstances involved, the data obtained, and the name of the person authorizing the analysis to the ASTM TMC.

13. Precision and Bias

13.1 *Precision*—To aid the potential user of this test method to assess the variability that can be expected between test results when the test method is used in one or more calibrated laboratories, the following precision information, as shown in Table 11 has been developed. Test precision is established on

TABLE 11 1M-PC Reference Oil Precision Statistics^A

Note 1—Reported units.

•	Intermediate Precision		Reproducibility	
	S _{i,p.}	i.p.	S _R	R
Top groove fill, %	17.0	47.6	17.8	49.8
Weighted total demerits	43.3	121.2	45.0	126.0

 A These statistics are based on ASTM Test Monitoring Reference Oils 873 and 873-1. $S_{\rm i,p.}$ is the intermediate precision standard deviation, and $S_{\rm R}$ is the reproducibility standard deviation.

the basis of reference oil test results (for operationally valid tests) monitored by the ASTM TMC. The test precision is reviewed semi-annually by the 1M-PC Surveillance Panel and is available on request from TMC.

13.1.1 Intermediate Precision (i.p.) (formerly called repeatability)—The difference between two results obtained by the same laboratory under constant operating conditions on the same oil. In the normal and correct conduct of this test method, results would exceed this value only one time in twenty.

13.1.2 *Reproducibility*—The difference between two single and independent results obtained by different operators working in different laboratories on the same oil. In the normal and correct conduct of this test method, results would exceed this value only one time in twenty.

13.2 *Bias*—Bias is determined by applying an accepted statistical technique to reference oil test results, and when a significant bias is determined, an SA is permitted for non-reference oil test results (see 12.11; also refer to ASTM TMC Memorandum 94-200).

14. Keywords

14.1 diesel engines; heavy-duty performance; 1M-PC; ring belt deposits; single cylinder test

 $^{^{29}\,\}mathrm{Caterpillar}$ Inc., Tech Center, Bldg. L, 100 N.E. Adams Street, Peoria, IL 61629.



ANNEXES

(Mandatory Information)

A1. SCHEMATICS

A1.1 See Table A1.1 for the bill of material for surge chamber and air heater assembly.

A1.2 See Figs. A1.1-A1.35 for schematic drawings and information relating to the engine used in this test method.

TABLE A1.1 Bill of Material - Surge Chamber and Air Heater Assembly

Note 1-All dimensions are in inches unless otherwise specified.

Item No.	Name	Caterpiller Tractor Co. Part No.	Description	No. Req'd	Ref Fig.
1-1	Surge chamber & heater Assembly			1	
1-2	Bolt	L1648	% - 24 thd 2.50 long ^A	1	
1-4	Thermostatic switch			2	
1-5	Lockwasher	3B4506	Std. for 0.375 dia bolt	20	
1-6	Bolt	2A4996	% - 24 thd 1.375 long ^B	20	
1-7	Pressure relief valve			1	
1-8	Gasket		0.0312 thick ^C	1	
1-9	Mounting plate		20×12×0.0625 thick SAE steel	1	
1-10	Spacer	8B7430	0.750 OD 0.359 ID 0.531 thick SAE steel	4	Fig. A1.23
1-11	Bolt	L1590	1/4 - 28 thd 1.125 long	4	
1-12	Lockwasher	3B4504	Std. for 0.250 dia bolt	4	
1-13	Nut	1B4201	1/4 - 28 thd	4	
1-14	Electrical junction box		$12 \times 18 \times 4$ std pull box w/hinged cover ^D	1	
1-15	Strip heater			24	
1-16	Gasket		0.0312 thick ^C	1	_
2-1	Assembly			1	
2-2	Top ring			1	
2-3	Bottom plate			1	Fig. A1.24
2-4	Strap-surge chamber			2	J
2-5	Hook			2	
2-6	Pad			1	
3-1	Assembly			1	-
3-2	Top cover			1	
3-3	Inner bracket			1	Fig. A1.25
3-4	Outer bracket			1	
4-1	Terminal assembly			5	_
4-2	Nut		7/16 - 14 thd SAE 73 brass	29	
4-3	Washer		Std. for 0.437 dia. bolt	10	
4-4	Insulator		1.250 OD 0.453 ID .187 thick Synthane	5	Fig. A1.26
4-5	Stud		7/16 - 14 thd 3 long brass	5	
4-6	Collar			5	
4-7	Insulator assembly			48	
4-8	Washer		.750 OD .265 ID 0.125 thick Mica	48	
4-9	Insulator		.500 OD .265 ID 0.0625 thick Synthane	48	
4-10	Insulator		1.687×1×0.0625 w/0.265 hold Mica	48	
4-11	Bolt		1/4 -20 thd 1 long	48	
4-12	Washer		Std. for 0.250 dia bolt	48	
4-13	Nut		Std. for 1/420 thd	48	
4-14	Electric cable cover			1	
4-15	Terminal connector			As	
4-16	Lower bracket assembly			Req'd 1	

A 40°F per turn - normally closed - contacts open with increase of temperature. Turning screw counter-clockwise causes contacts to open at a higher temperature.

^B Set to" pop off" at 137.9 \pm 3.4 kPa (20 \pm 0.5 psi.

^C Make gasket to fit top ring (2-2) and pad (2-6).

^D Terminal on element goes to inside of barrel on inner rings and to outside of barrel on outer rings.

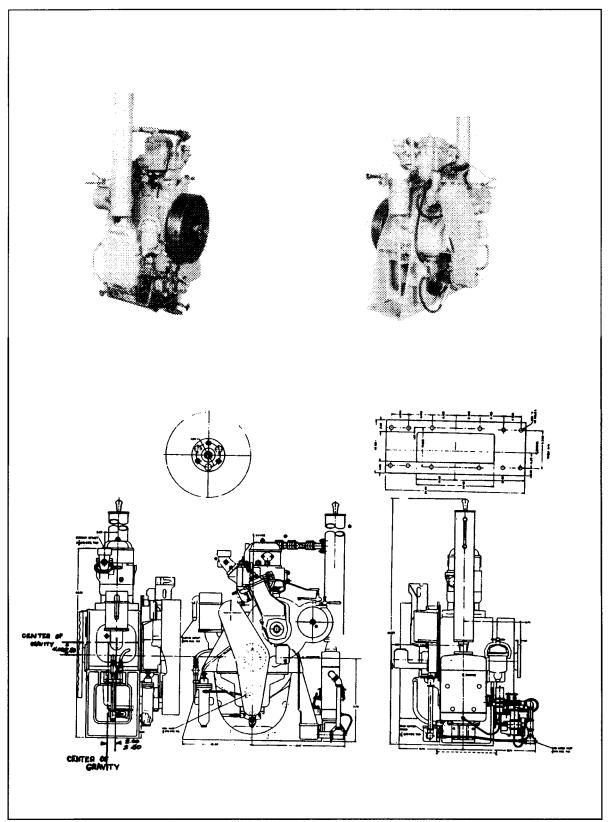


FIG. A1.1 1Y73 Engine Arrangement

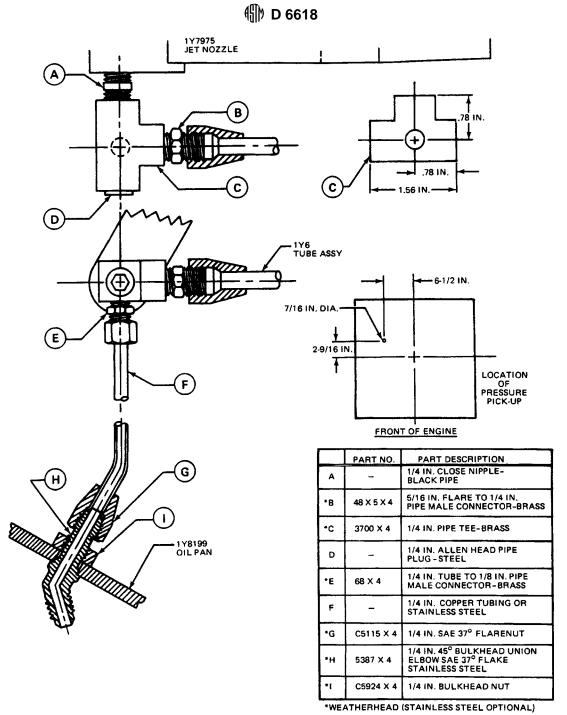
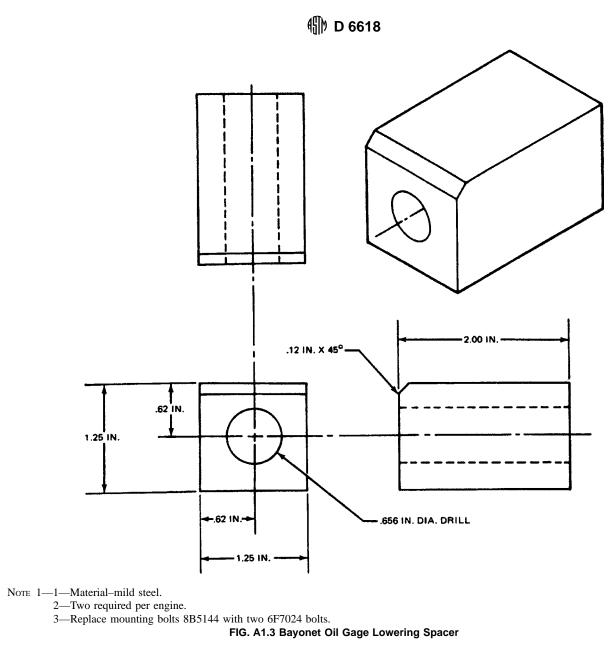


FIG. A1.2 Suggested Piston Cooling Nozzle Pressure Pick-up





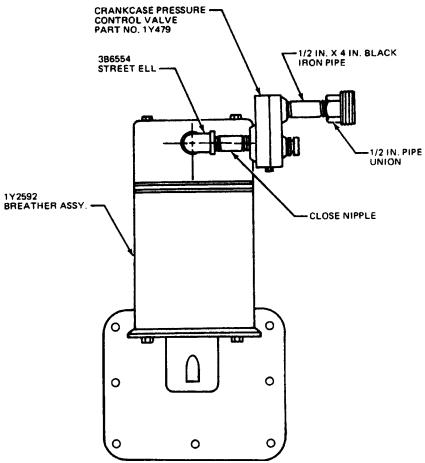
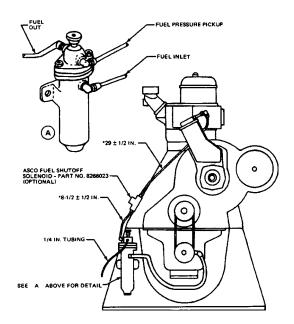


FIG. A1.4 Crankcase Pressure Control Valve Installation



Note 1-3/8 in. I.D. Aeroquip hose type 2556-6. FIG. A1.5 Standardized Engine Fuel System

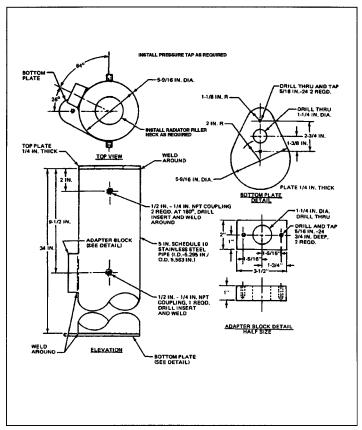
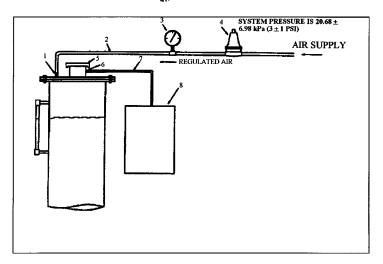


FIG. A1.6 Pressurized 5-in. Cooling Tower

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Note 1—Legend:

- 1. 1/4 in. NPT-TO-No. 4 AN (male connector)
- 2. No. 4 Hose
- 3. Pressure gage 0-15 PSIG
- 4. Pressure regulator (self bleeding)
- 5. Radiator cap 15–16 PSIG
- 6. Radiator filler neck
- 7. Overflow tube (optional)
- 8. Overflow tank (optional)

Note 2—If the system builds to greater than regulator setting, then condensate will back-flow through regulator.

FIG. A1.7 Cooling System Modification

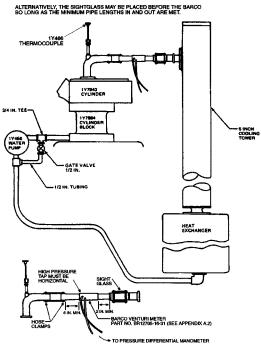
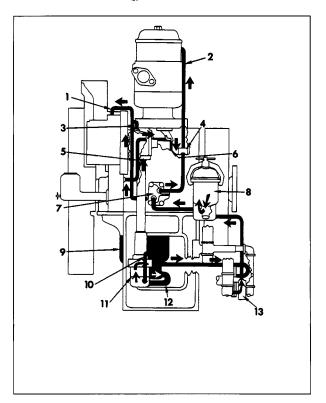


FIG. A1.8 Recommended Cooling System

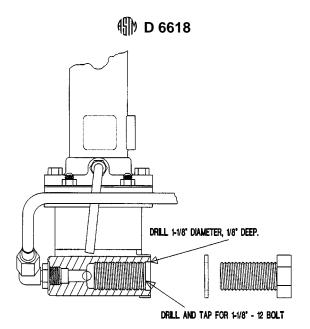
∰ D 6618



- Note 1—Legend:
 1. Line to fuel cam.
- 2. Line to rockerarm.
- 3. Line to accessory shaft.
- 4. Rear cam bearing
- 5. Line to piston cooling jet6. Line, jet pressure pickup.
- 7. Manifold
- 8. Oil filter.
- 9. Oil pan.

- 10. Bypass line.11. Oil pump.12. Oil pump supply line.13. Oil cooler assembly.

FIG. A1.9 Oil Flow Schematic



NSTALL: 1 - 2H3751 BOLT (1-1/8-12 x 2-1/2") 1 - 5B3265 GASKET

 $\mbox{Note }1\mbox{--}\mbox{If desired, bolt thread may be sealed with 7M7456 bearing mount.}$

FIG. A1.10 Oil Pump Relief Valve Plug

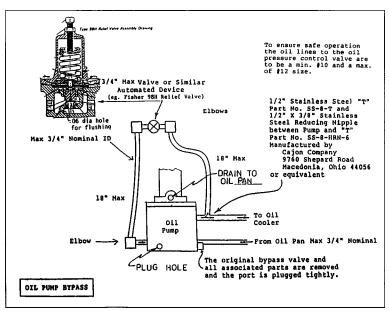
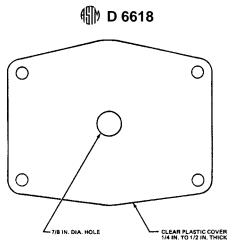
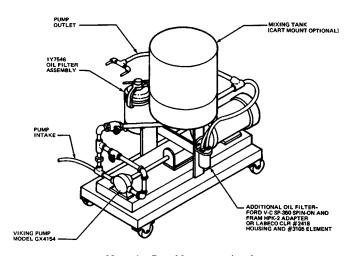


FIG. A1.11 Remote Mount Oil Pump Relief Valve



Note 1—Use 1Y3698 gasket as pattern for bolt hole locations. FIG. A1.12 Clear Plastic Cover



 $\label{eq:Note_loss} \begin{tabular}{ll} Note & 1 — Portable cart, optional. \\ \end{tabular}$ FIG. A1.13 Typical Flushing Pump Arrangement

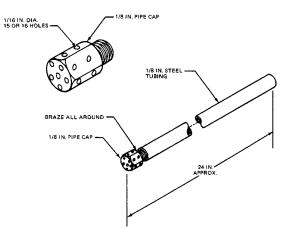


FIG. A1.14 Crankcase/Governor Housing Sprayer

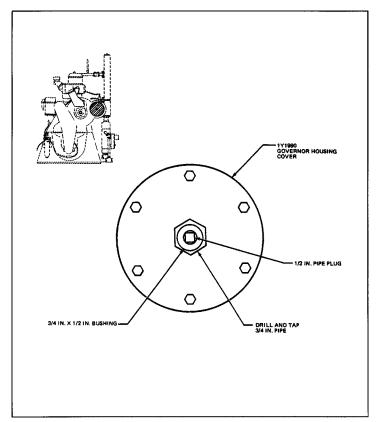


FIG. A1.15 Governor Housing Cover Modification

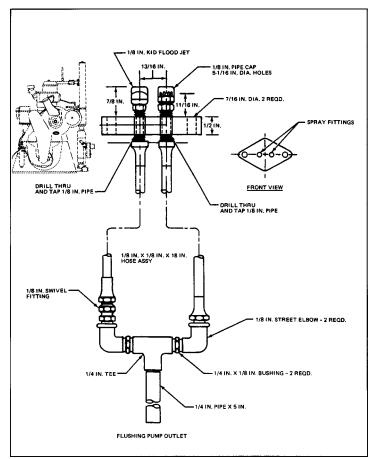


FIG. A1.16 Front Cover Sprayer

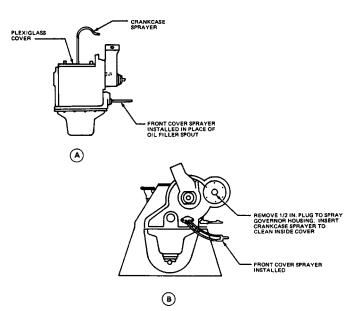


FIG. A1.17 Flushing Components Location

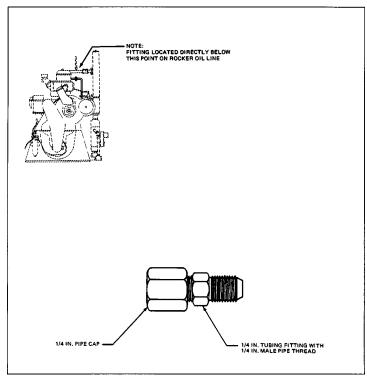


FIG. A1.18 Rocker Oil Line Blocking-off Fitting

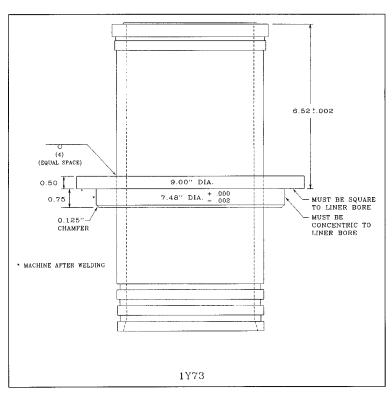
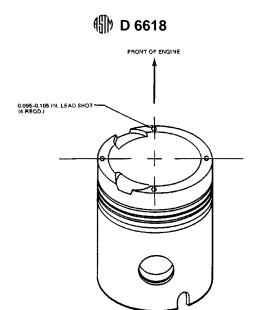


FIG. A1.19 Jet Alignment Fixture



Note 1—Lead shot are oriented with axis of piston as viewed from the top. FIG. A1.20 Placement Location of Lead Shot

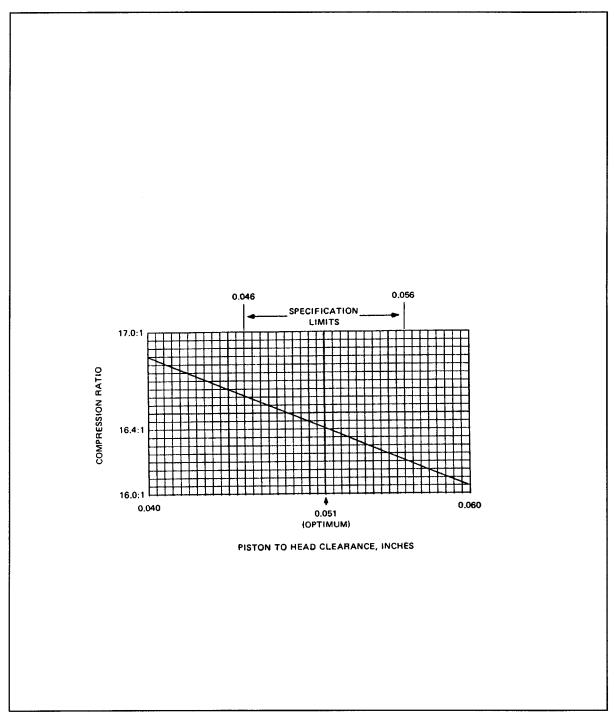


FIG. A1.21 Compression Ratio Versus Piston to Head Clearance

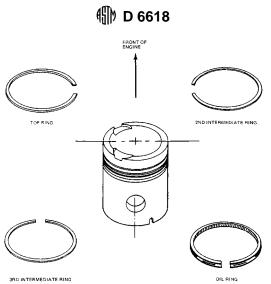


FIG. A1.22 Piston Ring Gap Orientation

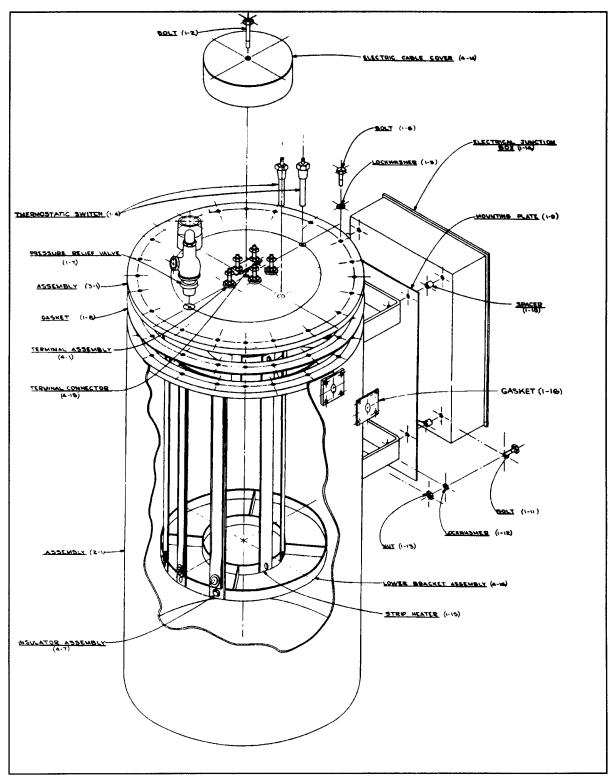
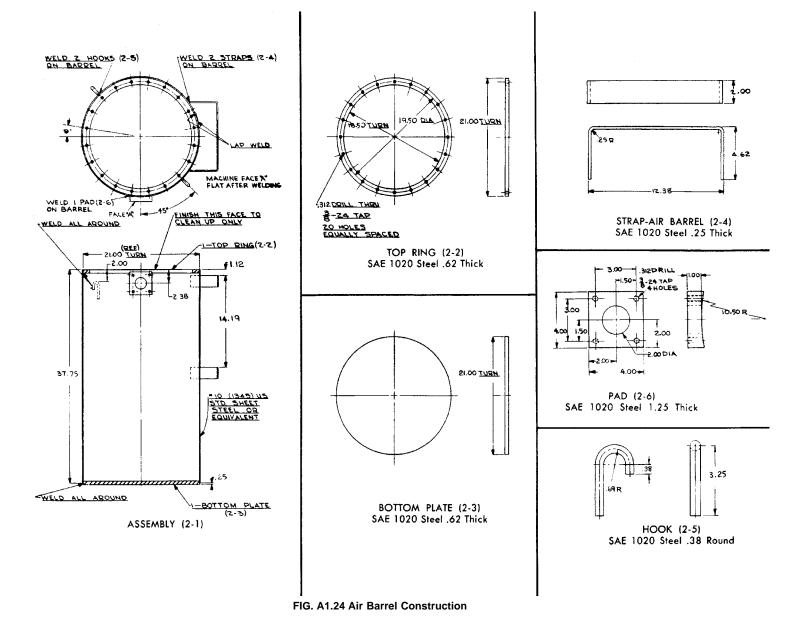


FIG. A1.23 Surge Chamber and Air Heater Assembly (1-1)



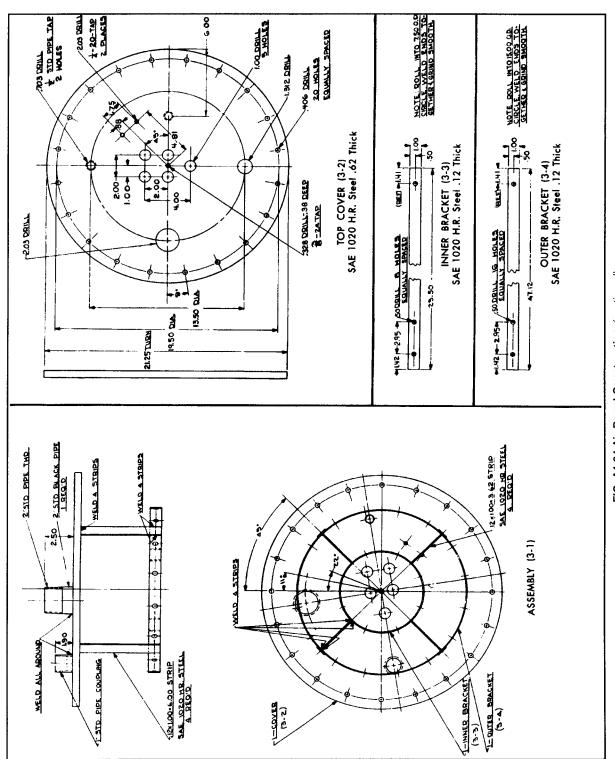


FIG. A1.24 Air Barrel Construction (continued)

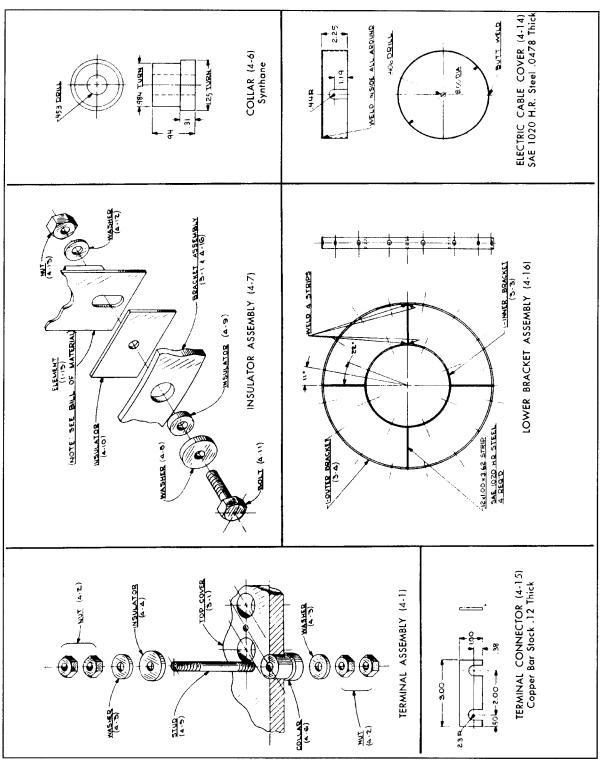


FIG. A1.24 Air Barrel Construction (continued)



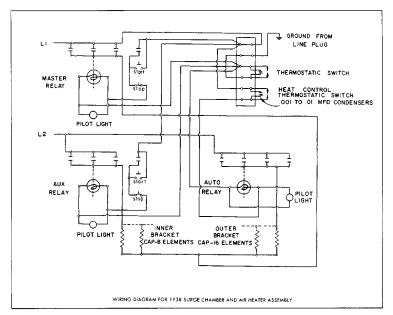


FIG. A1.25 Wiring Diagram for 1Y38 Surge Chamber and Air Heater Assembly

A1.26 Air Transfer Pipe

A1.26.1 The IY73 Engine Arrangement or the IY7500 Engine Arrangement modified with the IY7999 High Speed Change-Over Group requires an air transfer pipe as illustrated in Figs. A1.26-A1.29. It consists of two sections of 2-in. black iron pipe (or equivalent). The 1Y73 Flange, part of the section attached to the engine, is available as a standard part.

A1.26.2 A slight bend may be made in one of the sections as long as the inner surface is not rippled and the inside circularity is not distorted. If a more pronounced bend is required, a 45° or 90° standard welding pipe fitting, illustrated in Fig. A1.27, is recommended. The centerline pipe distance of the temperature and pressure bosses from the flange face, shown in Figs. A1.28 and A1.29, should be maintained regardless of pipe curvature in this area.

A1.26.3 To isolate the surge chamber from engine vibration the two sections are connected with a length of rubber hose as shown in Fig. A1.27. Any other suitable isolation device may be employed that has an inside diameter of 6.35 \pm 1.3 cm (2.5 \pm 0.5 in.) and does not alter the total pipe length of 76 \pm 1.3 cm (31.25 \pm 0.5 in.).

A1.26.4 The IY7500 Engine Arrangement modified with the IY7630 Supercharger Change-Over Group uses an air transfer pipe identical to the one just described except for the flange on the section attached to the engine. The IY217 Flange shown in Fig. A1.29, available as a standard part, is used in constructing this section.

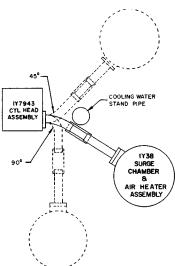
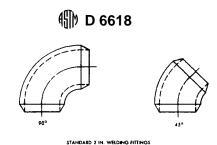


FIG. A1.26 Alternate Air Transfer Pipe Arrangements



STANDARD 2.25 I.D. STANDARD 2 TO 3 IN.

RUBBER HOSE
2 OR 4 PLY
HOSE CLAMPS

7.50

10.50 ± .25

FIG. A1.27 Isolation Hose

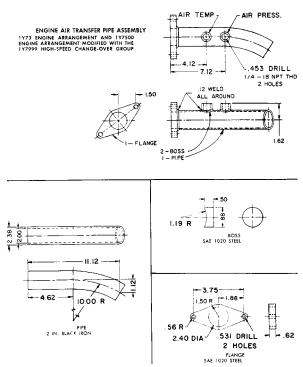


FIG. A1.28 Air Transfer Pipe

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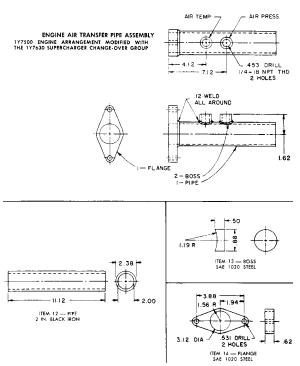
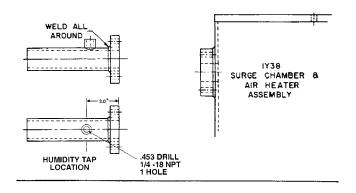


FIG. A1.28 Air Transfer Pipe (continued)

1Y73 ENGINE ARRANGEMENT AND 1Y7500 ENGINE ARRANGEMENT MODIFIED WITH THE 1Y7999 HIGH-SPEED CHANGE-OVER GROUP



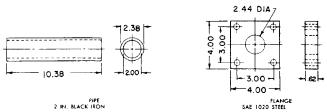


FIG. A1.29 Surge Chamber Outlet Pipe Assembly



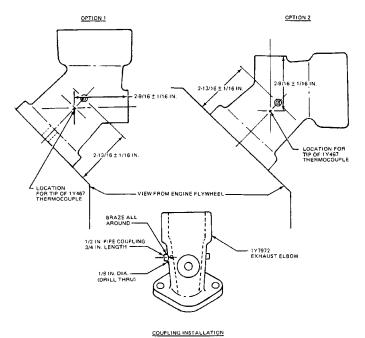
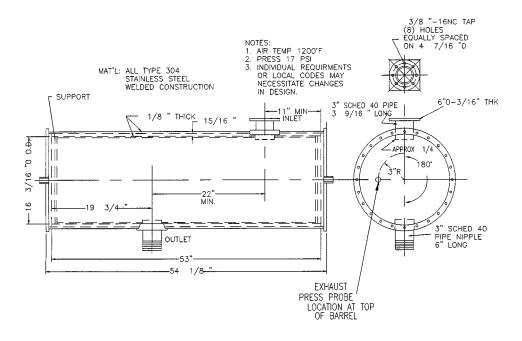


FIG. A1.30 Exhaust Thermocouple Location



ONE

FIG. A1.31 Exhaust Barrel Diagram

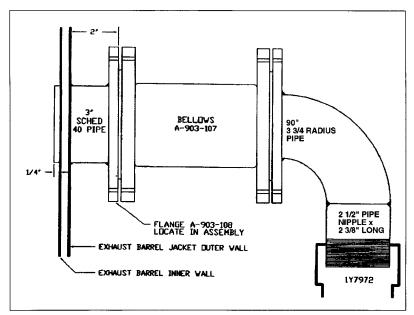


FIG. A1.32 Exhaust Piping

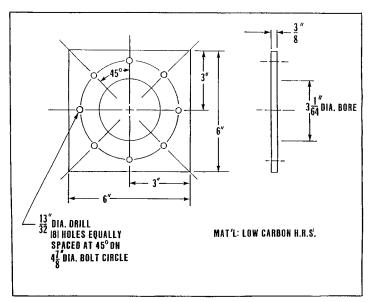


FIG. A1.33 Exhaust Barrel Flange

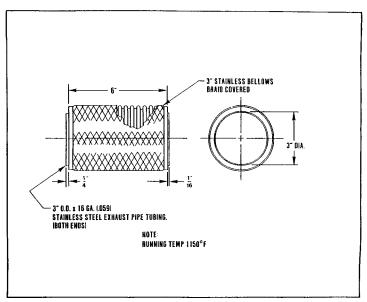


FIG. A1.34 Exhaust Bellows

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This assembly is essentially a pressure vessel with internal electric heating elements. The general dimensions of the surge chamber are:

Volume 209 L (7.37 ft³)

If individual requirements or local building codes necessitate changes in the design, the following modifications are permissible:

- 1. Volume may vary from seven to eight cubic feet.
- 2. Inside diameter may vary from 48 58 cm (19 to 23 in).
- 3. Inside height will be a function of the volume and inside diameter selected.
- 4. Inlet and outlet fittings may be located anywhere except directly opposite each other.
- 5. The type and arrangement of heating controls may be determined by local conditions.
- 6. The chamber may be located in any of a number of positions relative to the engine as long as:
 - (a) The length of the air transfer pipe is 76 ± 1.3 cm (31.25 ± 0.5 in) from the face of the surge chamber mounting pad to the inlet port face of the cylinder head.
 - (b) The air transfer pipe contains only one bend.
 - (c) The one bend shall not exceed 90 degrees.
- A stand may be constructed to raise the chamber to the proper height depending upon the engine arrangement and mounting.

FIG. A1.35 1Y38 Surge Chamber and Air Heater Assembly

A2. REPORT FORMS

A2.1 For Report Forms 1 through 17, see Figs. A2.1-A2.20.



CATERPILLAR 1M-PC

FINAL REPORT COVER SHEET

VERSION 19980922

CONDUCTED FOR

TSTSPON1

TSTSPON2

	V =VALID
LABVALID	I = INVALID
	N = RESULTS CAN NOT BE INTERPRETED AS REPRESENTATIVE OF OIL PERFORMANCE (NON-REFERENCE OIL) AND SHALL NOT BE USED IN DETERMINING AN AVERAGE TEST RESULT USING MULTIPLE TEST CRITERIA

Tes	st Number	
Test Stand: STAND	Engine Run #:	ENRUN
EOT Time: EOTTIME	EOT Date: DTCOMP	
Oil Code A: CMIR/OILCODE		
Formulation/Stand Code: FORM		
Alternate Codes: ALTCODE1	ALTCODE2	ALTCODE3

In my opinion this test been conducted in accordance with the 1M-PC Test Procedure and the appropriate amendments through the information letter system. The remarks included in the report describe the anomalies associated with this test.

SUBMITTED BY:	SUBLAB	
	SUBSIGIM	Testing Laboratory
	SUBNAME	Signature
	SUBTITLE	Typed Name
		Title

FIG. A2.1 Final Report Cover Sheet

^A CMIR or Non-Reference Oil Code

EOT DATE: DTCOMP END TIME: EOTTIME LAB: LAB STAND: STAND **RUN NUMBER: ENRUN** FORMULATION/STAND CODE: OILCODE/CMIR: CMIR/OILCODE

TOTAL TEST LENGTH: TESTLEN START DATE: DTSTRT TMC OIL TYPE: IND

LABOCODE ABORATORY INTERNAL OIL CODE:

	CORRECTION EFFECTIVE DATE	WTD	TGF %	BSOC g/k W-h
UNADJUSTED LAB RATING		WTD	TGF	BSOC
INDUSTRY CORRECTION (IF ANY)	DATECF	WTDCF	TGFCF	BSOCCF
SUBTOTAL		WTDCOR	TGFCOR	BSOCCOR
LAB SEVERITY ADJUSTMENT (IF ANY) A	DATESA	WTDSA	TGFSA	BSOCSA
TOTAL		WTDFNL	TGFFNL	BSOCFNL

	EFFECTIVE DATE	WTD	TGF %	BSOC g/k W-h
TEST TARGET MEAN ^B	EFFDATE	WTDM	TGFM	BSOCM
TEST TARGET STD ^B	EFFDATE	WTDS	TGFS	BSOCS

	REFEREE LAB	WTD	TGF %	
REFEREE RATINGS	RRLAB	RRWTD	RRTGF	

	ТОР	INT. 1	INT. 2	OIL	PISTON	LINER
RING LOSS OF SIDE CLEARANCE (mm)	LSCTOP	LSCINT1	LSCINT2	LSCOIL		
RING END GAP INCREASE (mm)	RINGGTI	RINGGI1I	RINGGI2I	RINGGOI		
IS THE RING STUCK?	STUCKTOP	STUCKIN1	STUCKIN2	STUCKOIL		
SCUFFED AREA %	SCUFFTOP	SCUFFIN1	SCUFFIN2	SCUFFOIL	SCUFFPIS	SCUFFLIN
AVERAGE WEAR STEP (mm)						AWEARST

Notes:

Non-reference tests only
Reference tests only

FIG. A2.2 Form 1—Test Report Summary

EOT DATE: DTCOMP END TIME: EOTTIME LAB LAB:

ENRUN RUN NUMBER: STAND: STAND

FORMULATION/STAND CODE: **FORM**

OILCODE/CMIR: CMIR/OI	LCODE					
OPERATING CONDITION		MINIMU	JM	MUMIXAM	AVERAGE	SPECIFICATION
ENGINE SPEED	r/min	IRP	М	XRPM	ARPM	1800 ± 10
ENGINE POWER	kW	IPW	/R	XPWR	APWR	REPORT
FUEL FLOW	ka/h	IFFL	0	XFFLO	AFFLO	8.13 ± 0.07
HUMIDITY	g/kg	IHUMI	'D	XHUMID	AHUMID	17.8 ± 1.7
TEMPERATURE °C						
COOLANT OUT	°C	ICOLOU	T	XCOLOUT	ACOLOUT	87.8 ± 2.8
COOLANT IN	°C	ICOLI	'N	XCOLIN	ACOLIN	REPORT
COOLANT delta T	°C	ICOLD	T	XCOLDT	ACOLDT	REPORT
OIL TO BRG	°C	IOBRGTM	1P	XOBRGTMP	AOBRGTMP	96.1 ± 2.8
OIL COOLER IN	°C	IOCOOLI	N	XOCOOLIN	AOCOOLIN	REPORT
INLET AIR	°C	IINAIF	?T	XINAIRT	AINAIRT	123.9 ± 2.8
EXHAUST	°C	IEXHTM	I P	XEXHTMP	AEXHTMP	573 ± 28
PRESSURES						
OIL TO BRG	kPa	IOBRGP	PR	XOBRGPR	AOBRGPR	220.6 MAX
OIL TO JET	kPa	IOJETF	PR	XOJETPR	AOJETPR	165.5 ± 13.8
INLET AIR	kPa	IINAIR	? <i>P</i>	XINAIRP	AINAIRP	179.0 ± 1
EXHAUST (ABS)	kPa	IEE	3P	XEBP	AEBP	106.7 ±1.7
FUEL @ FILTER HSG	kPa	IFUELF		XFUELPR	AFUELPR	137.9 ± 13.8
CRANKCASE VACUUM	kPa	ICC	'V	xccv	ACCV	0.25 ± 0.12
FLOWS						
BLOWBY	L/min	IBLOB	PY	XBLOBY	ABLOBY	REPORT
COOLANT FLOW	L/min	ICOLFL	0	XCOLFLO	ACOLFLO	57.9 ± 3.8
	ASSEMBLY	MEASURE	MENT:	S AND PARTS R	ECORD	
PISTON/HEAD CLE	ARANCE m	m		PISTONCL		
INITIAL VISCOSITY (@ 40°C cs	St		VNEW		
SAE VISCOSITY	GRADE			SAEVISC		
	PART	NO. (1)	SEF	RIAL NO. (2)	DATE CODE	INSPECTION CODE
LINER	LIN	ERPN		LINERSN	LINERDC	C LINERIC D
RING SET (1)	RIN	IGPN			RINGDC	F RINGIC E
			1			A1

PISTON

(1) AND (2) NUMBER ON PARTS BOX YELLOW LABEL

PISTDC

PISTIC

FIG. A2.3 Form 2—Operational Summary

PISTPN

PISTSN

A Number blow "E" located on top of piston
Number on top of "E" located on top of piston
C Four alphanumeric characters (NNAN) on liner O.D.

Four alphanumeric characters (NIVAL) on

Four digit number on liner O.D.

E Three or four digit number on white label on ring set box

NN-NN from part number label on ring set box



LAB: LAB EOT DATE: DTCOMP END TIME: EOTTIME

STAND: STAND RUN NUMBER: ENRUN

FORMULATION/STAND CODE: FORM

OILCODE/CMIR: CMIR/OILCODE

CONTROLLED PARAMETER	ALLOWABLE % OUT	THIS TEST % OUT	ALLOWABLE % OFF	THIS TEST % OFF
SPEED	5	RPMOUT	20	RPMOFF
FUEL FLOW	10	FFLOOUT	25	FFLOOFF
HUMIDITY	10	нимоит	25	HUMOFF
COOLANT FLOW	5	COLFOUT	25	COLFOFF
TEMPERATURES				
COOLANT OUT	5	сотоит	20	COTOFF
OIL TO BEARING	5	OBRGOUT	20	OBRGOFF
INTAKE AIR	5	AIRTOUT	20	AIRTOFF
PRESSURES				
OIL JET	5	OJETOUT	25	OJETOFF
INTAKE AIR	10	AIRPOUT	25	AIRPOFF
EXHAUST	10	EXPOUT	25	EXPOFF
FUEL AT FILTER HOUSING	5	FFILOUT	20	FFILOFF
CRANKCASE VACUUM	10	CCVOUT	20	CCVOFF

FIG. A2.4 Form 3—Operational Summary - Offset and Deviation



	ST IDENTIFICA			DTCO	140		ENID	TIN 45	FOTI	-1845					
	AB: <i>LAB</i>		ATE:				LEND	TIME:	EUII	IIVIE					
ST	TAND: STAND		RUN	I NUM	BER: E	NRUN					-				
FC	PRMULATION/S	TAND (CODE:	FC	DRM										
01	LCODE/CMIR:	CMIF	R/OILC	ODE											
TE	ST METHOD: ,	METHO	DD		TEST F	UEL:	TEST	FUEL		FI	JEL BAT	CH: F	UELBTI	D	
DA	ATE RATED: RA	4 <i>TEDA</i>	TE		RATING	G NUM	BER: /	?NO		R.	ATER:	RINI	Τ		
LA	ST STAND REF	ERENC	E INFO	RMAT	ION										
DATE COMPLETED STAND # RUN # TMC															
	LRDTCOMP)		ST	AND			LRENR	UN		OIL COD	E		LIND	
W	TD	LRWTD TGF LRTGF													
\vdash	DUSTRY AVERA	GE W			LRAW		INDUS.	TRV AN	/ERAG	E TGE			RATGF		
Н.	DUSTRY WTD S		10				INDUS						RSTGF		
IIV	אוט זעו אוט פ	טוט			LRSW	טו	פטטאוו	INI IF	טוט ט						
TOTAL DISTON DATINGS SUMMARY															
GROOVES LANDS															
	DEP.). 1		NO. 2). 3 I). 4	NO. 2		NO. 3			0. 4
	FACTOR	Α,%	DEM.	Α,%	DEM.	Α,%	DEM.	Α,%	DEM.	Α,%	DEM.	A,%	DEM.	Α,%	DEM.
C	HC-1.0	04404	044400	001/04	201100	001101	201100	04404	0.4400	10110	L2HCD	121104	L3HCD		L4HCD
A R	MC-0.5	G1HCA G1MCA	G1HCD	G2HCA G2MCA	G2HCD G2MCD	G3HCA G3MCA	G3HCD G3MCD	G4HCA G4MCA	G4HCD G4MCD	L2HCA	LZHCD	L3HCA	L3HCD	L4HCA	L4HCD
В	LC25	G1LCA	G1LCD	G2LCA	G2LCD	G3LCA	G3LCD	G4LCA	G4LCD	L2LCA	L2LCD	L3LCA	L3LCD	L4LCA	L4LCD
0															
N	TOTAL	G1ACTO	TG1DCTOT	G2ACTC	TG2DCTOT	G3ACTO	TG3DCTOT	G4ACTO	TG4DCT01	L2AC1	OTL2DCTOT	L3ACTO	TL3DCTOT	L4ACTO	TL4DCTOT
	8 - 9	G1L9A	G1L9D	G2L9A	G2L9D	G3L9A	G3L9D	G4L9A	G4L9D	L2L9A	L2L9D	L3L9A	L3L9D	L4L9A	L4L9D
	7 - 7.9	G1L8A	G1L8D	G2L8A	G2L8D	G3L8A	G3L8D	G4L8A	G4L8D	L2L8A	L2L8D	L3L8A	L3L8D	L4L8A	L4L8D
	6 - 6.9	G1L7A	G1L7D	G2L7A	G2L7D	G3L7A	G3L7D	G4L7A	G4L7D	L2L7A	L2L7D	L3L7A	L3L7D	L4L7A	L4L7D
L	5 - 5.9	G1L6A	G1L6D	G2L6A	G2L6D	G3L6A	G3L6D	G4L6A	G4L6D	L2L6A	L2L6D	L3L6A	L3L6D	L4L6A	L4L6D
A C	4 - 4.9 3 - 3.9	G1L5A	G1L5D	G2L5A	G2L5D	G3L5A	G3L5D	G4L5A	G4L5D	L2L5A	L2L5D	L3L5A	L3L5D	L4L5A	L4L5D
a	2 - 2.9	G1L4A G1L3A	G1L4D G1L3D	G2L4A G2L3A	G2L4D G2L3D	G3L4A G3L3A	G3L4D G3L3D	G4L4A G4L3A	G4L4D G4L3D	L2L4A L2L3A	L2L4D	L3L4A L3L3A	L3L4D L3L3D	L4L4A L4L3A	L4L4D L4L3D
U	1 - 1.9	G1L2A	G1L2D	G2L3A G2L2A	G2L2D	G3L2A	G3L3D G3L2D	G4L2A	G4L3D G4L2D	L2L3A L2L2A	L2L2D	L3L3A	L3L3D	L4L3A	L4L3D L4L2D
E R	>0 - 0.9	G1L1A	G1L1D	G2L1A	G2L1D	G3L1A	G3L1D	G4L1A	G4L1D	L2L1A		L3L1A	L3L1D	L4L1A	L4L1D
	CLEAN	G1LCLNA	0	G2LCLN	. 0	G3LCLN/		G4LCLNA	0	L2LCL	_	L3LCLNA	0	L4LCLNA	0
	TOTAL														
	TOTAL	G1ALTO	r G1DLTOT	G2ALTO	TG2DLTOT	G3ALTO	r G3DLTOT	G4ALTO	G4DLTOT	L2ALT	O† L2DLTOT	L3ALTO	L3DLTOT	L4ALTO7	L4DLTOT
		GROC	OVE							LANI	os				
		3	1		2		3		1		2		3		1
	ATING		JWD		UWD		UWD		JWD		2UWD		JWD		JWD
_	DATION FCT	1	14/0		0		5	7			3.5		0 MD		5 4/D
-	D WTD RATING OTAL WEIGHTEI		WD EDIT	—	WD VTD	G31	<i>WD</i> ROOVI	<i>G4</i> 1		L L	2WD TGF	L31	IVD	L41	WD
Щ	TIAL WEIGHTEL	וואום ע	-UII	ν	עוע	IUPG		- LIFFII	, %		1 GF	J			

FIG. A2.5 Form 4—Piston Rating Summary

∰ D 6618

LAB:	LAB	EOT DA	ΓΕ: <i>DTCOMP</i>		END TIME:	EOTTIME					
STAND: STAND RUN NUMBER: ENRUN											
FORMULA	FORMULATION/STAND CODE: FORM										
OILCODE/	CMIR:	CMIR	/OILCODE								

Note 1—Refer to Fig. X2.1 of Appendix X2 for an example of a Piston Rating Worksheet. FIG. A2.6 Form 4A--Piston Rating Worksheet



LAB					SUPPLE	MENTA	L PISTO	N DEPC	SITS (G	ROOVE	SIDES	& RING	S)			
STAND: STAND	LAB:	LAB						T	•							
FORMULATION/STAND CODE: FORM FO				20. 57	T		e ENR									
OILCODE/CMIR: CMIR/OILCODE CMIR/																
PERCENTAGE AREA OF COVERAGE																
DEPOSIT																
SKIRIT SKIRIT SKIRICA			1.14.1	000000000000000000000000000000000000000			9 - 8	7.9 - 7	6.9 - 6	5.9 - 5	4.9 - 4	3.9 - 3	2.9 - 2	1.9 - 1	0.9 - >0	CLEAN
UNDERCROWN UCHCA UCHCCA UCHCA UCHCA UCHCA UCHCA UCHCA UCHCA UCHCA UCHCA UCHCCA UCHCA UCHCA UCHCA UCHCA UCHCA UCHCA UCHCA UCHCA UCHCCA UCHCA UCHCA UCHCA UCHCA UCHCA UCHCA UCHCA UCHCA UCHCCA UCHCA UCHCA UCHCA UCHCA UCHCA UCHCA UCHCA UCHCA UCHCCA UCHCA	DEL GOTT															
LINER ABOVE RING	SKIRT			SKHCA	SKMCA	SKLCA	SK9A	SK8A	SK7A	SK6A	SK5A	SK4A	SK3A	SK2A	SK1A	SKCLNA
TRAVEL IMPA LINCA LINCA CIDA LINA LINA	UNDERCRO	WN		UCHCA	UCMCA	UCLCA	UC9A	UC8A	UC7A	UC6A	UC5A	UC4A	UC3A	UC2A	UC1A	UCCLNA
T G179CA G178CA G178CA G178CA G178CA G178A G17		VE R	ING	LIHCA	LIMCA	LILCA	LI9A	LI8A	LI7A	LI6A	LI5A	LI4A	LI3A	LI2A	LI1A	LICLNA
1 B	PISTON CR	٥W١	J	PCHCA	PCMCA	PCLCA	PC9A	PC8A	PC7A	PC6A	PC5A	PC4A	PC3A	PC2A	PC1A	PCCLNA
T B GENCA GENC			Т	G1THCA	G1TMCA	G1TLCA	G1T9A	G1T8A	G1T7A	G1T6A	G1T5A	G1T4A	G1T3A	G1T2A	G1T1A	1TCLNA
Carting		1	В	G1BHCA	G1BMCA	G1BLCA	G1B9A	G1B8A	G1B7A	G1B6A	G1B5A	G1B4A	G1B3A	G1B2A	G1B1A	1BCLNA
TOP AND BOTTOM AND BOTTOM TOP AND TOP AND TOP AND TOP AND TOP AND BOTTOM AND BOTTOM TOP AND TO	CBOOVE	•	Т	G2THCA	G2TMCA	G2TLCA	G2T9A	G2T8A	G2T7A	G2T6A	G2T5A	G2T4A	G2T3A	G2T2A	G2T1A	2TCLNA
BOTTOM 3 B G3BHCA G3BMCA G3BLCA G3B9LA G3BBA G3B7A G3B6A G3		2	В	G2BHCA	G2BMCA	G2BLCA	G2B9A	G2B8A	G2B7A	G2B6A	G2B5A	G2B4A	G2B3A	G2B2A	G2B1A (2BCLNA
B G38HCA G38BCA G38BCA G38BCA G38BA G48BA G48B	BOTTOM	_	Т	G3THCA	GЗТМСА	G3TLCA	G3T9A	G3T8A	G3T7A	G3T6A	G3T5A	G3T4A	G3T3A	G3T2A	G3T1A	3TCLNA
4		3	В	G3BHCA	G3BMCA	G3BLCA	G3B9A	G3B8A	G3B7A	G3B6A	G3B5A	G3B4A	G3B3A	G3B2A	G3B1A (3BCLNA
B G48HCA G48HCA G48LCA G48SA		4	Т	G4THCA	G4TMCA	G4TLCA	G4T9A	G4T8A	G4T7A	G4T6A	G4T5A	G4T4A	G4T3A	G4T2A	G4T1A	4TCLNA
T RITHCA RITMA R		4	В	G4BHCA	G4BMCA		***************************************	G4B8A	G4B7A	G4B6A	G4B5A		000000000000000000000000000000000000000	G4B2A	G4B1A (
Top		1	Т	R1THCA	R1TMCA	************	***********	R1T8A	R1T7A	R1T6A	R1T5A		*************	R1T2A	R1T1A	200000000000000000000000000000000000000
TOP BOTTOM AND BACK OF RINGS T R2THCA R2TMCA R2ELCA R2B9A R2B8A R2B7A R2B6A R3B6A R			В	R1BHCA	R1BMCA	R1BLCA	R1B9A	R1B8A	R1B7A	R1B6A	R1B5A	R1B4A	R1B3A	R1B2A	R1B1A	1BCLNA
TOP BOTTOM AND BACK OF RINGS 2 B R2BHCA R2BKCA R2BKCA R2BKCA R2BSA R2BKA R3BKA R3BK		***************************************	BK	R1BKHCA	R1BKMCA /	1BKLCA	R1BK9A	R1BK8A	R1BK7A	R1BK6A	R1BK5A	R1BK4A	R1BK3A	R1BK2A	R1BK1A R	BKCLNA
TOP BOTTOM AND BACK OF RINGS T			Т	R2THCA	R2TMCA	R2TLCA	R2T9A	R2T8A	R2T7A	R2T6A	R2T5A	R2T4A	R2T3A	R2T2A	R2T1A	2TCLNA
AND BACK OF RINGS T R3THCA R3TMCA R3TLCA R3T9A R3T8A R3T7A R3T6A R3T5A R3T4A R3T3A R3T2A R3T1A R3TCLNA B R3BHCA R3BMCA R3BMCA R3BKA	TOP	2	В	R2BHCA	R2BMCA	R2BLCA	R2B9A	R2B8A	R2B7A	R2B6A	R2B5A	R2B4A	R2B3A	R2B2A	R2B1A	2BCLNA
OF RINGS 3 B R3BHCA R3BMCA R3BLCA R3B9A R3B8A R3B7A R3B6A R3B5A R3B4A R3B3A R3B2A R3B1A R3BCLNA		***********	BK	R2BKHCA	R2BKMCA I	2BKLCA	R2BK9A	R2BK8A	R2BK7A	R2BK6A	R2BK5A	R2BK4A	R2BK3A	R2BK2A	R2BK1A R	BKCLNA
BK R3BRCA R3BKCA R4BCA R4TCA R4BCA R4			Т	R3THCA	R3TMCA	R3TLCA	R3T9A	R3T8A	R3T7A	R3T6A	R3T5A	R3T4A	R3T3A	R3T2A	R3T1A	3TCLNA
T R4THCA R4TMCA R4TLCA R4T9A R4T8A R4T7A R4T6A R4T5A R4T4A R4T3A R4T2A R4T1A R4TCLNA	OF KINGS	3					ļ	ļ	-		<u> </u>				<u> </u>	
ADDITIONAL DEPOSIT & CONDITION RATINGS A. PISTON CROWN CROWNAD B. OIL RING SLOTS SLOTSAD C. PISTON SKIRT SKIRTAD LINER LINERAD RABNCA				***************************************						***************************************				010000100000000000000000000000000000000		
ADDITIONAL DEPOSIT & CONDITION RATINGS A. PISTON CROWN CROWNAD B. OIL RING SLOTS SLOTSAD C. PISTON SKIRT SKIRTAD D. LINER LINERAD E. RINGS RIBKHCA RABKHCA RABKLCA RABKSA RA			-								ļ					
ADDITIONAL DEPOSIT & CONDITION RATINGS A. PISTON CROWN CROWNAD B. OIL RING SLOTS SLOTSAD C. PISTON SKIRT SKIRTAD D. LINER LINERAD E. RINGS RINGSAD		4	_										-			
A. PISTON CROWN CROWNAD B. OIL RING SLOTS SLOTSAD C. PISTON SKIRT SKIRTAD D. LINER LINERAD E. RINGS RINGSAD			DK													
B. OIL RING SLOTS SLOTSAD C. PISTON SKIRT SKIRTAD D. LINER LINERAD E. RINGS RINGSAD	ADDITIONA	L DE	POS	IT & CC	NDITIO	N RATII	NGS									
C. PISTON SKIRT SKIRTAD D. LINER LINERAD E. RINGS RINGSAD	A. PISTON	CRC	NWC	CROW	NAD											
D. LINER LINERAD E. RINGS RINGSAD	B. OIL RING	G SL	ots	SLOTS	AD											
D. LINER LINERAD E. RINGS RINGSAD									, ,				the control of the co			
E. RINGS RINGSAD				LINERA	1 <i>D</i>											
				RINGS	AD											
I. COMMENTO IVVINITO		NTS														

FIG. A2.7 Form 5—Piston Rating Breakdown



Т	EST IDENT	FICATION	ON		· · · · · · · · · · · · · · · · · · ·										
L	АВ: <i>LA</i>	<i>B</i> E	OT DA	TE: <i>DT</i>	COMP			END TIM	1E: <i>EO</i>	TTIME					
s	TAND:	STAND		RUN N	NUMBER	R: ENR	UN								
F	ORMULATI	ON/STA	ND CO	DE: F	ORM										
6	ILCODE/CM	IIR:	CMIR/	OILCODE											
Н	EFEREE RA		FORM/	TION											
	OMPANY			RATING	NIIMRE		DΔ	TE RATI			RATER				
۱		LAB		TOTALING	RRNO				DATE		1000	RR/∧	IIT.		
	71/1	LAD			71/1/40			7011			1	7,7,7,7			
T	OTAL PIST	ΟΝ ΒΔΤ	INGS S	IIMMAR	Y										
Ι΄	OTALTION	GROOV		O.M.I.A.I.		, ,				LAND					
	DED). 1	NO). 2	NO). 3	NC). 4). 2	NC). 3	NC). 4
	DEP. FACTOR	A, %	DEM.	A, %	DEM.	A, %	DEM.	A, %	DEM.	A, %	DEM.	A, %	DEM.	A, %	DEM.
Ç	HC-1.0	RRG1HCA	RRG1HCD		RRG2HCD	RRG3HCA	RRG3HCD		RRG4HCD	RRL2HCA	RRL2HCD	RRL3HCA	RRL3HCD	RRL4HCA	RRL4HCD
Ŕ	MC-0.5	RRG1MCA	RRG1MCL		RRG2MCD	RRG3MCA	RRG3MCL		RRG4MCD						
A R B	LC25	RRG1LCA	RRG1LCD	RRG2LCA	RRG2LCD	RRG3LCA	RRG3LCD	RRG4LCA	RRG4LCD	RRL2LCA	RRL2LCD	RRL3LCA	RRL3LCD	RRL4LCA	RRL4LCD
р															
N	TOTAL	RG1ACTO	RG1DCTC	RG2ACTOT	RG2DCT01	RG3ACTO1	RG3DCTC	T RG4ACTO	RG4DCTO1	RL2ACTO	T RL2DCTOT	RL3ACTO1	RL3DCTOT	RL4ACTOT	RL4DCTOT
	0 0	RRG1L9A	RRG1L9D	RRG2L9A	RRG2L9D	RRG3L9A	RRG3L9D	RRG4L9A	RRG4L9D	RRL2L9A	RRL2L9D	RRL3L9A	RRL3L9D	RRL4L9A	RRL4L9D
	8 - 9 7 - 7.9	RRG1L8A	RRG1L8D	RRG2L8A	RRG2L8D	RRG3L8A	RRG3L8D	RRG4L8A	RRG4L8D	RRL2L8A	RRL2L8D	RRL3L8A	RRL3L8D	RRL4L8A	RRL4L8D
	6 - 6.9	RRG1L7A	RRG1L7D	RRG2L7A	RRG2L7D	RRG3L7A	RRG3L7D	RRG4L7A	RRG4L7D	RRL2L7A	RRL2L7D	RRL3L7A	RRL3L7D	RRL4L7A	RRL4L7D
L	5 - 5.9	RRG1L6A	RRG1L6D	RRG2L6A	RRG2L6D	RRG3L6A	RRG3L6D	RRG4L6A	RRG4L6D	RRL2L6A	RRL2L6D	RRL3L6A	RRL3L6D	RRL4L6A	RRL4L6D
Α	4 - 4.9	RRG1L5A	RRG1L5D	RRG2L5A	RRG2L5D	RRG3L5A	RRG3L5D	RRG4L5A	RRG4L5D	RRL2L5A	RRL2L5D	RRL3L5A	RRL3L5D	RRL4L5A	RRL4L5D
c a	3 - 3.9	RRG1L4A	RRG1L4D	RRG2L4A	RRG2L4D	RRG3L4A	RRG3L4D	RRG4L4A	RRG4L4D	RRL2L4A	RRL2L4D	RRL3L4A	RRL3L4D	RRL4L4A	RRL4L4D
Ú	2 - 2.9	RRG1L3A	RRG1L3D	RRG2L3A	RRG2L3D	RRG3L3A	RRG3L3D	RRG4L3A	RRG4L3D	RRL2L3A	RRL2L3D	RRL3L3A	RRL3L3D	RRL4L3A	RRL4L3D
Ε	1 - 1.9	RRG1L2A	RRG1L2D	RRG2L2A	RRG2L2D	RRG3L2A	RRG3L2D	RRG4L2A	RRG4L2D	RRL2L2A	RRL2L2D	RRL3L2A	RRL3L2D	RRL4L2A	RRL4L2D
R	>0 - 0.9	RRG1L1A	RRG1L1D	RRG2L1A	RRG2L1D	RRG3L1A	RRG3L1D	RRG4L1A	RRG4L1D	RRL2L1A	RRL2L1D	RRL3L1A	RRL3L1D	RRL4L1A	RRL4L1D
l	CLEAN	RRG1LCLA	0	RRG2LCLA	0	RRG3LCLA	0	RRG4LCLA	0	RRL2LCLA	0	RRL3LCLA	0	RRL4LCLA	0
****	TOTAL	RG1ALTOT	RG1DLTO	T RG2ALTOT	RG2DLTOT	RG3ALTOT	RG3DLTO	T RG4ALTOT	RG4DLTOT	RL2ALTO	RL2DLTOT	RL3ALTOT	RL3DLTOT	RL4ALTOT	RL4DLTOT
			GB	OOVES							ANDS				
			100	1	1	2		3	4		2		3		4
R	ATING		RF	RG1UWD		2UWD	RRG3		RRG4U	ND	RRL2UWI	D RA	RL3UWD	RRI	4UWD
	CATION			1	1	10	3	5	70		3.5		20		35
	ID WTD RA	TING		RRG1WD		G2WD		3WD	RRG4	ND	RRL2WI	D F	RRL3WD		RL4WD
т	OTAL WEIG		EMERI	TS	RR	WTD	TOP G	ROOVE	FILLING			RR	TGF		

FIG. A2.8 Form 5A—Referee Rating



TECT IDENTIFICA	TION								
TEST IDENTIFICA		TF ======			END	TIME 50T			
LAB: <i>LAB</i>	EOI DA	TE: <i>DTCOM</i>	<i>P</i>		END	TIME: EOT	TIME		
STAND: STA	ND	RUN NUM	BER: E	NRUN					
FORMULATION	/STAND	CODE: FO	ORM .						
OILCODE/CMIR	: CMIR/	OILCODE							
TEST METHOD:	METHOD		TEST F	UEL:	TES	STFUEL	FUEL B	ATCH: FUEL	BTID
DATE RATED:	RATEDA	TE	RATING	G NUMBER	R:	RNO	RATER:	RINIT	•
LAST STAND REI	FERENCE	INFORMAT	ION						
DATE COMPLETE	:D	STAND #			RUN	l #		TMC OIL NO.	
LRDTCOMP		S	TAND			LRENRU	<u>'N</u>	LIND	
WTD			LRWT	TD	TGF	:		LRTG	F
INDUSTRY AVER	AGE WT)	LRAW7	r _D	IND	USTRY AVER	AGE TGF	LRATG	F
INDUSTRY WTD	STD		LRSWT	TD	IND	JSTRY STD T	rgF	LRSTG	F
UPPER PISTON RA	ATING SU							T	
(GROO						LANDS	
DEP FACTOR	2), 1). 2). 2
TACTOR	1	A	. %	DEM		A %	DEM	A%	DEM
C hC-1.0		G1H	CA I	G1HCE	<u> </u>	G2HCA	G2HCD	L2HCA	L2HCD
R MC-0.5		G1M		G1MCE		G2MCA	G2MCD	227.67.	227.02
B LC-0.25		G1L0	CA	G1LCE	5	G2LCA	G2LCD	L2LCA	L2LCD
0									
N TOTAL		G1A	СТОТ	G1DCT	07	G2ACTOT	G2DCT01	L2ACTOT	L2DCTOT
								T	
		GROO						LANDS	
DATING			NO. <i>G1DCT</i>		_	NO.		L2DC). 2 TOT
RATING				<i>)</i>	-				
LOCATION FCT	<u> </u>		1 CF2G1V	VD	\dashv	0. <i>CF2G2V</i>		CF2L2	0.75 2WD
			2011		1_	J, 2021			WTD
TOTAL WEIGHTEI	PENIEK	113						UFZ	**10

FIG. A2.9 Form 6—CF-2 Rating



		5.70	0140		EOTTIME		
LAB: LA		DATE: DTC		END TIME:	EOTTIME		
STAND:	STAND	RUN NU	JMBER: ENR	<i>TUN</i>			
		ND CODE:	FORM				
OILCODE/	CMIR: C	MIR/OILCOD	PE T				
Number of D	owntime C	Occurrences	DWNOCR				
TEST HOURS	DATE	DOWNTIME			REASONS		
DOWNHOO1	DDATH001	DTIMH001	DREAH001				
111111111111111111111111111111111111111							
		<u>:</u>					
]	TOTLDOWN		TOTAL D	OWNTIME (125 hr. M	AX)	
Out-of-Lim	nits Data ar	nd Comments	s				
Number of	f Comment	: Lines	тотсом				
00	COMHOO1						

FIG. A2.10 Form 7—Unscheduled Downtime and Maintenance Summary



LAB: LAB EOT DATE: DTCOMP END TIME: EOTTIME

STAND: STAND RUN NUMBER: ENRUN

FORMULATION/STAND CODE: FORM

OILCODE/CMIR: CMIR/OILCODE

		INTERM	1EDIATE	
RING GAPS(mm)	TOP	1	2	OIL
SPECIFICATIONS	0.508 - 0.660 mm (0.020 - 0.026 in.)	0.508 - 0.660 mm (0.020 - 0.026 in.)	0.508 - 0.660 mm (0.020 - 0.026 in.)	0.381 - 0.762 mm (0.015 - 0.030 in.)
PRE-TEST	RINGGTE	RINGGI1E	RINGGI2E	RINGGOE
POST-TEST	RINGGTO	RINGGI10	RINGGI20	RINGGOO
INCREASE	RINGGTI	RINGGI1I	RINGGI2I	RINGGOI

RING	SIDE CLEARANCE A	МІМІМИМ	MAXIMUM	SPECIFICATION
	PRE-TEST	ISIDETPE	XSIDETPE	
ТОР	POST-TEST	ISIDETPO	XSIDETPO	0.114 - 0.185 mm (0.0045 - 0.0073")
	LSC	LSC	TOP	·
	PRE-TEST	ISIDE1PE	XSIDE1PE	
INT. 1	POST-TEST	ISIDE1PO	XSIDE1PO	0.076 - 0.122 mm (0.0030 - 0.0048")
	LSC	LSCI	NT1	
	PRE-TEST	ISIDE2PE	XSIDE2PE	
INT. 2	POST-TEST	ISIDE2PO	XSIDE2PO	0.076 - 0.122 mm (0.0030 - 0.0048")
	LSC	LSC	NT2	
	PRE-TEST	ISIDEOPE	XSIDEOPE	
OIL	POST-TEST	ISIDEOPO	XSIDEOPO	0.038 - 0.076 mm (0.0015 - 0.0030")
	LSC	LSC	OIL	

^A NOTES:

- 1. WRITE "STUCK" IN PLACE OF DIMENSION WHERE APPLICABLE.
- 2. LSC: LOSS OF SIDE CLEARANCE.
- 3. REPORT METRIC UNITS.

FIG. A2.11 Form 8—Ring Measurements



LAB: LAB EOT DATE: DTCOMP END TIME: EOTTIME

STAND: STAND RUN NUMBER: ENRUN

FORMULATION/STAND CODE: FORM

OILCODE/CMIR: CMIR/OILCODE

		LINER BORE ME	ASUREMENT (mm)	
		BEFORE 1EST - DIAN	IETER (DIAL BORE GAGE)	
BORE I	HEIGHT	LONGITUDINAL	TRANSVERSE	OUT OF ROUND
22.86 cm	(9 in.)	BBLONG1	BBTRAN1	BBOOR1
20.32	(8 in.)	BBLONG2	BBTRAN2	BBOOR2
17.78	(7 in.)	BBLONG3	BBTRAN3	BBOOR3
15.24	(6 in.)	BBLONG4	BBTRAN4	BBOOR4
12.70	(5 in.)	BBLONG5	BBTRAN5	BBOOR5
10.16	(4 in.)	BBLONG6	BBTRAN6	BBOOR6
7.62	(3 in.)	BBLONG7	BBTRAN7	BBOOR7
5.08	(2 in.)	BBLONG8	BBTRAN8	BBOOR8
2.54	(1 in.)	BBLONG9	BBTRAN9	BBOOR9
TA	PER (MAX)	BTAPLONG	BTAPTRAN	
MAX. OUT	OF ROUND			MAXOOR
LINER SUR	FACE FINISH	BBLFIN	0.4 - 0.8 micrometers ((Ra)

		AFTER TEST - (SU	IRFACE PROFILE)	
	LONG	TUDINAL	TRAN	ISVERSE
	FRONT	REAR	Т	AT
WEAR STEP	AWEARLF	AWEARLR	AWEARTT	AWEARTAT

FIG. A2.12 Form 9—Liner Measurements

VD /STAND	MBER: ENRUN	END TIME: <i>EOTTIME</i>	EOTTIME
OLCODE/CMIR: CIVILE/	CIMIR/UILC'UDE		

PARAMETER	SENSING	CALIBRATION	RECORD DEVICE	OBSERVATION FREQUENCY	RECORD	LOG FREQUENCY	SYSTEM
(1)	(2)	(3)	(4)	(5)	(6)	(2)	(8)
OPERATION CONDITIONS							
ENGINE SPEED (r\min)	RPMSENS	RPMCALF	RPMRECD	RPMOBSF	RPMRECF	RPMLOGF	RPMSYSR
ENGINE POWER (kW)	PWRSENS	PWRCALF	PWRRECD	PWROBSF	PWRRECF	PWRLOGF	PWRSYSR
FUEL FLOW (kJ/min)	SN3SO144	FFLOCALF	FFLORECD	FFLOOBSF	FFLORECF	£10707£	FFLOSYSR
HUMIDITY (g/kg)	SNJSWOH	HUMCALF	HUMRECD	HUMOBSF	HUMRECF	HUMLOGF	HUMSYSR
TEMPERATURES (°C)							
COOLANT OUT	COTSENS	COTCALF	COTRECD	COTOBSF	COTRECF	COTLOGF	COTSYSR
COOLANT IN	CONSENS	CONCALF	CONRECD	CONOBSF	CONRECF	CONLOGF	CONSYSR
OIL TO BRG,	OBRGSENS	OBRGCALF	OBRGRECD	OBRGOBSF	OBRGRECF	OBRGLOGF	OBRGSYSR
OIL COOLER IN	OCOTSENS	OCOLCALF	OCOLRECD	OCOLOBSF	OCOLRECF	OCO110GF	OCOLSYSR
INLET AIR	AIRTSENS	AIRTCALF	AIRTRECD	AIRTOBSF	AIRTRECF	AIRTLOGF	AIRTSYSR
EXHAUST	EXTSENS	EXTCALF	EXTRECD	EXTOBSF	EXTRECF	EX7LOGF	EXTSYSR
PRESSURES (kPa)							
OIL TO BRG.	OBRPSENS	OBRPCALF	OBRPRECD	OBRPOBSF	OBRPRECF	OBRPLOGF	OBRPSYSR
OIL TO JET	OJETSENS	OJETCALF	OJETRECD	OJETOBSF	OJETRECF	OJETLOGF	OJETSYSR
INLET AIR	AIRPSENS	AIRPCALF	AIRPRECD	AIRPOBSF	AIRPRECF	AIRPLOGF	AIRPSYSR
EXHAUST	EXPSENS	EXPCALF	EXPRECD	EXPOBSF	EXPRECF	£XPLOGF	EXPSYSR
FUEL @ FILTER HSG	FFILSENS	FFILCALF	FFILRECD	FFILOBSF	FFILRECF	FFILLOGF	FFILSYSR
CRANKCASF VAC	CCVSENS	CCVCALF	CCVRECD	CCVOBSF	CCVRECF	CCVLOGF	CCVSYSR
FLOWS (L/min)							
BLOWBY	BLBYSENS	BLBYCALF	BLBYRECD	BLBYOBSF	BLBYRECF	BLBYLOGF	BLBYSYSR
COOLANT FLOW	CFLWSENS	CFLWCALF	CFLWRECD	CFL WOBSF	CFLWRECF	CFLWLOGF	CFLWSYSR

LEGEND:

(6) DATA AREA OBSERVED BUT ONLY RECORDED IF OFF SPEC.
(6) DATA ARE RECORDED BUT ARE NOT RETAINED AT EOT
(7) DATA ARE LOGGED AS PERMANENT RECORD, NOTE SPECIFY IF:
SS - SNAPSHOTT TAKEN AT SPECIFIED FREQUENCY
AGIX AVERAGE OF X DATA POINTS AT SPECIFIED FREQUENCY
(8) TIME FOR THE OUTPUT TO REACH 63.2% OF FINAL VALUE FOR STEP CHANGE AT INPUT

⁽¹⁾ OPERATING PARAMETER
(2) THE TYPE OF DEVICE USED TO MEASURE TEMPERATURE, PRESSURE OR FLOW
(3) FREQUENCY AT WHICH THE MEASUREMENT SYSTEM IS CALIBRATED
(4) THE TYPE OF DEVICE WHERE DATA IS RECORDED
(1G - HANDLOG SHEET
DL - AUTOMATIC DATA LOGGER
SC - STRIP CHART RECORDER
CM - COMPUTER, USING MANUAL DATA ENTRY
C/D - COMPUTER, USING DIRECT I/O ENTRY

FIG. A2.13 Form 10—Characteristics of Data Acquisition System

																															+	- 0
												1																			‡	
					-						+	-													-	-					+	_ ` -
																															+	;
 																															<u> </u>	
EOTTIME																														-	-	
END TIME:									_											-												
i	>																															
	ENRUN									-		-							1						-						-	
11	<u>ن</u>																															- 7
DTCOMP	RUN NUMBER:		DE																												_	
E	RUN	FORM	CMIR/OILCODE														+		+	+				+							+	
EOT DATE:	0	AND CODE:	CMIH		126.7	123.9	121.1		0.80	T 00 00				$\mathtt{Record} \square$		→ 9.06	87.8	85.0 		573	545		8.20	7 20 2		1810	1800	1790			Record T] <
LAB	STAND	/TS/NOI	il:					,	J, C	., 0	•		J																	Ļ	-	
LAB:	STAND:	FORMULATION/STAND CODE: FORM	OILCODE/CMIR:	INAIRIM	Inlet Air	ט		OBEARIM	Oil to	ocar 1119	ر	COLINIM	Coolant Ir	ರಿ	COLOUMN	Coolant On	رم ماند ان		EXHTMPIM	Exhaust	ບຸ	FRATEIM	Fuel Rate	kg/hr	Š	KPMIM CONTRACTOR	Fingline Spe	T / 111T11	POWERIM	Power	kW	

HG. A2.14 Form 11—Operational Summary

																														_
																										1				
																														_
EOTTIME																														
END TIME:																		-												_
Ш	UN																													_
	ENRUN																													
DTCOMP	RUN NUMBER:	N	ODE																								-			_
EOT DATE:		FORMULATION/STAND CODE: FORM	CMIR/OILCODE			Record			70 3	165.5	51.7		178	2		4.00	106.7		9.5	17.8	6.1	57.9	4.1	0.37	.25	.13		Record		_
LAB	STAND	ATION/STAN	CMIR:	W																							*			
LAB:	STAND:	FORMUL	OILCODE/CMIR:	OBEARPIM	Oil to	Bearing	кРа	OJETPIM	0.1	Jet Jet	кРа	INAIRPIM	Inlet Air	кРа	EXHPIM	Exhaust	kPa	HUMIDIM	-	Aumiaity Grams/kg	St /Sills + S	Coolant Flow	L/min	Crankcase	Vacuum	kPa	BLOBYIM	Blowby	L/mlr	

HOURS FIG. A2.15 Form 12—Operational Summary

1 AB:	148 ENT DATE.	. DTCOMP		END TIME.	EOTTIME					
					LO1 IIML					Τ
STAND:	STAND	RUN NUMBER:	ENRUN							
FORMULATION	FORMULATION/STAND CODE: 60	FORM								
OILCODE/CMIR:	3: CMIR/OILCODE	J(<u> </u>
BSOC:	0.0013									
BSOC 0/kW/h	0 0012									
	7									
	0 0011									
	H H O O									
	0100									
) 1 0 0									
	0000									
		d read								
	8000									
	7,000,0									
	3000									
	1 0 0 0 0									
	40000									
	3									
	0000									
	0000									
	N 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0									
	0.0001									
Widoo	0.0000.0				_				- 2	
OCT	Þ	1.2 2.4	36	48 60	7/2	84	900	T08	120	0

HOURS FIG. A2.16 Form 13—Oil Consumption Plot

∰ D 6618

LAB: LAB	EOT DAT	E: <i>DTCOMP</i>		END TIME:	EOTTIME					
STAND: STA	ND	RUN NUMBER:	ENRUN							
FORMULATION/STAND CODE: FORM										
OILCODE/CMIR:	CMIR,	/OILCODE								

Note 1—Refer to Fig. X2.1 of Appendix X2 for example of photo layout. **FIG. A2.17 Form 14—Piston and Ring Photographs**



LAB: LAB EOT DATE: DTCOMP END TIME: EOTTIME

STAND: STAND RUN NUMBER: ENRUN

FORMULATION/STAND CODE: FORM

OILCODE/CMIR: CMIR/OILCODE

VOLCODE											
USAGE	DATES	W	TD	T	GF						
START	TIME	Lab Zi	S.A.	Lab Zi	S.A.						
DTSTR001	DTTMR001	WDZIR001	WDSAR001	TGZIR001	TGSAR001						
	18.40		,								
	- Δ2 18 Form	45 0		111-1							

FIG. A2.18 Form 15—Severity Adjustment History



LAB: LAB	EOT DA	ΓΕ: <i>DTCOMP</i>		END TIME:	EOTTIME	
STAND: STAN	V <i>D</i>	RUN NUMBER:	ENRUN			
FORMULATION/S	STAND CC	DE: FORM				
OILCODE/CMIR:	CMIR	/OILCODE				

Note 1—Refer to Fig. A4.1 for example of an appropriate fuel batch analysis page. FIG. A2.19 Form 16—Fuel Batch Analysis

LAB: LAB EOT DATE: DTCOMP END TIME: EOTTIME

STAND: STAND RUN NUMBER: ENRUN

FORMULATION/STAND CODE: FORM

OILCODE/CMIR: CMIR/OILCODE

Note 1—Refer to Fig. X2.3 to Appendix X2 for example Control Chart Analysis page. FIG. A2.20 Form 17—TMC Control Chart Analysis

A3. DATA DICTIONARY

A3.1 For Data Dictionary, See Fig. A3.1.

A3.2 For specifications and field groupings for fields in the Data Dictionary that are repeating fields, see Fig. A3.2.

22-sep-1998

Data Dictionary

		Test	Field	Field	Decimal	Data		
Sequence	<u>Form</u>	Area	Name	Length	<u>Size</u>	Туре	<u>Units/Format</u>	Description
10	0	1MPC	VERSION	8	0	C	YYYYMMDD	1MPC VERSION 19980922
20	0	1MPC	TSTSPON1	40	0	C		CONDUCTED FOR, FIRST LINE
30	0	1MPC	TSTSPON2	40	0	С		CONDUCTED FOR, SECOND LINE
40	0	1MPC	LABVALID	1	0	С	V, I OR N	TEST LAB VALIDATION (V, I OR N)
50	0	1MPC	STAND	5	0	С		STAND
60	0	1MPC	ENRUN	4	0	С		ENGINE RUN
70	0	1MPC	EOTTIME	5	0	С	HH:MM	END OF TEST TIME (HH:MM)
80	0	1MPC	DTCOMP	8	0	С	YYYYMMDD	COMPLETED DATE (YYYYMMDD)
90	0	1MPC	OILCODE	38	0	C		OIL CODE
100	0	1MPC	CMIR	6	0	С		CMIR
110	0	1MPC	FORM	38	0	C		FORMULATION/STAND CODE
120	0	1MPC	ALTCODE1	10	0	С		ALTERNATE OIL CODE 1
130	0	1MPC	ALTCODE2	10	0	С		ALTERNATE OIL CODE 2
140	0	1MPC	ALTCODE3	10	0	С		ALTERNATE OIL CODE 3
150	0	1MPC	OPVALID	8	0	С		OPERATIONAL VALIDITY HAS/HAS NOT
160	0	1MPC	SUBLAB	40	0	С		SUBMITTED BY: TESTING LABORATORY
170	0	1MPC	SUBSIGIM	70	0	¢		SUBMITTED BY: SIGNATURE IMAGE
180	0	1MPC	SUBNAME	40	0	С		SUBMITTED BY: SIGNATURE TYPED NAME
190	0	1MPC	SUBTITLE	40	0	С		SUBMITTED BY: TITLE
200	1	1MPC	LAB	2	0	С		LAB CODE
210	1	1MPC	DTSTRT	8	0	С	YYYYMMDD	STARTING DATE (YYYYMMDD)
220	1	1MPC	TESTLEN	3	0	Z	ннн	TOTAL TEST LENGTH (HHH)
230	1	1MPC	IND	6	0	С		TMC OIL CODE
240	1	1MPC	LABOCODE	12	0	С		LABORATORY INTERNAL OIL CODE
250	1	1MPC	WTD	6	1	N	DEMERITS	TOTAL WEIGHTED DEMERITS UNADJUSTED LAB RATING (DEMERITS)
260	1	1MPC	TGF	3	0	N	%	TOP GROOVE FILLING UNAJUSTED LAB RATING (%)
270	1	1MPC	BSOC	5	3	N	g/kW-h	UNADJUSTED LAB RATING BSOC (g/kW-h)
280	1	1MPC	DATECF	8	0	C	YYYYMMDD	INDUSTRY CORRECTION DATE (YYYYMMDD)
290	1	1MPC	WTDCF	6	1	N	DEMERITS	INDUSTRY CORRECTION TOTAL WEIGHTED DEMERITS (DEMERITS)
300	1	1MPC	TGFCF	3	0	N	%	INDUSTRY CORRECTION TOP GROOVE FILLING (%)
310	1	1MPC	BSOCCF	5	3	N	g/kW-h	INDUSTRY CORRECTION BSOC (g/kW-h)
320	1	1MPC	WTDCOR	6	1	N	DEMERITS	CORRECTED WEIGHTED DEMERITS (DEMERITS)
330	1	1MPC	TGFCOR	3	0	N	%	CORRECTED TOP GROOVE FILLING (%)
340	1	1MPC	BSOCCOR	5	3	N	g/kW-h	CORRECTED BSOC (g/kW-h)
350	1	1MPC	DATESA	8	0	С	YYYYMMDD	LAB SEVERITY ADJUSTMENT DATE (YYYYMMDD)
360	1	1MPC	WTDSA	6	1	N	DEMERITS	LAB SEVERITY ADJUSTMENT TOTAL WEIGHTED DEMERITS (DEMERITS)
370	1	1MPC	TGFSA	3	0	N	%	LAB SEVERITY ADJUSTMENT TOP GROOVE FILLING (%)
380	1	1MPC	BSOCSA	5	3	N	g/kW-h	LAB SEVERITY ADJUSTMENT BSOC (g/kW-h)
390	1	1MPC	WTDFNL	6	1	N	DEMERITS	FINAL WEIGHTED TOTAL DEMERITS (DEMERITS)
400	1	1MPC	TGFFNL	3	0	N	%	FINAL TOP GROOVE FILLING (%)
410	1	1MPC	BSOCFNL	5	3	N	g/kW-h	FINAL BSOC (g/kW-h)
420	1	1MPC	EFFDATE	8	0	С	YYYYMMDD	TEST TARGET EFFECTIVE DATE (YYYYMMDD)
430	1	1MPC	WTDM	6	1	N	DEMERITS	TEST TARGET MEAN WEIGHTED TOTAL DEMERITS (DEMERITS)
440	1	1MPC	TGFM	5	1	N	%	TEST TARGET MEAN TOP GROOVE FILLING (%)
450	1	1MPC	BSOCM	5	3	N	g/kW-h	TEST TARGET MEAN BSOC (g/kW-h)
460	1	1MPC	WTDS	6	1	N	DEMERITS	TEST TARGET STD WEIGHTED TOTAL DEMERITS (DEMERITS)
470	1	1MPC	TGFS	5	1	N	%	TEST TARGET STD TOP GROOVE FILLING (%)
480	1	1MPC	RRLAB	2	0	С		REFEREE LAB CODE
490	1	1MPC	BSOCS	5	3	N	g/kW-h	TEST TARGET STD BSOC (g/kW-h)
500	1	1MPC	RRWTD	6	1	N	DEMERITS	REFEREE RATING WEIGHTED TOTAL DEMERITS (DEMERITS)
510	1	1MPC	RRTGF	3	0	N	%	REFEREE RATING TOP GROOVE FILLING (%)
520	1	1MPC	LSCTOP	5	3	N	mm	TOP RING SIDE CLEARANCE LSC0.114-0.185MM (mm)
530	1	1MPC	LSCINT1	5	3		mm	INT. 1 RING SIDE CLEARANCE LSC0.114-0.185MM (mm)
						ı	FIG. A3.1 Data D	Dictionary

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Comune	F	Test	Field		Decimal			Bassalution
Sequence	FOITH	Area	Name	Length	Size	туре	<u>Units/Format</u>	Description
540	1	1MPC	I CCINTO	5	3	Al		INT 2 BING SIDE SIEADANGE ISS 0 11/ 0 195MM (>
550	1	1MPC	LSCINT2	5	3	N	mm	INT. 2 RING SIDE CLEARANCE LSC0.114-0.185MM (mm)
560	1	1MPC	LSCOIL	5	3	N M	mm	OIL RING SIDE CLEARANCE LSC0.114-0.185MM (mm)
570	1		RINGGTI	_		N	mm	TOP RING END GAP INCREASE (mm)
		1MPC	RINGGI1I		3	N	mm	INTERMEDIATE 1 RING END GAP INCREASE (mm)
580 500	1	1MPC	RINGGI2I		3	N	mm	INTERMEDIATE 2 RING END GAP INCREASE (mm)
590	1	1MPC	RINGGOI	5	3	N	mm	OIL RING END GAP INCREASE (mm)
600	1	1MPC	STUCKTOP		0	C		IS THE TOP RING STUCK? YES OR NO!!
610	1	1MPC	STUCKIN1	_	0	C		IS THE INT. 1 RING STUCK? YES OR NO!!
620	1	1MPC	STUCKIN2		0	С		IS THE INT. 2 RING STUCK? YES OR NO!!
630	1	1MPC	STUCKOIL	3	0	C	n.	IS THE OIL RING STUCK? YES OR NO!!
640	1	1MPC	SCUFFTOP		0	N	%	SCUFFED AREA TOP (%)
650	1	1MPC	SCUFFIN1	3	0	N	%	SCUFFED AREA INT. 1 (%)
660	1	1MPC	SCUFFIN2		0	N	%	SCUFFED AREA INT. 2 (%)
670	1	1MPC	SCUFFOIL	_	0	N	%	SCUFFED AREA OIL (%)
680	1	1MPC	SCUFFPIS	_	0	N	%	SCUFFED AREA PISTON (%)
690	1	1MPC	SCUFFLIN		0	N	%	SCUFFED AREA LINER (%)
700	1	1MPC	AWEARST	5	3	N	mm	AVERAGE WEAR STEP LINER (mm)
710	2	1MPC	IRPM	6	1	N	r/min	MIN ENGINE SPEED (r/min)
720	2	1MPC	XRPM	6	1	N	r/min	MAX ENGINE SPEED (r/min)
730	2	1MPC	ARPM	6	1	N	r/min	AVG ENGINE SPEED (r/min)
740	2	1MPC	IPWR	5	1	N	kW	MIN ENGINE POWER (kW)
750	2	1MPC	XPWR	5	1	N	k₩	MAX ENGINE POWER (kW)
760	2	1MPC	APWR	5	1	N	kW	AVG ENGINE POWER (kW)
770	2	1MPC	IFFLO	6	2	N	kg/h	MIN FUEL FLOW (kg/h)
780	2	1MPC	XFFLO	6	2	N	kg/h	MAX FUEL FLOW (kg/h)
790	2	1MPC	AFFLO	6	2	N	kg/h	AVG FUEL FLOW (kg/h)
800	2	1MPC	IHUMID	4	1	N	g/kg	MIN HUMIDITY (g/kg)
810	2	1MPC	XHUMID	4	1	N	g/kg	MAX HUMIDITY (g/kg)
820	2	1MPC	AHUMID	4	1	N	g/kg	AVG HUMIDITY (g/kg)
830	2	1MPC	ICOLOUT	4	1	N	½ C	MIN COOLANT OUT (%C)
840	2	1MPC	XCOLOUT	4	1	N	½ C	MAX COOLANT OUT (½C)
850	2	1MPC	ACOLOUT	4	1	N	½C	AVG COOLANT OUT (%C)
860	2	1MPC	ICOLIN	4	1	N	½C	MIN COOLANT IN (%C)
870	2	1MPC	XCOLIN	4	1	N	½ C	MAX COOLANT IN (%C)
880	2	1MPC	ACOLIN	4	1	N	½ C	AVG COOLANT IN (%C)
890	2	1MPC	I COLDT	4	1	N	½ C	MIN COOLANT DELTA (1/2C)
900	2	1MPC	XCOLDT	4	1	N	½C	MAX COOLANT DELTA (%C)
910	2	1MPC	ACOLDT	4	1	N	½ C	AVG COOLANT DELTA (½C)
920	2	1MPC	IOBRGTMP	5	1	N	½ C	MIN OIL TO BEARING TEMPERATURE (%C)
930	2	1MPC	XOBRGTMP	5	1	N	%C	MAX OIL TO BEARING TEMPERATURE (%C)
940	2	1MPC	AOBRGTMP	5	1	N	½C	AVG OIL TO BEARING TEMPERATURE (%C)
950	2	1MPC	IOCOOLIN	5	1	N	½C	MIN OIL COOLER IN TEMPERATURE (%C)
960	2	1MPC	XOCOOLIN	5	1	N	½ C	MAX OIL COOLER IN TEMPERATURE (%C)
97 0	2	1MPC	AOCOOLIN	5	1	N	%C	AVG OIL COOLER IN TEMPERATURE (%C)
980	2	1MPC	IINAIRT	5	1	N	½ C	MIN INLET AIR TEMPERATURE (%C)
990	2	1MPC	XINAIRT	5	1	N	½C	MAX INLET AIR TEMPERATURE (%C)
1000	2	1MPC	AINAIRT	5	1	N	½C	AVG INLET AIR TEMPERATURE (%C)
1010	2	1MPC	IEXHTMP	5	1		½ C	MIN EXHAUST TEMPERATURE (%C)
1020	2	1MPC	XEXHTMP	5	1	N	½ C	MAX EXHAUST TEMPERATURE (%C)
1030	2	1MPC	AEXHTMP	5	1	N	½C	AVG EXHAUST TEMPERATURE (%C)
1040	2	1MPC	IOBRGPR	5	1	N	kPa	MIN OIL TO BEARING PRESSURE (kPa)
1050	2	1MPC	XOBRGPR	5	1	N	kPa	MAX OIL TO BEARING PRESSURE (kPa)
1060	2	1MPC	AOBRGPR	5	1	N	kPa	AVG OIL TO BEARING PRESSURE (kPa)
1070	2	1MPC	IOJETPR	5	1		kPa	MIN OIL TO JET PRESSURE (kPa)
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		Test	Field	Field	Decimal	Data		
Sequence	Form	<u>Area</u>	Name	Length	Size	Type	Units/Format	Description
1080	2	1MPC	XOJETPR	5	1	N	kPa	MAX OIL TO JET PRESSURE (kPa)
1090	2	1MPC	AOJETPR	5	1	N	kPa	AVG OIL TO JET PRESSURE (kPa)
1100	2	1MPC	IINAIRP	5	1	N	kPa	MIN INLET AIR PRESSURE (kPa)
1110	2	1MPC	XINAIRP	5	1	N	kPa	MAX INLET AIR PRESSURE (kPa)
1120	2	1MPC	AINAIRP	5	1	N	kPa	AVG INLET AIR PRESSURE (kPa)
1130	2	1MPC	IEBP	5	1	N	kPa	MIN EXHAUST PRESSURE (kPa)
1140	2	1MPC	XEBP	5	1	N	kPa	MAX EXHAUST PRESSURE (kPa)
1150	2	1MPC	AEBP	5	1	N	kPa	AVG EXHAUST PRESSURE (kPa)
	_				1			• •
1160	2	1MPC	IFUELPR	5		N	kPa	MIN FUEL & FILTER HOUSING PRESSURE (kPa)
1170	2	1MPC	XFUELPR	5	1	N	kPa	MAX FUEL @ FILTER HOUSING PRESSURE (kPa)
1180	2	1MPC	AFUELPR	5	1	N	kPa	AVG FUEL @ FILTER HOUSING PRESSURE (kPa)
1190	2	1MPC	ICCV	4	2	N	kPa	MIN CRANKCASE VACUUM PRESSURE (kPa)
1200	2	1MPC	XCCV	4	2	N	kPa	MAX CRANKCASE VACUUM PRESSURE (kPa)
1210	2	1MPC	ACCV	4	2	N	kPa	AVG CRANKCASE VACUUM PRESSURE (kPa)
1220	2	1MPC	IBLOBY	5	1	N	L/min	MIN BLOWBY (L/min)
1230	2	1MPC	XBLOBY	5	1	N	L/min	MAX BLOWBY (L/min)
1240	2	1MPC	ABLOBY	5	1	N	L/min	AVG BLOWBY (L/min)
1250	2	1MPC	ICOLFLO	6	1	N	L/min	MIN COOLANT FLOW (L/min)
1260	2	1MPC	XCOLFLO	6	1	N	L/min	MAX COOLANT FLOW (L/min)
1270	2	1MPC	ACOLFLO	6	1	N	L/min	AVG COOLANT FLOW (L/min)
1280	2	1MPC	PISTONCL	5	3	N	mm	PISTON/HEAD CLEAR ASSEM. MEASUREMENT (mm)
1290	2	1MPC	VNEW	7	2	N	cSt	VISCOSITY OF NEW OIL (cSt)
1300	2	1MPC	SAEVISC	7	0	С		SAE VISCOSITY GRADE
1310	2	1MPC	LINERPN	12	0	C		LINER PART NUMBER
1320	2	1MPC	LINERSN	12	0	C		LINER SERIAL NUMBER
1330	2	1MPC	LINERDC	12	Ö	c		LINER DATE CODE
1340	2	1MPC	LINERIC	12	0	c		LINER INSPECTION CODE
1350	2	1MPC	RINGPN	12	0	C		RING SET PART NUMBER
1360	2	1MPC		12	0	c		
	2	1MPC	RINGDC	12	0	C		RING SET INSPECTION CORE
1370	2		RINGIC		-			RING SET INSPECTION CODE
1380		1MPC	PISTPN	12	0	C		PISTON PART NUMBER
1390	2	1MPC	PISTSN	12	0	С		PISTON SERIAL NUMBER
1400	2	1MPC	PISTDC	12	0	C		PISTON DATE CODE
1410	2	1MPC	PISTIC	12	0	С		PISTON INSPECTION CODE
1420	3	1MPC	RPMOUT	5	1	N	%	OFFSET & DEV SPEED TEST % OUT (%)
1430	3	1MPC	RPMOFF	5	1	N	%	OFFSET & DEV SPEED TEST % OFF (%)
1440	3	1MPC	FFLOOUT	5	1		%	OFFSET & DEV FUEL FLOW TEST % OUT (%)
1450	3	1MPC	FFLOOFF	5	1		%	OFFSET & DEV FUEL FLOW TEST % OFF (%)
1460	3	1MPC	HUMOUT	5	1		*	OFFSET & DEV HUMIDITY TEST % OUT (%)
1470	3	1MPC	HUMOFF	5	1	N	*	OFFSET & DEV HUMIDITY TEST % OFF (%)
1480	3	1MPC	COLFOUT	5	1	N	%	OFFSET & DEV COOLANT FLOW TEST % OUT (%)
1490	3	1MPC	COLFOFF	5	1	N	%	OFFSET & DEV COOLANT FLOW TEST % OFF (%)
1500	3	1MPC	COTOUT	5	1	N	%	OFFSET & DEV COOLANT OUT TEST % OUT (%)
1510	3	1MPC	COTOFF	5	1	N	%	OFFSET & DEV COOLANT OUT TEST % OFF (%)
1520	3	1MPC	OBRGOUT	5	1	N	%	OFFSET & DEV OIL TO BEARING TEST % OUT (%)
1530	3	1MPC	OBRGOFF	5	1	N	%	OFFSET & DEV OIL TO BEARING TEST % OFF (%)
1540	3	1MPC	AIRTOUT	5	1	N	%	OFFSET & DEV INTAKE AIR TEMP TEST % OUT (%)
1550	3	1MPC	AIRTOFF	5	1	N	x	OFFSET & DEV INTAKE AIR TEMP TEST % OFF (%)
1560	3	1MPC	OJETOUT	5	1		%	OFFSET & DEV OIL JET TEST % OUT (%)
1570	3	1MPC	OJETOFF	5	1		%	OFFSET & DEV OIL JET TEST % OFF (%)
1580	3	1MPC	AIRPOUT	5	1	N	%	OFFSET & DEV INLET AIR PRESSURE TEST % OUT (%)
1590	3	1MPC	AIRPOFF	5	1		%	OFFSET & DEV INLET AIR PRESSURE TEST % OFF (%)
1600	3	1MPC	EXPOUT	5	1		%	OFFSET & DEV EXHAUST PRESSURE TEST % OUT (%)
1610	3	1MPC	EXPOFF	5	1		%	OFFSET & DEV EXHAUST PRESSURE TEST % OFF (%)
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Comiones	Form	Test	Field		Decimal		Unite/Formet	Description
Sequence	FORI	Viea	<u>Name</u>	Length	<u>Size</u>	туре	<u>Units/Format</u>	Description
1620	3	1MPC	FFILOUT	5	1	N	•	OFFSET & DEV FUEL AT FILTER HOUSING PRESSURE TEST % OUT (%)
1630	3	1MPC	FFILOFF	5	1	N		OFFSET & DEV FUEL AT FILTER HOUSING PRESSURE TEST % OFF (%)
1640	3	1MPC	CCVOUT	5	i	N	*	OFFSET & DEV CRANKCASE VACUUM PRESSURE TEST % OUT (%)
1650	3	1MPC	CCVOFF	5	1	N	*	OFFSET & DEV CRANKCASE VACUUM PRESSURE TEST % OFF (%)
1660	4	1MPC	METHOD	8	0	C	*	METHOD
1670	4	1MPC	TESTFUEL	10	0	C		TEST FUEL
	4		FUELBTID		0			
1680 1690		1MPC		10	0	C	VVVVMMDD	FUEL BATCH ID NUMBER
	4	1MPC	RATEDATE	8	0	C	YYYYMMDD	RATING DATE (YYYYMMDD)
1700	4	1MPC	RNO	10	-	C		RATING NUMBER
1710	4	1MPC	RINIT	3	0	C	VVVVMMDD	RATERS INITIALS
1720	4	1MPC	LRDTCOMP	8	0	С	YYYYMMDD	LAST STAND REFERENCE DATE COMPLETED (YYYYMMDD)
1730	4	1MPC	LRENRUN	4	0	C		LAST STAND REFERENCE RUN NUMBER
1740	4	1MPC	LIND	6	0	C		LAST STAND REFERENCE OIL CODE
1750	4	1MPC	LRWTD	5	1		DEMERITS	LAST STAND REFERENCE TOTAL WEIGHTED DEMERITS (DEMERITS)
1760	4	1MPC	LRTGF	3	0	N	DEMERITS	LAST STAND REFERENCE TOP GROOVE FILLING (DEMERITS)
1770	4	1MPC	LRAWTD	5	1	N	DEMERITS	LAST STAND REFERENCE INDUSTRY AVG WTD (DEMERITS)
1780	4	1MPC	LRATGF	4	1	N	DEMERITS	LAST STAND REFERENCE INDUSTRY AVG TGF (DEMERITS)
17 9 0	4	1MPC	LRSWTD	5	1	N	DEMERITS	LAST STAND REFERENCE INDUSTRY STD WTD (DEMERITS)
1800	4	1MPC	LRSTGF	4	1	N	DEMERITS	LAST STAND REFERENCE INDUSTRY STD TGF (DEMERITS)
1810	4	1MPC	G1HCA	3	0	N	% AREA	GROOVE #1 HC-1.0 CARBON AREA PERCENT (% AREA)
1820	4	1MPC	G1HCD	6	2	N	DEMERITS	GROOVE #1 HC-1.0 CARBON DEMERITS (DEMERITS)
1830	4	1MPC	G2HCA	3	0	N	% AREA	GROOVE #2 HC-1.0 CARBON AREA PERCENT (% AREA)
1840	4	1MPC	G2HCD	6	2	N	DEMERITS	GROOVE #2 HC-1.0 CARBON DEMERITS (DEMERITS)
1850	4	1MPC	G3HCA	3	0	N	% AREA	GROOVE #3 HC-1.0 CARBON AREA PERCENT (% AREA)
1860	4	1MPC	G3HCD	6	2	N	DEMERITS	GROOVE #3 HC-1.0 CARBON DEMERITS (DEMERITS)
1870	4	1MPC	G4HCA	3	0	N	% AREA	GROOVE #4 HC-1.0 CARBON AREA PERCENT (% AREA)
1880	4	1MPC	G4HCD	6	2	N	DEMERITS	GROOVE #4 HC-1.0 CARBON DEMERITS (DEMERITS)
1890	4	1MPC	L2HCA	3	0	N	% AREA	LAND #2 HC-1.0 CARBON AREA PERCENT (% AREA)
1900	4	1MPC	L2HCD	6	2	N	DEMERITS	LAND #2 HC-1.0 CARBON DEMERITS (DEMERITS)
1910	4	1MPC	L3HCA	3	0	N	% AREA	LAND #3 HC-1.0 CARBON AREA PERCENT (% AREA)
1920	4	1MPC	L3HCD	6	2	N	DEMERITS	LAND #3 HC-1.0 CARBON DEMERITS (DEMERITS)
1930	4	1MPC	L4HCA	3	0	N	% AREA	LAND #4 HC-1.0 CARBON AREA PERCENT (% AREA)
1940	4	1MPC	L4HCD	6	2	N	DEMERITS	LAND #4 HC-1.0 CARBON DEMERITS (DEMERITS)
1950	4	1MPC	G1MCA	3	0	N	% AREA	GROOVE #1 MC-1.0 CARBON AREA PERCENT (% AREA)
1960	4	1MPC	G1MCD	6	2	N	DEMERITS	GROOVE #1 MC-1.0 CARBON DEMERITS (DEMERITS)
1970	4	1MPC	G2MCA	3	0		% AREA	GROOVE #2 MC-1.0 CARBON AREA PERCENT (% AREA)
1980	4	1MPC	G2MCD	6	2		DEMERITS	GROOVE #2 MC-1.0 CARBON DEMERITS (DEMERITS)
1990	4	1MPC	G3MCA	3	0		% AREA	GROOVE #3 MC-1.0 CARBON AREA PERCENT (% AREA)
2000	4	1MPC	G3MCD	6	2	N	DEMERITS	GROOVE #3 MC-1.0 CARBON DEMERITS (DEMERITS)
2010	4	1MPC	G4MCA	3	0		% AREA	GROOVE #4 MC-1.0 CARBON AREA PERCENT (% AREA)
2020	4	1MPC	G4MCD	6	2		DEMERITS	GROOVE #4 MC-1.0 CARBON DEMERITS (DEMERITS)
2030	4	1MPC	G1LCA	3	0		% AREA	GROOVE #1 LC-1.0 CARBON AREA PERCENT (% AREA)
2040	4	1MPC	G1LCD	6	2		DEMERITS	GROOVE #1 LC-1.0 CARBON DEMERITS (DEMERITS)
2050	4	1MPC	G2LCA	3	0		% AREA	GROOVE #2 LC-1.0 CARBON AREA PERCENT (% AREA)
2060	4	1MPC	G2LCD	6	2		DEMERITS	GROOVE #2 LC-1.0 CARBON DEMERITS (DEMERITS)
2070	4	1MPC	G3LCA	3	0		% AREA	GROOVE #3 LC-1.0 CARBON BEHERITS (DEHERITS)
2080	4	1MPC	G3LCD	6	2		DEMERITS	GROOVE #3 LC-1.0 CARBON DEMERITS (DEMERITS)
2090	4	1MPC	G4LCA	3	0		% AREA	and the second s
2100	4	1MPC		6	2			GROOVE #4 LC-1.0 CARBON AREA PERCENT (% AREA)
2110	4		G4LCD	3	0		DEMERITS Y ADEA	GROOVE #4 LC-1.0 CARBON DEMERITS (DEMERITS)
	4	1MPC	LZLCA		-		% AREA	LAND #2 LC-1.0 CARBON AREA PERCENT (% AREA)
2120 2130	4	1MPC	L2LCD	6 3	2 0		DEMERITS Y ADEA	LAND #2 LC-1.0 CARBON DEMERITS (DEMERITS)
		1MPC	L3LCA				% AREA	LAND #3 LC-1.0 CARBON AREA PERCENT (% AREA)
2140	4	1MPC	L3LCD	6	2		DEMERITS	LAND #3 LC-1.0 CARBON DEMERITS (DEMERITS)
2150	4	1MPC	L4LCA	3	0		% AREA	LAND #4 LC-1.0 CARBON AREA PERCENT (% AREA)

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		Test	Field	Field	Decimal	Data				
Sequence	Form	<u>Area</u>	<u>Name</u>	Length	Size	Туре	Units/Format	<u>Description</u>		
2160	4	1MPC	L4LCD	6	2	N	DEMERITS	LAND #4 LC-1.0 CARBON DEMERITS (DEMERITS)		
2170	4	1MPC	G1ACTOT	3	0	N	% AREA	TOTAL GROOVE #1 CARBON AREA PERCENT (% AREA)		
2180	4	1MPC	G1DCTOT	6	2	N	DEMERITS	TOTAL GROOVE #1 CARBON DEMERITS (DEMERITS)		
2190	4	1MPC	G2ACTOT	3	0	N	% AREA	TOTAL GROOVE #2 CARBON AREA PERCENT (% AREA)		
2200	4	1MPC	G2DCTOT	6	2	N	DEMERITS	TOTAL GROOVE #2 CARBON DEMERITS (DEMERITS)		
2210	4	1MPC	GZACTOT	3	0	N	% AREA	TOTAL GROOVE #2 CARBON AREA PERCENT (% AREA)		
2220	4	1MPC	G3DCTOT	6	2	N	DEMERITS			
		1MPC			0			TOTAL GROOVE #3 CARBON DEMERITS (DEMERITS)		
2230	4		G4ACTOT	3		N	% AREA	TOTAL GROOVE #4 CARBON AREA PERCENT (% AREA)		
2240	4	1MPC	G4DCTOT	6	2	N	DEMERITS	TOTAL GROOVE #4 CARBON DEMERITS (DEMERITS)		
2250	4	1MPC	L2ACTOT	3	0	N	% AREA	TOTAL LAND #2 CARBON AREA PERCENT (% AREA)		
2260	4	1MPC	L2DCTOT	6	2	N	DEMERITS	TOTAL LAND #2 CARBON DEMERITS (DEMERITS)		
2270	4	1MPC	L3ACTOT	3	0	N	% AREA	TOTAL LAND #3 CARBON AREA PERCENT (% AREA)		
2280	4	1MPC	L3DCTOT	6	2	N	DEMERITS	TOTAL LAND #3 CARBON DEMERITS (DEMERITS)		
2290	4	1MPC	L4ACTOT	3	0	N	% AREA	TOTAL LAND #4 CARBON AREA PERCENT (% AREA)		
2300	4	1MPC	L4DCTOT	6	2	N	DEMERITS	TOTAL LAND #4 CARBON DEMERITS (DEMERITS)		
2310	4	1MPC	G1L9A	3	0	N	% AREA	GROOVE #1 8-9 LACQUER AREA PERCENT (% AREA)		
2320	4	1MPC	G1L9D	6	2	N	DEMERITS	GROOVE #1 8-9 LACQUER DEMERITS (DEMERITS)		
2330	4	1MPC	G2L9A	3	0	N	% AREA	GROOVE #2 8-9 LACQUER AREA PERCENT (% AREA)		
2340	4	1MPC	G2L9D	6	2	N	DEMERITS	GROOVE #2 8-9 LACQUER DEMERITS (DEMERITS)		
2350	4	1MPC	G3L9A	3	0	N	% AREA	GROOVE #3 8-9 LACQUER AREA PERCENT (% AREA)		
2360	4	1MPC	G3L9D	6	2	N	DEMERITS	GROOVE #3 8-9 LACQUER DEMERITS (DEMERITS)		
2370	4	1MPC	G4L9A	3	0	N	% AREA	GROOVE #4 8-9 LACQUER AREA PERCENT (% AREA)		
2380	4	1MPC	G4L9D	6	2	N	DEMERITS	GROOVE #4 8-9 LACQUER DEMERITS (DEMERITS)		
2390	4	1MPC	L2L9A	3	0	N	% AREA	LAND #2 8-9 LACQUER AREA PERCENT (% AREA)		
2400	4	1MPC	L2L9D	6	2	N	DEMERITS	LAND #2 8-9 LACQUER DEMERITS (DEMERITS)		
2410	4	1MPC	L3L9A	3	0		% AREA	LAND #3 8-9 LACQUER AREA PERCENT (% AREA)		
2420	4	1MPC	L3L9D	6	2		DEMERITS	LAND #3 8-9 LACQUER DEMERITS (DEMERITS)		
2430	4	1MPC	L4L9A	3	0		% AREA	LAND #4 8-9 LACQUER AREA PERCENT (% AREA)		
2440	4	1MPC	L4L9D	6	2		DEMERITS			
2450	4	1MPC	G1L8A	3	0		% AREA	LAND #4 8-9 LACQUER DEMERITS (DEMERITS)		
2460	4	1MPC	G1L8D	6	2			GROOVE #1 7-7.9 LACQUER AREA PERCENT (% AREA)		
							DEMERITS	GROOVE #1 7-7.9 LACQUER DEMERITS (DEMERITS)		
2470	4	1MPC	G2L8A	3	0		% AREA	GROOVE #2 7-7.9 LACQUER AREA PERCENT (% AREA)		
2480	4	1MPC	G2L8D	6	2		DEMERITS	GROOVE #2 7-7.9 LACQUER DEMERITS (DEMERITS)		
2490	4	1MPC	G3L8A	3	0		% AREA	GROOVE #3 7-7.9 LACQUER AREA PERCENT (% AREA)		
2500	4	1MPC	G3L8D	6	2		DEMERITS	GROOVE #3 7-7.9 LACQUER DEMERITS (DEMERITS)		
2510	4	1MPC	G4L8A	3	0	N	% AREA	GROOVE #4 7-7.9 LACQUER AREA PERCENT (% AREA)		
2520	4	1MPC	G4L8D	6	2	N	DEMERITS	GROOVE #4 7-7.9 LACQUER DEMERITS (DEMERITS)		
2530	4	1MPC	L2L8A	3	0	N	% AREA	LAND #2 7-7.9 LACQUER AREA PERCENT (% AREA)		
2540	4	1MPC	L2L8D	6	2	N	DEMERITS	LAND #2 7-7.9 LACQUER DEMERITS (DEMERITS)		
2550	4	1MPC	L3L8A	3	0	N	% AREA	LAND #3 7-7.9 LACQUER AREA PERCENT (% AREA)		
2560	4	1MPC	L3L8D	6	2	N	DEMERITS	LAND #3 7-7.9 LACQUER DEMERITS (DEMERITS)		
2570	4	1MPC	L4L8A	3	0	N	% AREA	LAND #4 7-7.9 LACQUER AREA PERCENT (% AREA)		
2580	4	1MPC	L4L8D	6	2	N	DEMERITS	LAND #4 7-7.9 LACQUER DEMERITS (DEMERITS)		
2590	4	1MPC	G1L7A	3	0	N	% AREA	GROOVE #1 6-6.9 LACQUER AREA PERCENT (% AREA)		
2600	4	1MPC	G1L7D	6	2	N	DEMERITS	GROOVE #1 6-6.9 LACQUER DEMERITS (DEMERITS)		
2610	4	1MPC	G2L7A	3	0	N	% AREA	GROOVE #2 6-6.9 LACQUER AREA PERCENT (% AREA)		
2620	4	1MPC	G2L7D	6	2	N	DEMERITS	GROOVE #2 6-6.9 LACQUER DEMERITS (DEMERITS)		
2630	4	1MPC	G3L7A	3	0	N	% AREA	GROOVE #3 6-6.9 LACQUER AREA PERCENT (% AREA)		
2640	4	1MPC	G3L7D	6	2		DEMERITS	GROOVE #3 6-6.9 LACQUER DEMERITS (DEMERITS)		
2650	4	1MPC	G4L7A	3	0		% AREA	GROOVE #4 6-6.9 LACQUER AREA PERCENT (% AREA)		
2660	4	1MPC	G4L7D	6	2		DEMERITS	GROOVE #4 6-6.9 LACQUER DEMERITS (DEMERITS)		
2670	4	1MPC	L2L7A	3	0		% AREA	LAND #2 6-6.9 LACQUER AREA PERCENT (% AREA)		
2680	4	1MPC	L2L7D	6	2		DEMERITS	LAND #2 6-6.9 LACQUER DEMERITS (DEMERITS)		
2690	4	1MPC	L3L7A	3	0		% AREA	LAND #3 6-6.9 LACQUER AREA PERCENT (% AREA)		
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22-sep-1998 Report: ASTM Data Dictionary

22-sep-19	998						Report: ASTM	Data Dictionary
		Test	Field	Field	Decimal	Data		
<u>Sequence</u>	<u>Form</u>	<u>Area</u>	Name	Length	Size	<u>Type</u>	<u>Units/Format</u>	Description
2700	4	1MPC	L3L7D	6	2	N	DEMERITS	LAND #3 6-6.9 LACQUER DEMERITS (DEMERITS)
2710	4	1MPC	L4L7A	3	0	N	% AREA	LAND #4 6-6.9 LACQUER AREA PERCENT (% AREA)
2720	4	1MPC	L4L7D	6	2	N	DEMERITS	LAND #4 6-6.9 LACQUER DEMERITS (DEMERITS)
2730	4	1MPC	G1L6A	3	0	N	% AREA	GROOVE #1 5-5.9 LACQUER AREA PERCENT (% AREA)
2740	4	1MPC	G1L6D	6	2	N	DEMERITS	GROOVE #1 5-5.9 LACQUER DEMERITS (DEMERITS)
2750	4	1MPC	G2L6A	3	0	N	% AREA	GROOVE #2 5-5.9 LACQUER AREA PERCENT (% AREA)
2760	4	1MPC	G2L6D	6	2	N	DEMERITS	GROOVE #2 5-5.9 LACQUER DEMERITS (DEMERITS)
2770	4	1MPC	G3L6A	3	0	N	% AREA	GROOVE #3 5-5.9 LACQUER AREA PERCENT (% AREA)
2780	4	1MPC	G3L6D	6	2	N	DEMERITS	GROOVE #3 5-5.9 LACQUER DEMERITS (DEMERITS)
2790	4	1MPC	G4L6A	3	0	N	% AREA	GROOVE #4 5-5.9 LACQUER AREA PERCENT (% AREA)
2800	4	1MPC	G4L6D	6	2	N	DEMERITS	GROOVE #4 5-5.9 LACQUER DEMERITS (DEMERITS)
				3	0		% AREA	
2810	4	1MPC	L2L6A			N		LAND #2 5-5.9 LACQUER AREA PERCENT (% AREA)
2820	4	1MPC	L2L6D	6	2	N	DEMERITS	LAND #2 5-5.9 LACQUER DEMERITS (DEMERITS)
2830	4	1MPC	L3L6A	3	0	N	% AREA	LAND #3 5-5.9 LACQUER AREA PERCENT (% AREA)
2840	4	1MPC	L3L6D	6	2	N	DEMERITS	LAND #3 5-5.9 LACQUER DEMERITS (DEMERITS)
2850	4	1MPC	L4L6A	3	0	N	% AREA	LAND #4 5-5.9 LACQUER AREA PERCENT (% AREA)
2860	4	1MPC	L4L6D	6	2	N	DEMERITS	LAND #4 5-5.9 LACQUER DEMERITS (DEMERITS)
2870	4	1MPC	G1L5A	3	0	N	% AREA	GROOVE #1 4-4.9 LACQUER AREA PERCENT (% AREA)
2880	4	1MPC	G1L5D	6	2	N	DEMERITS	GROOVE #1 4-4.9 LACQUER DEMERITS (DEMERITS)
2890	4	1MPC	G2L5A	3	0	N	% AREA	GROOVE #2 4-4.9 LACQUER AREA PERCENT (% AREA)
2900	4	1MPC	G2L5D	6	2	N	DEMERITS	GROOVE #2 4-4.9 LACQUER DEMERITS (DEMERITS)
2910	4	1MPC	G3L5A	3	0	N	% AREA	GROOVE #3 4-4.9 LACQUER AREA PERCENT (% AREA)
2920	4	1MPC	G3L5D	6	2	N	DEMERITS	GROOVE #3 4-4.9 LACQUER DEMERITS (DEMERITS)
2930	4	1MPC	G4L5A	3	0	N	% AREA	GROOVE #4 4-4.9 LACQUER AREA PERCENT (% AREA)
2940	4	1MPC	G4L5D	6	2	N	DEMERITS	GROOVE #4 4-4.9 LACQUER DEMERITS (DEMERITS)
2950	4	1MPC	L2L5A	3	0	N	% AREA	LAND #2 4-4.9 LACQUER AREA PERCENT (% AREA)
2960	4	1MPC	L2L5D	6	2	N	DEMERITS	LAND #2 4-4.9 LACQUER DEMERITS (DEMERITS)
2970	4	1MPC	L3L5A	3	0	N	% AREA	LAND #3 4-4.9 LACQUER AREA PERCENT (% AREA)
2980	4	1MPC	L3L5D	6	2	N	DEMERITS	LAND #3 4-4.9 LACQUER DEMERITS (DEMERITS)
2990	4	1MPC	L4L5A	3	0	N	% AREA	LAND #4 4-4.9 LACQUER AREA PERCENT (% AREA)
3000		1MPC	L4L5D	6	2	N	DEMERITS	LAND #4 4-4.9 LACQUER DEMERITS (DEMERITS)
3010	4			3	0	N		
	4	1MPC	G1L4A				% AREA	GROOVE #1 3-3.9 LACQUER AREA PERCENT (% AREA)
3020	4	1MPC	G1L4D	6	2	N	DEMERITS	GROOVE #1 3-3.9 LACQUER DEMERITS (DEMERITS)
3030	4	1MPC	G2L4A	3	0	N	% AREA	GROOVE #2 3-3.9 LACQUER AREA PERCENT (% AREA)
3040	4	1MPC	G2L4D	6	2	N	DEMERITS	GROOVE #2 3-3.9 LACQUER DEMERITS (DEMERITS)
3050	4	1MPC	G3L4A	3	0	N	% AREA	GROOVE #3 3-3.9 LACQUER AREA PERCENT (% AREA)
3060	4	1MPC	G3L4D	6	2	N	DEMERITS	GROOVE #3 3-3.9 LACQUER DEMERITS (DEMERITS)
3070	4	1MPC	G4L4A	3	0	N	% AREA	GROOVE #4 3-3.9 LACQUER AREA PERCENT (% AREA)
3080	4	1MPC	G4L4D	6	2	N	DEMERITS	GROOVE #4 3-3.9 LACQUER DEMERITS (DEMERITS)
3090	4	1MPC	L2L4A	3	0	N	% AREA	LAND #2 3-3.9 LACQUER AREA PERCENT (% AREA)
3100	4	1MPC	L2L4D	6	2	N	DEMERITS	LAND #2 3-3.9 LACQUER DEMERITS (DEMERITS)
3110	4	1MPC	L3L4A	3	0	N	% AREA	LAND #3 3-3.9 LACQUER AREA PERCENT (% AREA)
3120	4	1MPC	L3L4D	6	2	N	DEMERITS	LAND #3 3-3.9 LACQUER DEMERITS (DEMERITS)
3130	4	1MPC	L4L4A	3	0	N	% AREA	LAND #4 3-3.9 LACQUER AREA PERCENT (% AREA)
3140	4	1MPC	L4L4D	6	2	N	DEMERITS	LAND #4 3-3.9 LACQUER DEMERITS (DEMERITS)
3150	4	1MPC	G1L3A	3	0	N	% AREA	GROOVE #1 2-2.9 LACQUER AREA PERCENT (% AREA)
3160	4	1MPC	G1L3D	6	2	N	DEMERITS	GROOVE #1 2-2.9 LACQUER DEMERITS (DEMERITS)
3170	4	1MPC	G2L3A	3	0	N	% AREA	GROOVE #2 2-2.9 LACQUER AREA PERCENT (% AREA)
3180	4	1MPC	G2L3D	6	2	N	DEMERITS	GROOVE #2 2-2.9 LACQUER DEMERITS (DEMERITS)
3190	4	1MPC	GZL3D G3L3A	3	0	N	% AREA	GROOVE #3 2-2.9 LACQUER AREA PERCENT (% AREA)
3200	4	1MPC	G3L3D	6	2	N	DEMERITS	GROOVE #3 2-2.9 LACQUER DEMERITS (DEMERITS)
3200 3210	4			3	0			GROOVE #4 2-2.9 LACQUER AREA PERCENT (% AREA)
		1MPC	G4L3A			N	% AREA	
3220 3270	4	1MPC	G4L3D	6	2	N	DEMERITS	GROOVE #4 2-2.9 LACQUER DEMERITS (DEMERITS)
3230	4	1MPC	L2L3A	3	0	N 1 Doi		LAND #2 2-2.9 LACQUER AREA PERCENT (% AREA)
					FIG. AS	.ı Dai	ta Dictionary (d	JUHHHUEU)

22-sep-1998 Report: ASTM Data Dictional

22-sep-19	98						Report: ASTM Da	ata Dictionary
		Test	Field	Field	Decimal	Data		
Sequence	Form	<u>Area</u>	<u>Name</u>	Length	Size	Туре	<u>Units/Format</u>	Description
3240	4	1MPC	L2L3D	6	2	N	DEMERITS	LAND #2 2-2.9 LACQUER DEMERITS (DEMERITS)
3250	4	1MPC	L3L3A	3	0	N	% AREA	LAND #3 2-2.9 LACQUER AREA PERCENT (% AREA)
3260	4	1MPC	L3L3D	6	2	N	DEMERITS	LAND #3 2-2.9 LACQUER DEMERITS (DEMERITS)
3270	4	1MPC	L4L3A	3	0	N	% AREA	LAND #4 2-2.9 LACQUER AREA PERCENT (% AREA)
3280	4	1MPC	L4L3D	6	2	N	DEMERITS	LAND #4 2-2.9 LACQUER DEMERITS (DEMERITS)
3290	4	1MPC	G1L2A	3	0	N	% AREA	GROOVE #1 1-1.9 LACQUER AREA PERCENT (% AREA)
3300	4	1MPC	G1L2D	6	2	N	DEMERITS	GROOVE #1 1-1.9 LACQUER DEMERITS (DEMERITS)
3310	4	1MPC	G2L2A	3	0	N	% AREA	GROOVE #2 1-1.9 LACQUER AREA PERCENT (% AREA)
3320	4	1MPC	G2L2D	6	2	N	DEMERITS	GROOVE #2 1-1.9 LACQUER DEMERITS (DEMERITS)
3330	4	1MPC	G3L2A	3	0	N	% AREA	GROOVE #3 1-1.9 LACQUER AREA PERCENT (% AREA)
3340	4	1MPC	G3L2D	6	2	N	DEMERITS	GROOVE #3 1-1.9 LACQUER DEMERITS (DEMERITS)
3350	4	1MPC	G4L2A	3	0	N	% AREA	GROOVE #4 1-1.9 LACQUER AREA PERCENT (% AREA)
3360	4	1MPC	G4L2D	6	2	N	DEMERITS	GROOVE #4 1-1.9 LACQUER DEMERITS (DEMERITS)
3370	4	1MPC	L2L2A	3	0	N	% AREA	LAND #2 1-1.9 LACQUER AREA PERCENT (% AREA)
3380	4	1MPC	L2L2D	6	2	N	DEMERITS	LAND #2 1-1.9 LACQUER DEMERITS (DEMERITS)
3390	4	1MPC	L3L2A	3	0	N	% AREA	LAND #3 1-1.9 LACQUER AREA PERCENT (% AREA)
3400	4	1MPC	L3L2D	6	2	N	DEMERITS	LAND #3 1-1.9 LACQUER DEMERITS (DEMERITS)
3410	4	1MPC	L4L2A	3	0	N	% AREA	LAND #4 1-1.9 LACQUER AREA PERCENT (% AREA)
3420	4	1MPC	L4L2D	6	2	N	DEMERITS	LAND #4 1-1.9 LACQUER DEMERITS (DEMERITS)
3430	4	1MPC	G1L1A	3	0	N	% AREA	GROOVE #1 0-0.9 LACQUER AREA PERCENT (% AREA)
3440	4	1MPC	G1L1D	6	2	N	DEMERITS	GROOVE #1 0-0.9 LACQUER DEMERITS (DEMERITS)
3450	4	1MPC	G2L1A	3	0	N	% AREA	GROOVE #2 0-0.9 LACQUER AREA PERCENT (% AREA)
3460	4	1MPC	G2L1D	6	2	N	DEMERITS	GROOVE #2 0-0.9 LACQUER DEMERITS (DEMERITS)
3470	4	1MPC	G3L1A	3	0	N	% AREA	GROOVE #3 0-0.9 LACQUER AREA PERCENT (% AREA)
3480	4	1MPC	G3L1D	6	2	N	DEMERITS	GROOVE #3 0-0.9 LACQUER DEMERITS (DEMERITS)
3490	4	1MPC	G4L1A	3	0	N	% AREA	GROOVE #4 0-0.9 LACQUER AREA PERCENT (% AREA)
3500	4	1MPC	G4L1D	6	2	N	DEMERITS	GROOVE #4 0-0.9 LACQUER DEMERITS (DEMERITS)
3510	4	1MPC	L2L1A	3	0	N	% AREA	LAND #2 0-0.9 LACQUER AREA PERCENT (% AREA)
3520	4	1MPC	L2L1D	6	2	N	DEMERITS	LAND #2 0-0.9 LACQUER DEMERITS (DEMERITS)
3530	4	1MPC	L3L1A	3	0	N	% AREA	LAND #3 0-0.9 LACQUER AREA PERCENT (% AREA)
3540	4	1MPC	L3L1D	6	2	N	DEMERITS	LAND #3 0-0.9 LACQUER DEMERITS (DEMERITS)
3550	4	1MPC	L4L1A	3	0	N.	% AREA	LAND #4 0-0.9 LACQUER AREA PERCENT (% AREA)
3560	4	1MPC	L4L1D	6	2	N	DEMERITS	LAND #4 0-0.9 LACQUER DEMERITS (DEMERITS)
3570	4	1MPC	G1LCLNA	3	0	N	% AREA	GROOVE #1 CLEAN LACQUER AREA PERCENT (% AREA)
3580	4	1MPC	G2LCLNA	3	0	N	% AREA	GROOVE #1 CLEAN LACQUER AREA PERCENT (% AREA)
3590	4		GZLCLNA	3	0	N	% AREA	GROOVE #3 CLEAN LACQUER AREA PERCENT (% AREA)
3600		1MPC 1MPC	G4LCLNA	3	0	N	% AREA	GROOVE #4 CLEAN LACQUER AREA PERCENT (% AREA)
3610	4	1MPC	L2LCLNA	3	0	N	% AREA	LAND #2 CLEAN LACQUER AREA PERCENT (% AREA)
3620	4	1MPC	L3LCLNA	3	0	N	% AREA	LAND #3 CLEAN LACQUER AREA PERCENT (% AREA)
3630	4	1MPC	L4LCLNA	3	0	N	% AREA	LAND #4 CLEAN LACQUER AREA PERCENT (% AREA)
3640	4	1MPC	GIALTOT	3	0	N	% AREA	TOTAL GROOVE #1 LACQUER AREA PERCENT (% AREA)
3650	4	1MPC	GIDLTOT	6	2	N	DEMERITS	TOTAL GROOVE #1 LACQUER DEMERITS (DEMERITS)
3660			G2ALTOT	3	0	N	% AREA	TOTAL GROOVE #1 LACQUER AREA PERCENT (% AREA)
3670	4	1MPC 1MPC	G2DLTOT		2	N	DEMERITS	TOTAL GROOVE #2 LACQUER DEMERITS (DEMERITS)
3680	4			6 7	0			TOTAL GROOVE #2 LACQUER AREA PERCENT (% AREA)
	4	1MPC	G3ALTOT	3		N N	% AREA	
3690 3700	4	1MPC	G3DLTOT	6 3	2 0	N N	DEMERITS 9 ADEA	TOTAL GROOVE #3 LACQUER DEMERITS (DEMERITS) TOTAL GROOVE #4 LACQUER AREA PERCENT (% AREA)
	4	1MPC	G4ALTOT			N	% AREA	TOTAL GROOVE #4 LACQUER AREA PERCENT (% AREA) TOTAL GROOVE #4 LACQUER DEMERITS (DEMERITS)
3710 3720	4	1MPC	G4DLTOT	6 3	2 0	N	DEMERITS % ADEA	
3720 3730	4	1MPC	L2ALTOT			N	% AREA	TOTAL LAND #2 LACQUER AREA PERCENT (% AREA)
3730 3740	4	1MPC	L2DLTOT	6 7	2	N		TOTAL LAND #2 LACQUER DEMERITS (DEMERITS)
3740 3750	4	1MPC	LIGHTOT	3	2	N	% AREA	TOTAL LAND #3 LACQUER AREA PERCENT (% AREA)
	4	1MPC	LANLTOT	6 7		N N		TOTAL LAND #3 LACQUER DEMERITS (DEMERITS)
3760 3770	4	1MPC	LAALTOT	3	0		% AREA	TOTAL LAND #4 LACQUER AREA PERCENT (% AREA)
3770	4	1MPC	L4DLTOT	6	EIG. A3	N .1 Dat	DEMERITS ta Dictionary (co	TOTAL LAND #4 LACQUER DEMERITS (DEMERITS) ontinued)

22-sep-1998

Report: ASTM Data Dictionary Test Field Field Decimal Data <u>Name</u> Length Size Type Units/Format Description Sequence Form Area 3780 G1UWD DEMERITS GROOVE 1 UNWEIGHTED DEMERITS (DEMERITS) 4 1MPC 2 6 N 3790 4 1MPC **G2UWD** 2 N DEMERITS GROOVE 2 UNWEIGHTED DEMERITS (DEMERITS) 6 3800 1MPC **G3UMD** 6 2 DEMERITS GROOVE 3 UNWEIGHTED DEMERITS (DEMERITS) 3810 4 2 GROOVE 4 UNWEIGHTED DEMERITS (DEMERITS) 1MPC G4UWD 6 N DEMERITS 1MPC 2 3820 4 L2UWD 6 N DEMERITS LAND 2 UNWEIGHTED DEMERITS (DEMERITS) 3830 4 1MPC L3UWD 6 2 N DEMERITS LAND 3 UNWEIGHTED DEMERITS (DEMERITS) 2 3840 4 1MPC L4UUD 6 M DEMERITS LAND 4 UNWEIGHTED DEMERITS (DEMERITS) 3850 4 1MPC G1₩D 6 2 N DEMERITS GROOVE 1 WEIGHTED DEMERITS (DEMERITS) 4 2 3860 1MPC G2MD 6 N DEMERITS GROOVE 2 WEIGHTED DEMERITS (DEMERITS) 3870 4 1MPC G3WD 2 GROOVE 3 WEIGHTED DEMERITS (DEMERITS) 6 N DEMERITS 3880 4 1MPC G4WD 6 2 DEMERITS GROOVE 4 WEIGHTED DEMERITS (DEMERITS) 1MPC L2WD 2 3890 4 6 DEMERITS LAND 2 WEIGHTED DEMERITS (DEMERITS) N 3900 4 1MPC L3WD 6 2 DEMERITS LAND 3 WEIGHTED DEMERITS (DEMERITS) N 3910 4 2 1MPC L4WD 6 DEMERITS LAND 4 WEIGHTED DEMERITS (DEMERITS) 3920 1MPC RATEWSIM 70 0 C PISTON RATING WORKSHEET IMAGE 4a SKIRT HEAVY CARBON(% AREA) 3930 5 1MPC 0 SKHCA 3 N % AREA 5 3 3940 1MPC **SKMCA** 0 N % AREA SKIRT MEDIUM CARBON(% AREA) 3950 5 3 % AREA SKIRT LIGHT CARBON(% AREA) 1MPC **SKLCA** 0 3960 5 1MPC SK9A 3 0 % AREA SKIRT DEPOSIT 9 - 8(% AREA) 3970 5 1MPC SK8A 3 0 N % AREA SKIRT DEPOSIT 7.9 - 7(% AREA) 3980 5 1MPC 3 0 N % AREA SKIRT DEPOSIT 6.9 - 6(% AREA) SK7A 3 3990 5 1MPC SK6A 0 N % AREA SKIRT DEPOSIT 5.9 - 5(% AREA) 5 4000 1MPC 3 0 % AREA SKIRT DEPOSIT 4.9 - 4(% AREA) SK5A 5 3 4010 1MPC SK4A n % AREA SKIRT DEPOSIT 3.9 - 3 (% AREA) 4020 5 1MPC 3 0 SKIRT DEPOSIT 2.9 - 2(% AREA) SK3A % AREA 4030 5 1MPC SK2A 3 0 % AREA SKIRT DEPOSIT 1.9 - 1(% AREA) 4040 5 1MPC SK1A 3 0 N % AREA SKIRT DEPOSIT 0.9 - 0(% AREA) 4050 5 1MPC **SKCLNA** 3 n N % ARFA SKIRT DEPOSIT CLEAN (% AREA) 4060 5 1MPC **UCHCA** 3 0 % AREA UNDER CROWN HEAVY CARBON(% AREA) 4070 5 1MPC **UCMCA** 3 0 % AREA UNDER CROWN MEDIUM CARBON(% AREA) ፈበጸበ 5 3 n 1MPC LICE CA % AREA UNDER CROWN LIGHT CARBON(% AREA) 5 4090 1MPC UC9A 3 0 % AREA UNDER CROWN DEPOSIT 9 - 8(% AREA) 5 3 4100 1MPC UC8A 0 % AREA UNDER CROWN DEPOSIT 7.9 - 7(% AREA) 4110 5 3 0 % AREA 1MPC UC7A UNDER CROWN DEPOSIT 6.9 - 6(% AREA) 5 3 % AREA UNDER CROWN DEPOSIT 5.9 - 5(% AREA) 4120 1MPC UC6A 0 N 4130 5 1MPC 3 0 % AREA UNDER CROWN DEPOSIT 4.9 - 4(% AREA) UC5A N 5 4140 1MPC UC4A 3 0 % AREA UNDER CROWN DEPOSIT 3.9 - 3(% AREA) 4150 5 3 0 1MPC UC3A % AREA UNDER CROWN DEPOSIT 2.9 - 2(% AREA) 5 3 4160 1MPC UC2A n % AREA UNDER CROWN DEPOSIT 1.9 - 1(% AREA) 4170 5 1MPC UC1A 3 0 % AREA UNDER CROWN DEPOSIT 0.9 - 0(% AREA) 5 4180 1MPC **UCCLNA** 3 % AREA UNDER CROWN DEPOSIT CLEAN (% AREA) 5 3 4190 1MPC 0 % AREA LIHCA LINER ABOVE RING TRAVEL HEAVY CARBON(% AREA) 5 4200 1MPC LIMCA 3 0 N % AREA LINER ABOVE RING TRAVEL MEDIUM CARBON(% AREA) 4210 5 3 1MPC LILCA 0 % AREA LINER ABOVE RING TRAVEL LIGHT CARBON(% AREA) 4220 5 1MPC LI9A 3 0 % AREA LINER ABOVE RING TRAVEL DEPOSIT 9 - 8(% AREA) 4230 5 1MPC L18A 3 0 % AREA LINER ABOVE RING TRAVEL DEPOSIT 7.9 - 7(% AREA) 5 4240 1MPC LI7A 3 0 % AREA LINER ABOVE RING TRAVEL DEPOSIT 6.9 - 6(% AREA) 4250 5 3 1MPC LI6A 0 % AREA LINER ABOVE RING TRAVEL DEPOSIT 5.9 - 5(% AREA) 4260 5 1MPC L15A 3 0 N % AREA LINER ABOVE RING TRAVEL DEPOSIT 4.9 - 4(% AREA) 5 4270 1MPC 3 n % AREA LINER ABOVE RING TRAVEL DEPOSIT 3.9 - 3(% AREA) LI4A N 4280 5 1MPC LI3A 3 0 N % AREA LINER ABOVE RING TRAVEL DEPOSIT 2.9 - 2(% AREA) 4290 5 3 1MPC LI2A 0 N % AREA LINER ABOVE RING TRAVEL DEPOSIT 1.9 - 1(% AREA) 4300 5 3 0 1MPC LI1A % AREA LINER ABOVE RING TRAVEL DEPOSIT 0.9 - 0(% AREA) 5 4310 3 1MPC LICLNA Λ % AREA LINER ABOVE RING TRAVEL DEPOSIT CLEAN (% AREA)

22-sep-1	998						Report: ASTM	Data Dictionary
		Test	Field	Field	Decimal	Data		
Sequence	Form .	Area	<u>Name</u>	Length	Size	Туре	Units/Format	<u>Description</u>
							•	
4320	5	1MPC	PCHCA	3	0	N	% AREA	PISTON CROWN HEAVY CARBON(% AREA)
4330	5	1MPC	PCMCA	3	0	N	% AREA	PISTON CROWN MEDIUM CARBON(% AREA)
4340	5	1MPC	PCLCA	3	0	N	% AREA	PISTON CROWN LIGHT CARBON(% AREA)
4350	5	1MPC	PC9A	3	0	N.	% AREA	PISTON CROWN DEPOSIT 9 - 8(% AREA)
4360	5	1MPC	PC8A	3	0	N	% AREA	PISTON CROWN DEPOSIT 7.9 - 7(% AREA)
				3	0			PISTON CROWN DEPOSIT 7.9 - 7(% AREA) PISTON CROWN DEPOSIT 6.9 - 6(% AREA)
4370	5	1MPC	PC7A			N	% AREA	
4380	5	1MPC	PC6A	3	0	N 	% AREA	PISTON CROWN DEPOSIT 5.9 - 5(% AREA)
4390	5	1MPC	PC5A	3	0	N	% AREA	PISTON CROWN DEPOSIT 4.9 - 4 (% AREA)
4400	5	1MPC	PC4A	3	0	N	% AREA	PISTON CROWN DEPOSIT 3.9 - 3(% AREA)
4410	5	1MPC	PC3A	3	0	N	% AREA	PISTON CROWN DEPOSIT 2.9 - 2(% AREA)
4420	5	1MPC	PC2A	3	0	N	% AREA	PISTON CROWN DEPOSIT 1.9 - 1(% AREA)
4430	5	1MPC	PC1A	3	0	N	% AREA	PISTON CROWN DEPOSIT 0.9 - 0(% AREA)
4440	5	1MPC	PCCLNA	3	0	N	% AREA	PISTON CROWN DEPOSIT CLEAN (% AREA)
4450	5	1MPC	G1THCA	3	0	N	% AREA	TOP GROOVE 1 HEAVY CARBON(% AREA)
4460	5	1MPC	G1TMCA	3	0	N	% AREA	TOP GROOVE 1 MEDIUM CARBON(% AREA)
4470	5	1MPC	G1TLCA	3	0	N	% AREA	TOP GROOVE 1 LIGHT CARBON(% AREA)
4480	5	1MPC	G1T9A	3	0	N	% AREA	TOP GROOVE 1 DEPOSIT 9 - 8 (% AREA)
4490	5	1MPC	G1T8A	3	0	N	% AREA	TOP GROOVE 1 DEPOSIT 7.9 - 7(% AREA)
4500	5	1MPC	G1T7A	3	0	N	% AREA	TOP GROOVE 1 DEPOSIT 6.9 - 6(% AREA)
	5	1MPC		3	0	N	% AREA	TOP GROOVE 1 DEPOSIT 5.9 - 5(% AREA)
4510 4530			G1T6A					
4520	5	1MPC	G1T5A	3	0	N	% AREA	TOP GROOVE 1 DEPOSIT 4.9 - 4(% AREA)
4530	5	1MPC	G1T4A	3	0	N	% AREA	TOP GROOVE 1 DEPOSIT 3.9 - 3(% AREA)
4540	5	1MPC	G1T3A	3	0	N	% AREA	TOP GROOVE 1 DEPOSIT 2.9 - 2(% AREA)
4550	5	1MPC	G1T2A	3	0	N	% AREA	TOP GROOVE 1 DEPOSIT 1.9 - 1(% AREA)
4560	5	1MPC	G1T1A	3	0	N	% AREA	TOP GROOVE 1 DEPOSIT 0.9 - 0(% AREA)
4570	5	1MPC	G1TCLNA	3	0	N	% AREA	TOP GROOVE 1 DEPOSIT CLEAN (% AREA)
4580	5	1MPC	G1BHCA	3	0	N	% AREA	BOTTOM GROOVE 1 HEAVY CARBON(% AREA)
4590	5	1MPC	G1BMCA	3	0	N	% AREA	BOTTOM GROOVE 1 MEDIUM CARBON(% AREA)
4600	5	1MPC	G1BLCA	3	0	N	% AREA	BOTTOM GROOVE 1 LIGHT CARBON(% AREA)
4610	5	1MPC	G1B9A	3	0	N	% AREA	BOTTOM GROOVE 1 DEPOSIT 9 - 8 (% AREA)
4620	5	1MPC	G1B8A	3	0	N	% AREA	BOTTOM GROOVE 1 DEPOSIT 7.9 - 7(% AREA)
4630	5	1MPC	G1B7A	3	0	N	% AREA	BOTTOM GROOVE 1 DEPOSIT 6.9 - 6(% AREA)
4640	5	1MPC	G1B6A	3	0	N	% AREA	BOTTOM GROOVE 1 DEPOSIT 5.9 - 5(% AREA)
4650	5	1MPC	G1B5A	3	0	N	% AREA	BOTTOM GROOVE 1 DEPOSIT 4.9 - 4(% AREA)
4660	5	1MPC	G1B4A	3	0	N	% AREA	BOTTOM GROOVE 1 DEPOSIT 3.9 - 3(% AREA)
	5	1MPC		3	0	N	% AREA	
4670			G1B3A					BOTTOM GROOVE 1 DEPOSIT 2.9 - 2(% AREA)
4680	5	1MPC	G1B2A	3	0	N	% AREA	BOTTOM GROOVE 1 DEPOSIT 1.9 - 1(% AREA)
4690	5	1MPC	G1B1A	3	0	N	% AREA	BOTTOM GROOVE 1 DEPOSIT 0.9 - 0(% AREA)
4700	5	1MPC	G1BCLNA	3	0	N	% AREA	BOTTOM GROOVE 1 DEPOSIT CLEAN (% AREA)
4710	5	1MPC	G2THCA	3	0	N	% AREA	TOP GROOVE 2 HEAVY CARBON(% AREA)
4720	5	1MPC	G2TMCA	3	0	N	% AREA	TOP GROOVE 2 MEDIUM CARBON(% AREA)
4730	5	1MPC	G2TLCA	3	0	N	% AREA	TOP GROOVE 2 LIGHT CARBON(% AREA)
4740	5	1MPC	G2T9A	3	0	N	% AREA	TOP GROOVE 2 DEPOSIT 9 - 8(% AREA)
4750	5	1MPC	G2T8A	3	0	N	% AREA	TOP GROOVE 2 DEPOSIT 7.9 - 7(% AREA)
4760	5	1MPC	G2T7A	3	0	N	% AREA	TOP GROOVE 2 DEPOSIT 6.9 - 6(% AREA)
4770	5	1MPC	G2T6A	3	0	N	% AREA	TOP GROOVE 2 DEPOSIT 5.9 - 5(% AREA)
4780	5	1MPC	G2T5A	3	0	N	% AREA	TOP GROOVE 2 DEPOSIT 4.9 - 4(% AREA)
4790	5	1MPC	G2T4A	3	0	N	% AREA	TOP GROOVE 2 DEPOSIT 3.9 - 3(% AREA)
4800	5	1MPC	G2T3A	3	0	N	% AREA	TOP GROOVE 2 DEPOSIT 2.9 - 2(% AREA)
4810	5	1MPC	G2T2A	3	0	N	% AREA	TOP GROOVE 2 DEPOSIT 1.9 - 1(% AREA)
4820	5	1MPC	G2TZA	3	0	N.	% AREA	TOP GROOVE 2 DEPOSIT 0.9 - 0(% AREA)
4830	5	1MPC	G2TCLNA	3	0	N	% AREA	TOP GROOVE 2 DEPOSIT 0.9 - 0(% AREA)
	5		_	3				
4840 4850		1MPC	G2BHCA		0	N	% AREA	BOTTOM GROOVE 2 HEAVY CARBON(% AREA)
4850	5	1MPC	G2BMCA	3	0	N >-1- F	% AREA	BOTTOM GROOVE 2 MEDIUM CARBON(% AREA)

22-sep-19	98						Report: ASTM	Data Dictionary
		Test	Field	Field	Decimal	Data		
Sequence	<u>Form</u>	Area	Name	<u>Length</u>	<u>Size</u>	Type	Units/Format	<u>Description</u>
4860	5	1MPC	G2BLCA	3	0	N	% AREA	BOTTOM GROOVE 2 LIGHT CARBON(% AREA)
4870	5	1MPC	G2B9A	3	0	N	% AREA	BOTTOM GROOVE 2 DEPOSIT 9 - 8(% AREA)
4880	5	1MPC	G2B8A	3	0	N	% AREA	BOTTOM GROOVE 2 DEPOSIT 7.9 - 7(% AREA)
4890	5	1MPC	G2B7A	3	0	N	% AREA	BOTTOM GROOVE 2 DEPOSIT 6.9 - 6(% AREA)
4900	5	1MPC	G2B6A	3	0	N	% AREA	BOTTOM GROOVE 2 DEPOSIT 5.9 - 5(% AREA)
4910	5	1MPC	G2B5A	3	0	N	% AREA	BOTTOM GROOVE 2 DEPOSIT 4.9 - 4(% AREA)
4920	5	1MPC	G2B4A	3	0	N	% AREA	BOTTOM GROOVE 2 DEPOSIT 3.9 - 3(% AREA)
4930	5	1MPC	G2B3A	3	0	N	% AREA	BOTTOM GROOVE 2 DEPOSIT 2.9 - 2(% AREA)
4940	5	1MPC	G2B2A	3	0	N	% AREA	BOTTOM GROOVE 2 DEPOSIT 1.9 - 1(% AREA)
4950	5	1MPC	G2B1A	3	0	N	% AREA	BOTTOM GROOVE 2 DEPOSIT 0.9 - 0(% AREA)
				3	0		% AREA	BOTTOM GROOVE 2 DEPOSIT CLEAN (% AREA)
4960	5	1MPC	G2BCLNA			N		
4970	5	1MPC	G3THCA	3	0	N	% AREA	TOP GROOVE 3 HEAVY CARBON(% AREA)
4980	5	1MPC	G3TMCA	3	0	N	% AREA	TOP GROOVE 3 MEDIUM CARBON(% AREA)
4990	5	1MPC	G3TLCA	3	0	N	% AREA	TOP GROOVE 3 LIGHT CARBON(% AREA)
5000	5	1MPC	G3T9A	3	0	N	% AREA	TOP GROOVE 3 DEPOSIT 9 - 8(% AREA)
5010	5	1MPC	G3T8A	3	0	N	% AREA	TOP GROOVE 3 DEPOSIT 7.9 - 7(% AREA)
5020	5	1MPC	G3T7A	3	0	N	% AREA	TOP GROOVE 3 DEPOSIT 6.9 - 6(% AREA)
5030	5	1MPC	G3T6A	3	0	N	% AREA	TOP GROOVE 3 DEPOSIT 5.9 - 5(% AREA)
5040	5	1MPC	G3T5A	3	0	N	% AREA	TOP GROOVE 3 DEPOSIT 4.9 - 4(% AREA)
5050	5	1MPC	G3T4A	3	0	N	% AREA	TOP GROOVE 3 DEPOSIT 3.9 - 3(% AREA)
5060	5	1MPC	G3T3A	3	0	N	% AREA	TOP GROOVE 3 DEPOSIT 2.9 - 2(% AREA)
5070	5	1MPC	G3T2A	3	0	N	% AREA	TOP GROOVE 3 DEPOSIT 1.9 - 1(% AREA)
5080	5	1MPC	G3T1A	3	0	N	% AREA	TOP GROOVE 3 DEPOSIT 0.9 - 0(% AREA)
5090	5	1MPC	G3TCLNA	3	0	N	% AREA	TOP GROOVE 3 DEPOSIT CLEAN (% AREA)
5100	5	1MPC	G3BHCA	3	0	N	% AREA	BOTTOM GROOVE 3 HEAVY CARBON(% AREA)
5110	5	1MPC	G3BMCA	3	0	N	% AREA	BOTTOM GROOVE 3 MEDIUM CARBON(% AREA)
5120	5	1MPC	G3BLCA	3	0	N	% AREA	BOTTOM GROOVE 3 LIGHT CARBON(% AREA)
5130	5	1MPC	G3B9A	3	0	N	% AREA	BOTTOM GROOVE 3 DEPOSIT 9 - 8(% AREA)
5140	5	1MPC	G3B8A	3	0	N	% AREA	BOTTOM GROOVE 3 DEPOSIT 7.9 - 7(% AREA)
5150	5	1MPC	G3B7A	3	0	N	% AREA	BOTTOM GROOVE 3 DEPOSIT 6.9 - 6(% AREA)
5160	5	1MPC	G3B6A	3	0	N	% AREA	BOTTOM GROOVE 3 DEPOSIT 5.9 - 5(% AREA)
5170	5	1MPC	G3B5A	3	0	N	% AREA	BOTTOM GROOVE 3 DEPOSIT 4.9 - 4(% AREA)
5180	5	1MPC	G3B4A	3	0	N	% AREA	BOTTOM GROOVE 3 DEPOSIT 3.9 - 3(% AREA)
5190	5	1MPC	G3B3A	3	0	N	% AREA	BOTTOM GROOVE 3 DEPOSIT 2.9 - 2(% AREA)
5200	5	1MPC	G3B2A	3	0	N	% AREA	BOTTOM GROOVE 3 DEPOSIT 1.9 - 1(% AREA)
5210	5	1MPC	G3B1A	3	0	N	% AREA	BOTTOM GROOVE 3 DEPOSIT 0.9 - 0(% AREA)
5220	5	1MPC	G3BCLNA	3	0	N	% AREA	BOTTOM GROOVE 3 DEPOSIT CLEAN (% AREA)
5230	5	1MPC	G4THCA	3	0	N	% AREA	TOP GROOVE 4 HEAVY CARBON(% AREA)
5240	5	1MPC	G4TMCA	3	0	N	% AREA	TOP GROOVE 4 MEDIUM CARBON(% AREA)
5250	5	1MPC	G4TLCA	3	0	N	% AREA	TOP GROOVE 4 LITE CARBON(% AREA)
5260	5	1MPC	G4T9A	3	0	N	% AREA	TOP GROOVE 4 DEPOSIT 9 - 8(% AREA)
5270	5	1MPC	G4T8A	3	0	N	% AREA	TOP GROOVE 4 DEPOSIT 7.9 - 7(% AREA)
							% AREA	TOP GROOVE 4 DEPOSIT 6.9 - 6(% AREA)
5280	5	1MPC	G4T7A	3	0	N		
5290	5	1MPC	G4T6A	3	0	N 	% AREA	TOP GROOVE 4 DEPOSIT 5.9 - 5(% AREA)
5300	5	1MPC	G4T5A	3	0	N	% AREA	TOP GROOVE 4 DEPOSIT 4.9 - 4(% AREA)
5310	5	1MPC	G4T4A	3	0	N	% AREA	TOP GROOVE 4 DEPOSIT 3.9 - 3(% AREA)
5320	5	1MPC	G4T3A	3	0	N	% AREA	TOP GROOVE 4 DEPOSIT 2.9 - 2(% AREA)
5330	5	1MPC	G4T2A	3	0	N 	% AREA	TOP GROOVE 4 DEPOSIT 1.9 - 1(% AREA)
5340	5	1MPC	G4T1A	3	0	N	% AREA	TOP GROOVE 4 DEPOSIT 0.9 - 0(% AREA)
5350	5	1MPC	G4TCLNA	3	0	N	% AREA	TOP GROOVE 4 DEPOSIT CLEAN (% AREA)
5360	5	1MPC	G4BHCA	3	0	N	% AREA	BOTTOM GROOVE 4 HEAVY CARBON(% AREA)
5370	5	1MPC	G4BMCA	3	0	N	% AREA	BOTTOM GROOVE 4 MEDIUM CARBON(% AREA)
5380	5	1MPC	G4BLCA	3	0	N	% AREA	BOTTOM GROOVE 4 LITE CARBON(% AREA)
5390	5	1MPC	G4B9A	3	0	N Data F	% AREA	BOTTOM GROOVE 4 DEPOSIT 9 - 8(% AREA)

22-sep-19	98						Report: ASTM Da	ata Dictionary
		Test	Field	Field	Decimal	Data		
<u>Sequence</u>	<u>Form</u>	<u>Area</u>	<u>Name</u>	<u>Length</u>	<u>Size</u>	<u>Type</u>	<u>Units/Format</u>	Description
5400	5	1MPC	G4B8A	3	0	N	% AREA	BOTTOM GROOVE 4 DEPOSIT 7.9 - 7(% AREA)
5410	5	1MPC	G4B7A	3	0	N	% AREA	BOTTOM GROOVE 4 DEPOSIT 6.9 - 6(% AREA)
5420	5	1MPC	G4B6A	3	0	N	% AREA	BOTTOM GROOVE 4 DEPOSIT 5.9 - 5(% AREA)
5430	5	1MPC	G4B5A	3	0	N	% AREA	BOTTOM GROOVE 4 DEPOSIT 4.9 - 4(% AREA)
5440	5	1MPC	G4B4A	3	0	N	% AREA	BOTTOM GROOVE 4 DEPOSIT 3.9 - 3(% AREA)
5450	5	1MPC	G4B3A	3	0	N	% AREA	BOTTOM GROOVE 4 DEPOSIT 2.9 - 2(% AREA)
5460	5	1MPC	G4B2A	3	0	N	% AREA	BOTTOM GROOVE 4 DEPOSIT 1.9 - 1(% AREA)
5470	5	1MPC	G4B1A	3	0	N	% AREA	BOTTOM GROOVE 4 DEPOSIT 0.9 - 0(% AREA)
5480	5	1MPC	G4BCLNA	3	0	N	% AREA	BOTTOM GROOVE 4 DEPOSIT CLEAN (% AREA)
5490	5	1MPC	R1THCA	3	0	N	% AREA	TOP RING 1 HEAVY CARBON(% AREA)
5500	5	1MPC	R1TMCA	3	0	N	% AREA	TOP RING 1 MEDIUM CARBON(% AREA)
5510	5	1MPC	R1TLCA	3	0	N	% AREA	TOP RING 1 LITE CARBON(% AREA)
5520	5	1MPC	R1T9A	3	0	N	% AREA	TOP RING 1 DEPOSIT 9 - 8(% AREA)
5530	5	1MPC	R1T8A	3	0	N	% AREA	TOP RING 1 DEPOSIT 7.9 - 7(% AREA)
			R1T7A	3				
5540	5	1MPC			0	N	% AREA	TOP RING 1 DEPOSIT 6.9 - 6(% AREA)
5550	5	1MPC	R1T6A	3	0	N	% AREA	TOP RING 1 DEPOSIT 5.9 - 5(% AREA)
5560	5	1MPC	R1T5A	3	0	N	% AREA	TOP RING 1 DEPOSIT 4.9 - 4(% AREA)
5570	5	1MPC	R1T4A	3	0	N	% AREA	TOP RING 1 DEPOSIT 3.9 - 3(% AREA)
5580	5	1MPC	R1T3A	3	0	N	% AREA	TOP RING 1 DEPOSIT 2.9 - 2(% AREA)
55 9 0	5	1MPC	R1T2A	3	0	N	% AREA	TOP RING 1 DEPOSIT 1.9 - 1(% AREA)
5600	5	1MPC	R1T1A	3	0	N	% AREA	TOP RING 1 DEPOSIT 0.9 -0(% AREA)
5610	5	1MPC	R1TCLNA	3	0	N	% AREA	TOP RING 1 DEPOSIT CLEAN (% AREA)
5620	5	1MPC	R1BHCA	3	0	N	% AREA	BOTTOM RING 1 HEAVY CARBON(% AREA)
5630	5	1MPC	R1BMCA	3	0	N	% AREA	BOTTOM RING 1 MEDIUM CARBON(% AREA)
5640	5	1MPC	R1BLCA	3	0	N	% AREA	BOTTOM RING 1 LITE CARBON(% AREA)
5650	5	1MPC	R1B9A	3	0	N	% AREA	BOTTOM RING 1 DEPOSIT 9 - 8(% AREA)
5660	5	1MPC	R1B8A	3	0	N	% AREA	BOTTOM RING 1 DEPOSIT 7.9 - 7(% AREA)
5670	5	1MPC	R1B7A	3	0	N	% AREA	BOTTOM RING 1 DEPOSIT 6.9 - 6(% AREA)
5680	5	1MPC	R1B6A	3	0	N	% AREA	BOTTOM RING 1 DEPOSIT 5.9 - 5(% AREA)
5690	5	1MPC	R1B5A	3	0	N	% AREA	BOTTOM RING 1 DEPOSIT 4.9 - 4(% AREA)
5700	5	1MPC	R1B4A	3	0	N	% AREA	BOTTOM RING 1 DEPOSIT 3.9 - 3(% AREA)
5710	5	1MPC	R1B3A	3	0	N	% AREA	BOTTOM RING 1 DEPOSIT 2.9 - 2(% AREA)
5720	5	1MPC	R1B2A	3	0	N	% AREA	BOTTOM RING 1 DEPOSIT 1.9 - 1(% AREA)
5730	5	1MPC	R1B1A	3	0	N	% AREA	BOTTOM RING 1 DEPOSIT 0.9 - 0(% AREA)
5740	5	1MPC	R1BCLNA	3	0		% AREA	BOTTOM RING 1 DEPOSIT CLEAN (% AREA)
5750	5	1MPC	R1BKHCA	3	0	N	% AREA	BACK RING 1 HEAVY CARBON(% AREA)
5760	5	1MPC	R1BKMCA	3	0	N	% AREA	BACK RING 1 MEDIUM CARBON(% AREA)
5770	5	1MPC	R1BKLCA	3	0	N	% AREA	BACK RING 1 LITE CARBON(% AREA)
5780	5	1MPC	R1BK9A	3	0	N	% AREA	BACK RING 1 DEPOSIT 9 - 8(% AREA)
5790	5	1MPC	R1BK8A	3	0	N	% AREA	BACK RING 1 DEPOSIT 7.9 - 7(% AREA)
5800	5	1MPC	R1BK7A	3	0		% AREA	BACK RING 1 DEPOSIT 6.9 - 6(% AREA)
				3		N		
5810 5820	5	1MPC	R1BK6A		0	N	% AREA	BACK RING 1 DEPOSIT 5.9 - 5(% AREA)
5820	5	1MPC	R1BK5A	3	0	N	% AREA	BACK RING 1 DEPOSIT 4.9 - 4(% AREA)
5830	5	1MPC	R1BK4A	3	0	N	% AREA	BACK RING 1 DEPOSIT 3.9 - 3(% AREA)
5840	5	1MPC	R1BK3A	3	0		% AREA	BACK RING 1 DEPOSIT 2.9 - 2(% AREA)
5850	5	1MPC	R1BK2A	3	0		% AREA	BACK RING 1 DEPOSIT 1.9 - 1(% AREA)
5860	5	1MPC	R1BK1A	3	0	N	% AREA	BACK RING 1 DEPOSIT 0.9 - 0(% AREA)
5870	5	1MPC	R1BKCLNA	3	0	N	% AREA	BACK RING 1 DEPOSIT CLEAN (% AREA)
5880	5	1MPC	R2THCA	3	0	N	% AREA	TOP RING 2 HEAVY CARBON(% AREA)
5890	5	1MPC	R2TMCA	3	0	N	% AREA	TOP RING 2 MEDIUM CARBON(% AREA)
5900	5	1MPC	R2TLCA	3	0	N	% AREA	TOP RING 2 LITE CARBON(% AREA)
5910	5	1MPC	R2T9A	3	0	N	% AREA	TOP RING 2 DEPOSIT 9 - 8(% AREA)
5920	5	1MPC	R2T8A	3	0	N	% AREA	TOP RING 2 DEPOSIT 7.9 - 7(% AREA)
5930	5	1MPC	R2T7A	3	0	N	% AREA	TOP RING 2 DEPOSIT 6.9 - 6(% AREA)
				E1/	C A24 F	lata F	lictionary (contin	auad)

Report: ASTM Data Dictionary

22-sep-1	770						Keport: Asim	Data Dictionally
	F	Test	Field		Decimal		Unite/Farmet	Description
Sequence	FOFM	Area	<u>Name</u>	Length	Size	туре	<u>Units/Format</u>	<u>Description</u>
5940	5	1MPC	R2T6A	3	0	N	% AREA	TOP RING 2 DEPOSIT 5.9 - 5(% AREA)
5950	5	1MPC	R2T5A	3	0	N	% AREA	TOP RING 2 DEPOSIT 4.9 - 4(% AREA)
5960	5	1MPC	R2T4A	3	0	N	% AREA	TOP RING 2 DEPOSIT 3.9 - 3(% AREA)
5970	5	1MPC	R2T3A	3	0	N	% AREA	TOP RING 2 DEPOSIT 2.9 - 2(% AREA)
5980	5	1MPC	R2T2A	3	0	N	% AREA	TOP RING 2 DEPOSIT 1.9 - 1(% AREA)
5990	5	1MPC	R2T1A	3	0	N	% AREA	TOP RING 2 DEPOSIT 0.9 - 0(% AREA)
6000	5	1MPC	R2TCLNA	3	0	N	% AREA	TOP RING 2 DEPOSIT CLEAN (% AREA)
6010	5	1MPC	R2BHCA	3	0	N	% AREA	BOTTOM RING 2 HEAVY CARBON(% AREA)
6020	5	1MPC	R2BMCA	3	0	N	% AREA	BOTTOM RING 2 MEDIUM CARBON(% AREA)
6030	5	1MPC	R2BLCA	3	0	N	% AREA	BOTTOM RING 2 LITE CARBON(% AREA)
6040	5	1MPC	R2B9A	3	0	N	% AREA	BOTTOM RING 2 DEPOSIT 9 - 8(% AREA)
6050	5	1MPC	R2B8A	3	0	N	% AREA	BOTTOM RING 2 DEPOSIT 7.9 - 7(% AREA)
6060	5	1MPC	R2B7A	3	0	N	% AREA	BOTTOM RING 2 DEPOSIT 6.9 - 6(% AREA)
6070	5	1MPC	R2B6A	3	0	N	% AREA	BOTTOM RING 2 DEPOSIT 5.9 - 5(% AREA)
6080	5	1MPC	R2B5A	3	0	N	% AREA	BOTTOM RING 2 DEPOSIT 4.9 - 4(% AREA)
6090	5	1MPC	R2B4A	3	0	N	% AREA	BOTTOM RING 2 DEPOSIT 3.9 - 3(% AREA)
6100	5	1MPC	R2B3A	3	0	N	% AREA	BOTTOM RING 2 DEPOSIT 2.9 - 2(% AREA)
6110	5	1MPC	R2B2A	3	0	N	% AREA	BOTTOM RING 2 DEPOSIT 1.9 - 1(% AREA)
6120	5	1MPC	R2B1A	3	0	N	% AREA	BOTTOM RING 2 DEPOSIT 0.9 - 0(% AREA)
6130	5	1MPC	R2BCLNA	3	0	N	% AREA	BOTTOM RING 2 DEPOSIT CLEAN (% AREA)
6140	5	1MPC	R2BKHCA	3	0	N	% AREA	BACK RING 2 HEAVY CARBON(% AREA)
6150	5	1MPC	R2BKMCA	3	0	N	% AREA	BACK RING 2 MEDIUM CARBON(% AREA)
6160	5	1MPC	R2BKLCA	3	0	N	% AREA	BACK RING 2 LITE CARBON(% AREA)
6170	5	1MPC	R2BK9A	3	0	N 	% AREA	BACK RING 2 DEPOSIT 9 - 8(% AREA)
6180	5	1MPC	R2BK8A	3	0	N	% AREA	BACK RING 2 DEPOSIT 7.9 - 7(% AREA)
6190	5	1MPC	R2BK7A	3	0	N	% AREA	BACK RING 2 DEPOSIT 6.9 - 6(% AREA)
6200 6210	5 5	1MPC	R2BK6A	3 3	0	N	% AREA	BACK RING 2 DEPOSIT 5.9 - 5(% AREA)
6220	5	1MPC 1MPC	R2BK5A	3	0	N N	% AREA % AREA	BACK RING 2 DEPOSIT 4.9 - 4(% AREA) BACK RING 2 DEPOSIT 3.9 - 3(% AREA)
6230	5	1MPC	R2BK4A R2BK3A	3	0	N	% AREA	BACK RING 2 DEPOSIT 2.9 - 2(% AREA)
6240	5	1MPC	R2BK2A	3	0	N	% AREA	BACK RING 2 DEPOSIT 1.9 - 1(% AREA)
6250	5	1MPC	R2BK1A	3	0	N	% AREA	BACK RING 2 DEPOSIT 0.9 - 0(% AREA)
6260	5	1MPC	R2BKCLNA		0	N	% AREA	BACK RING 2 DEPOSIT CLEAN (% AREA)
6270	5	1MPC	R3THCA	3	0		% AREA	TOP RING 3 HEAVY CARBON(% AREA)
6280	5	1MPC	R3TMCA	3	0	N	% AREA	TOP RING 3 MEDIUM CARBON(% AREA)
6290	5	1MPC	R3TLCA	3	0	N	% AREA	TOP RING 3 LITE CARBON(% AREA)
6300	5	1MPC	R3T9A	3	0	N	% AREA	TOP RING 3 DEPOSIT 9 - 8(% AREA)
6310	5	1MPC	R3T8A	3	0	N	% AREA	TOP RING 3 DEPOSIT 7.9 - 7(% AREA)
6320	5	1MPC	R3T7A	3	0	N	% AREA	TOP RING 3 DEPOSIT 6.9 - 6(% AREA)
6330	5	1MPC	R3T6A	3	0	N	% AREA	TOP RING 3 DEPOSIT 5.9 - 5(% AREA)
6340	5	1MPC	R3T5A	3	0	N	% AREA	TOP RING 3 DEPOSIT 4.9 - 4(% AREA)
6350	5	1MPC	R3T4A	3	0	N	% AREA	TOP RING 3 DEPOSIT 3.9 - 3(% AREA)
6360	5	1MPC	R3T3A	3	0	N	% AREA	TOP RING 3 DEPOSIT 2.9 - 2(% AREA)
6370	5	1MPC	R3T2A	3	0	N	% AREA	TOP RING 3 DEPOSIT 1.9 - 1(% AREA)
6380	5	1MPC	R3T1A	3	0	N	% AREA	TOP RING 3 DEPOSIT 0.9 - 0(% AREA)
6390	5	1MPC	R3TCLNA	3	0	N	% AREA	TOP RING 3 DEPOSIT CLEAN (% AREA)
6400	5	1MPC	R3BHCA	3	0	N	% AREA	BOTTOM RING 3 HEAVY CARBON(% AREA)
6410	5	1MPC	R3BMCA	3	0	N	% AREA	BOTTOM RING 3 MEDIUM CARBON(% AREA)
6420	5	1MPC	R3BLCA	3	0	N	% AREA	BOTTOM RING 3 LITE CARBON(% AREA)
6430	5	1MPC	R3B9A	3	0	N	% AREA	BOTTOM RING 3 DEPOSIT 9 - 8(% AREA)
6440	5	1MPC	R3B8A	3	0	N	% AREA	BOTTOM RING 3 DEPOSIT 7.9 - 7(% AREA)
6450	5	1MPC	R3B7A	3	0	N	% AREA	BOTTOM RING 3 DEPOSIT 6.9 - 6(% AREA)
6460	5	1MPC	R3B6A	3	0	N	% AREA	BOTTOM RING 3 DEPOSIT 5.9 - 5(% AREA)
6470	5	1MPC	R3B5A	3	0	N	% AREA	BOTTOM RING 3 DEPOSIT 4.9 - 4(% AREA)
				EIC	424 D	ata Di	ctionary (conti	nuadi

22-sep-19	98						Report: ASTM	Data Dictionary
		Test	Field	Field	Decimal	Data		
Sequence	Form	Area	<u>Name</u>	Length	Size	Туре	Units/Format	Description
								· · · · · · · · · · · · · · · · · · ·
6480	5	1MPC	R3B4A	3	0	N	% AREA	BOTTOM RING 3 DEPOSIT 3.9 - 3(% AREA)
6490	5	1MPC	R3B3A	3	0	N	% AREA	BOTTOM RING 3 DEPOSIT 2.9 - 2(% AREA)
6500	5	1MPC	R3B2A	3	Ō	N	% AREA	BOTTOM RING 3 DEPOSIT 1.9 - 1(% AREA)
6510	5	1MPC	R3B1A	3	0	N	% AREA	BOTTOM RING 3 DEPOSIT 0.9 - 0(% AREA)
6520	5	1MPC	R3BCLNA	3	0	N	% AREA	BOTTOM RING 3 DEPOSIT CLEAN (% AREA)
6530	5	1MPC	R3BKHCA	3	0	N	% AREA	BACK RING 3 HEAVYCARBON(% AREA)
6540	5	1MPC	R3BKMCA	3	0	N	% AREA	BACK RING 3 MEDIUM CARBON(% AREA)
6550	5	1MPC	R3BKLCA	3	0	N	% AREA	BACK RING 3 LITE CARBON(% AREA)
6560	5	1MPC	R3BK9A	3	0	N	% AREA	BACK RING 3 DEPOSIT 9 - 8(% AREA)
6570	5	1MPC	R3BK8A	3	0	N	% AREA	BACK RING 3 DEPOSIT 7.9 - 7(% AREA)
6580	5	1MPC	R3BK7A	3	0	N	% AREA	BACK RING 3 DEPOSIT 6.9 - 6(% AREA)
6590	5	1MPC	R3BK6A	3	0	N	% AREA	BACK RING 3 DEPOSIT 5.9 - 5(% AREA)
6600	5	1MPC	R3BK5A	3	Ö	N	% AREA	BACK RING 3 DEPOSIT 4.9 - 4(% AREA)
				3	0	N		BACK RING 3 DEPOSIT 3.9 - 3(% AREA)
6610	5	1MPC	R3BK4A				% AREA	
6620	5	1MPC	R3BK3A	3	0	N	% AREA	BACK RING 3 DEPOSIT 2.9 - 2(% AREA)
6630	5	1MPC	R3BK2A	3	0	N	% AREA	BACK RING 3 DEPOSIT 1.9 - 1(% AREA)
6640	5	1MPC	R3BK1A	3	0	N	% AREA	BACK RING 3 DEPOSIT 0.9 - 0(% AREA)
6650	5	1MPC	R3BKCLNA	3	0	N	% AREA	BACK RING 3 DEPOSIT CLEAN (% AREA)
6660	5	1MPC	R4THCA	3	0	N	% AREA	TOP RING 4 HEAVY CARBON(% AREA)
6670	5	1MPC	R4TMCA	3	0	N	% AREA	TOP RING 4 MEDIUM CARBON(% AREA)
6680	5	1MPC	R4TLCA	3	0	N	% AREA	TOP RING 4 LITE CARBON(% AREA)
6690	5	1MPC	R4T9A	3	0	N	% AREA	TOP RING 4 DEPOSIT 9 - 8(% AREA)
6700	5	1MPC	R4T8A	3	0	N	% AREA	TOP RING 4 DEPOSIT 7.9 - 7(% AREA)
6710	5	1MPC	R4T7A	3	0	N.	% AREA	TOP RING 4 DEPOSIT 6.9 - 6(% AREA)
6720	5	1MPC	R4T6A	3	Ō	N	% AREA	TOP RING 4 DEPOSIT 5.9 - 5(% AREA)
6730	5	1MPC	R4T5A	3	0	N	% AREA	TOP RING 4 DEPOSIT 4.9 - 4(% AREA)
6740	5	1MPC	R4T4A	3	0	N 	% AREA	TOP RING 4 DEPOSIT 3.9 - 3(% AREA)
6750	5	1MPC	R4T3A	3	0	N	% AREA	TOP RING 4 DEPOSIT 2.9 - 2(% AREA)
6760	5	1MPC	R4T2A	3	0	N	% AREA	TOP RING 4 DEPOSIT 1.9 - 1(% AREA)
6770	5	1MPC	R4T1A	3	0	N	% AREA	TOP RING 4 DEPOSIT 0.9 - 0(% AREA)
6780	5	1MPC	R4TCLNA	3	0	N	% AREA	TOP RING 4 DEPOSIT CLEAN (% AREA)
6790	5	1MPC	R4BHCA	3	0	N	% AREA	BOTTOM RING 4 HEAVY CARBON(% AREA)
6800	5	1MPC	R4BMCA	3	0	N	% AREA	BOTTOM RING 4 MEDIUM CARBON(% AREA)
6810	5	1MPC	R4BLCA	3	0	N	% AREA	BOTTOM RING 4 LITE CARBON(% AREA)
6820	5	1MPC	R4B9A	3	0	N	% AREA	BOTTOM RING 4 DEPOSIT 9 - 8(% AREA)
6830	5	1MPC	R4B8A	3	0	N	% AREA	BOTTOM RING 4 DEPOSIT 7.9 - 7(% AREA)
6840	5	1MPC	R4B7A	3	0	N	% AREA	BOTTOM RING 4 DEPOSIT 6.9 - 6(% AREA)
6850	5	1MPC	R4B6A	3	Ō	N	% AREA	BOTTOM RING 4 DEPOSIT 5.9 - 5(% AREA)
				3	0			BOTTOM RING 4 DEPOSIT 4.9 - 4(% AREA)
6860	5	1MPC	R4B5A			N	% AREA	
6870	5	1MPC	R4B4A	3	0	N	% AREA	BOTTOM RING 4 DEPOSIT 3.9 - 3(% AREA)
6880	5	1MPC	R4B3A	3	0	N	% AREA	BOTTOM RING 4 DEPOSIT 2.9 - 2(% AREA)
6890	5	1MPC	R4B2A	3	0	N	% AREA	BOTTOM RING 4 DEPOSIT 1.9 - 1(% AREA)
6900	5	1MPC	R4B1A	3	0	N	% AREA	BOTTOM RING 4 DEPOSIT 0.9 - 0(% AREA)
6910	5	1MPC	R4BCLNA	3	0	N	% AREA	BOTTOM RING 4 DEPOSIT CLEAN (% AREA)
6920	5	1MPC	R4BKHCA	3	0	N	% AREA	BACK RING 4 HEAVY CARBON(% AREA)
6930	5	1MPC	R4BKMCA	3	0	N	% AREA	BACK RING 4 MEDIUM CARBON(% AREA)
6940	5	1MPC	R4BKLCA	3	0	N	% AREA	BACK RING 4 LITE CARBON(% AREA)
6950	5	1MPC	R4BK9A	3	0	N	% AREA	BACK RING 4 DEPOSIT 9 - 8 (% AREA)
6960	5	1MPC	R4BK8A	3	0	N	% AREA	BACK RING 4 DEPOSIT 7.9 - 7(% AREA)
6970	5	1MPC	R4BK7A	3	ō	N.	% AREA	BACK RING 4 DEPOSIT 6.9 - 6(% AREA)
6980	5	1MPC	R4BK6A	3	0	N	% AREA	BACK RING 4 DEPOSIT 5.9 - 5(% AREA)
6990	5	1MPC	R4BK5A	3	0	N	% AREA	BACK RING 4 DEPOSIT 4.9 - 4(% AREA)
7000	5	1MPC	R4BK4A	3	0	N	% AREA	BACK RING 4 DEPOSIT 3.9 - 3(% AREA)
7010	5	1MPC	R4BK3A	3	0	N .	% AREA	BACK RING 4 DEPOSIT 2.9 - 2(% AREA)
				FIG	i. A3.1 D	ata Di	ctionary (cont	tinued)

Report: ASTM Data Dictionary

22-sep-13	70						Report: Asim Da	ata Dictionally
	_	Test	Field		Decimal			
Sequence	<u>Form</u>	<u>Area</u>	<u>Name</u>	Length	Size	Type	<u>Units/Format</u>	Description
7020	5	1MPC	R4BK2A	3	0	N	% AREA	BACK RING 4 DEPOSIT 1.9 - 1(% AREA)
7030	5	1MPC	R4BK1A	3	0	N	% AREA	BACK RING 4 DEPOSIT 0.9 - 0(% AREA)
7040	5	1MPC	R4BKCLNA	3	0	N	% AREA	BACK RING 4 DEPOSIT CLEAN (% AREA)
7050	5	1MPC	CROWNAD	70	0	C		ADDITIONAL DEPOSIT & CONDITION RATINGS PISTON CROWN
7060	5	1MPC	SLOTSAD	70	0	C		ADDITIONAL DEPOSIT & CONDITION RATINGS OIL RING SLOTS
7070	5	1MPC	SKIRTAD	70	0	C		ADDITIONAL DEPOSIT & CONDITION RATINGS PISTON SKIRT
7080	5	1MPC	LINERAD	70	0	C		ADDITIONAL DEPOSIT & CONDITION RATINGS LINER
7090	5	1MPC	RINGSAD	70	0	С		ADDITIONAL DEPOSIT & CONDITION RATINGS RINGS
7100	5	1MPC	COMMAD	70	0	С		ADDITIONAL DEPOSIT & CONDITION RATINGS COMMENT
7110	5a	1MPC	RRNO	10	0	С		REFEREE RATING NUMBER
7120	5a	1MPC	RRDATE	8	0		YYYYMMDD	REFEREE RATING DATE (YYYYMMDD)
7130	5a	1MPC	RRINIT	3	0	C		REFEREE RATING INITIALS
7140	5a	1MPC	RRG1HCA	3	0		% AREA	REFEREE GROOVE #1 HC-1.0 CARBON AREA PERCENT (% AREA)
7150	5a	1MPC	RRG1HCD	6	2		DEMERITS	REFEREE GROOVE #1 HC-1.0 CARBON DEMERITS (DEMERITS)
7160	5a	1MPC	RRG2HCA	3	0		% AREA	REFEREE GROOVE #2 HC-1.0 CARBON AREA PERCENT (% AREA)
7170	5a	1MPC	RRG2HCD					REFEREE GROOVE #2 HC-1.0 CARBON DEMERITS (DEMERITS)
	_		_	6	2		DEMERITS	
7180	5a	1MPC	RRG3HCA	3	0		% AREA	REFEREE GROOVE #3 HC-1.0 CARBON AREA PERCENT (% AREA)
7190	5a -	1MPC	RRG3HCD	6	2		DEMERITS	REFEREE GROOVE #3 HC-1.0 CARBON DEMERITS (DEMERITS)
7200	5a -	1MPC	RRG4HCA	3	0		% AREA	REFEREE GROOVE #4 HC-1.0 CARBON AREA PERCENT (% AREA)
7210	5a	1MPC	RRG4HCD	6	2		DEMERITS	REFEREE GROOVE #4 HC-1.0 CARBON DEMERITS (DEMERITS)
7220	5a	1MPC	RRL2HCA	3	0	N	% AREA	REFEREE LAND #2 HC-1.0 CARBON AREA PERCENT (% AREA)
7230	5a	1MPC	RRL2HCD	6	2	N	DEMERITS	REFEREE LAND #2 HC-1.0 CARBON DEMERITS (DEMERITS)
7240	5a	1MPC	RRL3HCA	3	0	N	% AREA	REFEREE LAND #3 HC-1.0 CARBON AREA PERCENT (% AREA)
7250	5 a	1MPC	RRL3HCD	6	2	N	DEMERITS	REFEREE LAND #3 HC-1.0 CARBON DEMERITS (DEMERITS)
7260	5a	1MPC	RRL4HCA	3	0	N	% AREA	REFEREE LAND #4 HC-1.0 CARBON AREA PERCENT (% AREA)
7270	5a	1MPC	RRL4HCD	6	2	N	DEMERITS	REFEREE LAND #4 HC-1.0 CARBON DEMERITS (DEMERITS)
7280	5a	1MPC	RRG1MCA	3	0	N	% AREA	REFEREE GROOVE #1 MC-1.0 CARBON AREA PERCENT (% AREA)
7290	5a	1MPC	RRG1MCD	6	2	N	DEMERITS	REFEREE GROOVE #1 MC-1.0 CARBON DEMERITS (DEMERITS)
7300	5a	1MPC	RRG2MCA	3	0	N	% AREA	REFEREE GROOVE #2 MC-1.0 CARBON AREA PERCENT (% AREA)
7310	5a	1MPC	RRG2MCD	6	2	N	DEMERITS	REFEREE GROOVE #2 MC-1.0 CARBON DEMERITS (DEMERITS)
7320	5a	1MPC	RRG3MCA	3	0	N	% AREA	REFEREE GROOVE #3 MC-1.0 CARBON AREA PERCENT (% AREA)
7330	5a	1MPC	RRG3MCD	6	2	N	DEMERITS	REFEREE GROOVE #3 MC-1.0 CARBON DEMERITS (DEMERITS)
<i>7</i> 340	5a	1MPC	RRG4MCA	3	0	N	% AREA	REFEREE GROOVE #4 MC-1.0 CARBON AREA PERCENT (% AREA)
7350	5a	1MPC	RRG4MCD	6	2	N	DEMERITS	REFEREE GROOVE #4 MC-1.0 CARBON DEMERITS (DEMERITS)
7360	5a	1MPC	RRG1LCA	3	0	N	% AREA	REFEREE GROOVE #1 LC-1.0 CARBON AREA PERCENT (% AREA)
7370	5a	1MPC	RRG1LCD	6	2	N	DEMERITS	REFEREE GROOVE #1 LC-1.0 CARBON DEMERITS (DEMERITS)
7380	5a	1MPC	RRG2LCA	3	0	N	% AREA	REFEREE GROOVE #2 LC-1.0 CARBON AREA PERCENT (% AREA)
7390	5a	1MPC	RRG2LCD	6	2	N	DEMERITS	REFEREE GROOVE #2 LC-1.0 CARBON DEMERITS (DEMERITS)
7400	5a	1MPC	RRG3LCA	3	0	N	% AREA	REFEREE GROOVE #3 LC-1.0 CARBON AREA PERCENT (% AREA)
7410	5a	1MPC	RRG3LCD	6	2	N	DEMERITS	REFEREE GROOVE #3 LC-1.0 CARBON DEMERITS (DEMERITS)
7420	5a	1MPC	RRG4LCA	3	0	N	% AREA	REFEREE GROOVE #4 LC-1.0 CARBON AREA PERCENT (% AREA)
7430	5a	1MPC	RRG4LCD	6	2	N	DEMERITS	REFEREE GROOVE #4 LC-1.0 CARBON DEMERITS (DEMERITS)
7440	5a	1MPC	RRL2LCA	3	0	N	% AREA	REFEREE LAND #2 LC-1.0 CARBON AREA PERCENT (% AREA)
7450	5a	1MPC	RRL2LCD	6	2		DEMERITS	REFEREE LAND #2 LC-1.0 CARBON DEMERITS (DEMERITS)
7460	5a	1MPC	RRL3LCA	3	0		% AREA	REFEREE LAND #3 LC-1.0 CARBON AREA PERCENT (% AREA)
7470	5a	1MPC	RRL3LCD	6	2		DEMERITS	REFEREE LAND #3 LC-1.0 CARBON DEMERITS (DEMERITS)
7480	5a	1MPC	RRL4LCA	3	0		% AREA	REFEREE LAND #4 LC-1.0 CARBON AREA PERCENT (% AREA)
7490	5a	1MPC	RRL4LCD	6	2		DEMERITS	REFEREE LAND #4 LC-1.0 CARBON DEMERITS (DEMERITS)
7500	5a	1MPC	RG1ACTOT	3	0		% AREA	REFEREE TOTAL GROOVE #1 CARBON AREA PERCENT (% AREA)
7510	5a	1MPC	RG1DCTOT	6	2	N	DEMERITS	REFEREE TOTAL GROOVE #1 CARBON DEMERITS (DEMERITS)
7510 7520	5a	1MPC	RG2ACTOT	3	0		% AREA	REFEREE TOTAL GROOVE #2 CARBON AREA PERCENT (% AREA)
7520 7530	5a	1MPC	RG2DCTOT	6	2	N	DEMERITS	REFEREE TOTAL GROOVE #2 CARBON DEMERITS (DEMERITS)
7540	5a	1MPC	RG3ACTOT	3	0		% AREA	REFEREE TOTAL GROOVE #2 CARBON AREA PERCENT (% AREA)
7550	5a			6	2			
7.300	Ja	1MPC	RG3DCTOT	0		N . A 2 1	DEMERITS	REFEREE TOTAL GROOVE #3 CARBON DEMERITS (DEMERITS)

Report: ASTM Data Dictionary

22-sep-19	70						keport: Asim	Data Dictionary
		Test	Field	Field	Decimal	Data		
Sequence	<u>Form</u>	<u>Area</u>	<u>Name</u>	Length	<u>Size</u>	<u>Type</u>	<u>Units/Format</u>	Description
7560	5a	1MPC	RG4ACTOT	3	0	N	% AREA	REFEREE TOTAL GROOVE #4 CARBON AREA PERCENT (% AREA)
7570	5a	1MPC	RG4DCTOT	6	2	N	DEMERITS	REFEREE TOTAL GROOVE #4 CARBON DEMERITS (DEMERITS)
7580	5a	1MPC	RL2ACTOT	3	0	N	% AREA	REFEREE TOTAL LAND #2 CARBON AREA PERCENT (% AREA)
7590	5a	1MPC	RL2DCTOT	6	2	N	DEMERITS	REFEREE TOTAL LAND #2 CARBON DEMERITS (DEMERITS)
7600	5a	1MPC	RL3ACTOT	3	0	N	% AREA	REFEREE TOTAL LAND #3 CARBON AREA PERCENT (% AREA)
7610	5a	1MPC	RL3DCTOT	6	2	N	DEMERITS	REFEREE TOTAL LAND #3 CARBON DEMERITS (DEMERITS)
7620	5a	1MPC	RL4ACTOT		0	N	% AREA	REFEREE TOTAL LAND #4 CARBON AREA PERCENT (% AREA)
7630	5a	1MPC	RL4DCTOT		2	N	DEMERITS	REFEREE TOTAL LAND #4 CARBON DEMERITS (DEMERITS)
7640	5a	1MPC	RRG1L9A	3	0		% AREA	REFEREE GROOVE #1 8-9 LACQUER AREA PERCENT (% AREA)
7650	5a	1MPC	RRG1L9D	6	2		DEMERITS	REFEREE GROOVE #1 8-9 LACQUER DEMERITS (DEMERITS)
7660	5a	1MPC	RRG2L9A	3	0		% AREA	REFEREE GROOVE #2 8-9 LACQUER AREA PERCENT (% AREA)
				-				
7670	5a	1MPC	RRG2L9D	6	2	N	DEMERITS	REFEREE GROOVE #2 8-9 LACQUER DEMERITS (DEMERITS)
7680	5a -	1MPC	RRG3L9A	3	0		% AREA	REFEREE GROOVE #3 8-9 LACQUER AREA PERCENT (% AREA)
7690	5a	1MPC	RRG3L9D	6	2	N	DEMERITS	REFEREE GROOVE #3 8-9 LACQUER DEMERITS (DEMERITS)
7700	5a	1MPC	RRG4L9A	3	0		% AREA	REFEREE GROOVE #4 8-9 LACQUER AREA PERCENT (% AREA)
7710	5a	1MPC	RRG4L9D	6	2	N	DEMERITS	REFEREE GROOVE #4 8-9 LACQUER DEMERITS (DEMERITS)
7720	5a	1MPC	RRL2L9A	3	0	N	% AREA	REFEREE LAND #2 8-9 LACQUER AREA PERCENT (% AREA)
7730	5a	1MPC	RRL2L9D	6	2	N	DEMERITS	REFEREE LAND #2 8-9 LACQUER DEMERITS (DEMERITS)
7740	5a	1MPC	RRL3L9A	3	0	N	% AREA	REFEREE LAND #3 8-9 LACQUER AREA PERCENT (% AREA)
7750	5a	1MPC	RRL3L9D	6	2	N	DEMERITS	REFEREE LAND #3 8-9 LACQUER DEMERITS (DEMERITS)
7760	5a	1MPC	RRL4L9A	3	0	N	% AREA	REFEREE LAND #4 8-9 LACQUER AREA PERCENT (% AREA)
7770	5a	1MPC	RRL4L9D	6	2	N	DEMERITS	REFEREE LAND #4 8-9 LACQUER DEMERITS (DEMERITS)
7780	5a	1MPC	RRG1L8A	3	0	N	% AREA	REFEREE GROOVE #1 7-7.9 LACQUER AREA PERCENT (% AREA)
7790	5a	1MPC	RRG1L8D	6	2	N	DEMERITS	REFEREE GROOVE #1 7-7.9 LACQUER DEMERITS (DEMERITS)
7800	5a	1MPC	RRG2L8A	3	0		% AREA	REFEREE GROOVE #2 7-7.9 LACQUER AREA PERCENT (% AREA)
7810	5a	1MPC	RRG2L8D	6	2	N.	DEMERITS	REFEREE GROOVE #2 7-7.9 LACQUER DEMERITS (DEMERITS)
7820	5a	1MPC	RRG3L8A	3	0		% AREA	REFEREE GROOVE #3 7-7.9 LACQUER AREA PERCENT (% AREA)
7830	5a	1MPC	RRG3L8D	6	2	N	DEMERITS	REFEREE GROOVE #3 7-7.9 LACQUER DEMERITS (DEMERITS)
	5a			3	0		% AREA	REFEREE GROOVE #4 7-7.9 LACQUER AREA PERCENT (% AREA)
7840		1MPC	RRG4L8A					
7850	5a -	1MPC	RRG4L8D	6	2	N	DEMERITS	REFEREE GROOVE #4 7-7.9 LACQUER DEMERITS (DEMERITS)
7860	5a -	1MPC	RRL2L8A	3	0		% AREA	REFEREE LAND #2 7-7.9 LACQUER AREA PERCENT (% AREA)
7870	5a	1MPC	RRL2L8D	6	2		DEMERITS	REFEREE LAND #2 7-7.9 LACQUER DEMERITS (DEMERITS)
7880	5a	1MPC	RRL3L8A	3	0	N	% AREA	REFEREE LAND #3 7-7.9 LACQUER AREA PERCENT (% AREA)
7890	5a	1MPC	RRL3L8D	6	2	N	DEMERITS	REFEREE LAND #3 7-7.9 LACQUER DEMERITS (DEMERITS)
7900	5a	1MPC	RRL4L8A	3	0	N	% AREA	REFEREE LAND #4 7-7.9 LACQUER AREA PERCENT (% AREA)
7910	5a	1MPC	RRL4L8D	6	2	N	DEMERITS	REFEREE LAND #4 7-7.9 LACQUER DEMERITS (DEMERITS)
79 20	5a	1MPC	RRG1L7A	3	0	N	% AREA	REFEREE GROOVE #1 6-6.9 LACQUER AREA PERCENT (% AREA)
793 0	5a	1MPC	RRG1L7D	6	2	N	DEMERITS	REFEREE GROOVE #1 6-6.9 LACQUER DEMERITS (DEMERITS)
7940	5a	1MPC	RRG2L7A	3	0	N	% AREA	REFEREE GROOVE #2 6-6.9 LACQUER AREA PERCENT (% AREA)
7950	5a	1MPC	RRG2L7D	6	2	N	DEMERITS	REFEREE GROOVE #2 6-6.9 LACQUER DEMERITS (DEMERITS)
7960	5a	1MPC	RRG3L7A	3	0	N	% AREA	REFEREE GROOVE #3 6-6.9 LACQUER AREA PERCENT (% AREA)
7970	5a	1MPC	RRG3L7D	6	2	N	DEMERITS	REFEREE GROOVE #3 6-6.9 LACQUER DEMERITS (DEMERITS)
7980	5a	1MPC	RRG4L7A	3	0	N	% AREA	REFEREE GROOVE #4 6-6.9 LACQUER AREA PERCENT (% AREA)
7990	5a	1MPC	RRG4L7D	6	2	N	DEMERITS	REFEREE GROOVE #4 6-6.9 LACQUER DEMERITS (DEMERITS)
8000	5a	1MPC	RRL2L7A	3	0	N	% AREA	REFEREE LAND #2 6-6.9 LACQUER AREA PERCENT (% AREA)
8010	5a	1MPC	RRL2L7D	6	2	N	DEMERITS	REFEREE LAND #2 6-6.9 LACQUER DEMERITS (DEMERITS)
8020	5a	1MPC	RRL3L7A	3	0	N	% AREA	REFEREE LAND #3 6-6.9 LACQUER AREA PERCENT (% AREA)
	_							
8030	5a	1MPC	RRL3L7D	6	2	N M	DEMERITS	REFEREE LAND #3 6-6.9 LACQUER DEMERITS (DEMERITS)
8040	5a	1MPC	RRL4L7A	3	0	N	% AREA	REFEREE LAND #4 6-6.9 LACQUER AREA PERCENT (% AREA)
8050	5a	1MPC	RRL4L7D	6	2	N 	DEMERITS	REFEREE LAND #4 6-6.9 LACQUER DEMERITS (DEMERITS)
8060	5a	1MPC	RRG1L6A	3	0	N	% AREA	REFEREE GROOVE #1 5-5.9 LACQUER AREA PERCENT (% AREA)
8070	5a	1MPC	RRG1L6D	6	2	N	DEMERITS	REFEREE GROOVE #1 5-5.9 LACQUER DEMERITS (DEMERITS)
8080	5a	1MPC	RRG2L6A	3	0	N	% AREA	REFEREE GROOVE #2 5-5.9 LACQUER AREA PERCENT (% AREA)
8090	5a	1MPC	RRG2L6D	6	2	N	DEMERITS	REFEREE GROOVE #2 5-5.9 LACQUER DEMERITS (DEMERITS)
					FIC	A 2 4	Data Dictions	my (continued)

Report: ASTM Data Dictionary

22-sep-13							Keport: Noim Da	ta Dictionary
		Test	Field		Decimal			
<u>Sequence</u>	<u>Form</u>	<u>Area</u>	Name	Length	<u>Size</u>	<u>Type</u>	<u>Units/Format</u>	<u>Description</u>
8100	5a	1MPC	RRG3L6A	3	0	N	% AREA	REFEREE GROOVE #3 5-5.9 LACQUER AREA PERCENT (% AREA)
8110	5a	1MPC	RRG3L6D	6	2	N	DEMERITS	REFEREE GROOVE #3 5-5.9 LACQUER DEMERITS (DEMERITS)
8120	5a	1MPC	RRG4L6A	3	0	N	% AREA	REFEREE GROOVE #4 5-5.9 LACQUER AREA PERCENT (% AREA)
8130	5a	1MPC	RRG4L6D	6	2	N	DEMERITS	REFEREE GROOVE #4 5-5.9 LACQUER DEMERITS (DEMERITS)
8140	5a	1MPC	RRL2L6A	3	0	N	% AREA	REFEREE LAND #2 5-5.9 LACQUER AREA PERCENT (% AREA)
8150	5a	1MPC	RRL2L6D	6	2	N	DEMERITS	REFEREE LAND #2 5-5.9 LACQUER DEMERITS (DEMERITS)
8160	5a	1MPC	RRL3L6A	3	0		% AREA	REFEREE LAND #3 5-5.9 LACQUER AREA PERCENT (% AREA)
8170	5a	1MPC	RRL3L6D	6	2	N	DEMERITS	REFEREE LAND #3 5-5.9 LACQUER DEMERITS (DEMERITS)
8180	5a	1MPC	RRL4L6A	3	0		% AREA	REFEREE LAND #4 5-5.9 LACQUER AREA PERCENT (% AREA)
8190	5a	1MPC	RRL4L6D	6	2		DEMERITS	REFEREE LAND #4 5-5.9 LACQUER DEMERITS (DEMERITS)
8200	5a	1MPC	RRG1L5A	3	0		% AREA	REFEREE GROOVE #1 4-4.9 LACQUER AREA PERCENT (% AREA)
8210	5a -	1MPC	RRG1L5D	6	2	N	DEMERITS	REFEREE GROOVE #1 4-4.9 LACQUER DEMERITS (DEMERITS)
8220	5a -	1MPC	RRG2L5A	3	0		% AREA	REFEREE GROOVE #2 4-4.9 LACQUER AREA PERCENT (% AREA)
8230	5a	1MPC	RRG2L5D	6	2		DEMERITS	REFEREE GROOVE #2 4-4.9 LACQUER DEMERITS (DEMERITS)
8240	5a	1MPC	RRG3L5A	3	0	N	% AREA	REFEREE GROOVE #3 4-4.9 LACQUER AREA PERCENT (% AREA)
8250	5a	1MPC	RRG3L5D	6	2	N	DEMERITS	REFEREE GROOVE #3 4-4.9 LACQUER DEMERITS (DEMERITS)
8260	5a	1MPC	RRG4L5A	3	0	N	% AREA	REFEREE GROOVE #4 4-4.9 LACQUER AREA PERCENT (% AREA)
8270	5a	1MPC	RRG4L5D	6	2	N	DEMERITS	REFEREE GROOVE #4 4-4.9 LACQUER DEMERITS (DEMERITS)
8280	5a	1MPC	RRL2L5A	3	0	N	% AREA	REFEREE LAND #2 4-4.9 LACQUER AREA PERCENT (% AREA)
8290	5a	1MPC	RRL2L5D	6	2	N	DEMERITS	REFEREE LAND #2 4-4.9 LACQUER DEMERITS (DEMERITS)
8300	5a	1MPC	RRL3L5A	3	0	N	% AREA	REFEREE LAND #3 4-4.9 LACQUER AREA PERCENT (% AREA)
8310	5a	1MPC	RRL3L5D	6	2	N	DEMERITS	REFEREE LAND #3 4-4.9 LACQUER DEMERITS (DEMERITS)
8320	5a	1MPC	RRL4L5A	3	0	N	% AREA	REFEREE LAND #4 4-4.9 LACQUER AREA PERCENT (% AREA)
8330	5a	1MPC	RRL4L5D	6	2	N	DEMERITS	REFEREE LAND #4 4-4.9 LACQUER DEMERITS (DEMERITS)
8340	5a	1MPC	RRG1L4A	3	0		% AREA	REFEREE GROOVE #1 3-3.9 LACQUER AREA PERCENT (% AREA)
8350	5a	1MPC	RRG1L4D	6	2	N	DEMERITS	REFEREE GROOVE #1 3-3.9 LACQUER DEMERITS (DEMERITS)
8360	5a	1MPC		3	0		% AREA	REFEREE GROOVE #2 3-3.9 LACQUER AREA PERCENT (% AREA)
			RRG2L4A					
8370	5a	1MPC	RRG2L4D	6	2	N	DEMERITS	REFEREE GROOVE #2 3-3.9 LACQUER DEMERITS (DEMERITS)
8380	5a -	1MPC	RRG3L4A	3	0		% AREA	REFEREE GROOVE #3 3-3.9 LACQUER AREA PERCENT (% AREA)
8390	5a	1MPC	RRG3L4D	6	2	N	DEMERITS	REFEREE GROOVE #3 3-3.9 LACQUER DEMERITS (DEMERITS)
8400	5a	1MPC	RRG4L4A	3	0		% AREA	REFEREE GROOVE #4 3-3.9 LACQUER AREA PERCENT (% AREA)
8410	5a	1MPC	RRG4L4D	6	2	N	DEMERITS	REFEREE GROOVE #4 3-3.9 LACQUER DEMERITS (DEMERITS)
8420	5a	1MPC	RRL2L4A	3	0	N	% AREA	REFEREE LAND #2 3-3.9 LACQUER AREA PERCENT (% AREA)
8430	5a	1MPC	RRL2L4D	6	2	N	DEMERITS	REFEREE LAND #2 3-3.9 LACQUER DEMERITS (DEMERITS)
8440	5a	1MPC	RRL3L4A	3	0	N	% AREA	REFEREE LAND #3 3-3.9 LACQUER AREA PERCENT (% AREA)
8450	5a	1MPC	RRL3L4D	6	2	N	DEMERITS	REFEREE LAND #3 3-3.9 LACQUER DEMERITS (DEMERITS)
8460	5a	1MPC	RRL4L4A	3	0	N	% AREA	REFEREE LAND #4 3-3.9 LACQUER AREA PERCENT (% AREA)
8470	5a	1MPC	RRL4L4D	6	2	N	DEMERITS	REFEREE LAND #4 3-3.9 LACQUER DEMERITS (DEMERITS)
8480	5a	1MPC	RRG1L3A	3	0	N	% AREA	REFEREE GROOVE #1 2-2.9 LACQUER AREA PERCENT (% AREA)
8490	5a	1MPC	RRG1L3D	6	2	N	DEMERITS	REFEREE GROOVE #1 2-2.9 LACQUER DEMERITS (DEMERITS)
8500	5a	1MPC	RRG2L3A	3	0	N	% AREA	REFEREE GROOVE #2 2-2.9 LACQUER AREA PERCENT (% AREA)
8510	5a	1MPC	RRG2L3D	6	2	N	DEMERITS	REFEREE GROOVE #2 2-2.9 LACQUER DEMERITS (DEMERITS)
8520	5a	1MPC	RRG3L3A	3	0	N	% AREA	REFEREE GROOVE #3 2-2.9 LACQUER AREA PERCENT (% AREA)
8530	5a	1MPC	RRG3L3D	6	2	N	DEMERITS	REFEREE GROOVE #3 2-2.9 LACQUER DEMERITS (DEMERITS)
8540	5a	1MPC	RRG4L3A	3	0	N	% AREA	REFEREE GROOVE #4 2-2.9 LACQUER AREA PERCENT (% AREA)
8550 8540	5a	1MPC	RRG4L3D	6 7	2	N	DEMERITS	REFEREE GROOVE #4 2-2.9 LACQUER DEMERITS (DEMERITS)
8560 8570	5a	1MPC	RRL2L3A	3	0		% AREA	REFEREE LAND #2 2-2.9 LACQUER AREA PERCENT (% AREA)
8570	5a -	1MPC	RRL2L3D	6	2	N	DEMERITS	REFEREE LAND #2 2-2.9 LACQUER DEMERITS (DEMERITS)
8580	5a	1MPC	RRL3L3A	3	0		% AREA	REFEREE LAND #3 2-2.9 LACQUER AREA PERCENT (% AREA)
8590	5a	1MPC	RRL3L3D	6	2	N	DEMERITS	REFEREE LAND #3 2-2.9 LACQUER DEMERITS (DEMERITS)
8600	5a	1MPC	RRL4L3A	3	0	N	% AREA	REFEREE LAND #4 2-2.9 LACQUER AREA PERCENT (% AREA)
8610	5a	1MPC	RRL4L3D	6	2	N	DEMERITS	REFEREE LAND #4 2-2.9 LACQUER DEMERITS (DEMERITS)
8620	5a	1MPC	RRG1L2A	3	0	N	% AREA	REFEREE GROOVE #1 1-1.9 LACQUER AREA PERCENT (% AREA)
8630	5a	1MPC	RRG1L2D	6	2	N	DEMERITS	REFEREE GROOVE #1 1-1.9 LACQUER DEMERITS (DEMERITS)
					FIC	A 2 1	Data Dictionary	(continued)

22-sep-19	998						Report: ASTM Da	ta Dictionary
		Test	Field	Field	Decimal	Data		
Sequence	<u>Form</u>	<u>Area</u>	<u>Name</u>	<u>Length</u>	Size	Type	Units/Format	Description
8640	5a	1MPC	RRG2L2A	3	0	N	% AREA	REFEREE GROOVE #2 1-1.9 LACQUER AREA PERCENT (% AREA)
8650	5a	1MPC	RRG2L2D	6	2	N	DEMERITS	REFEREE GROOVE #2 1-1.9 LACQUER DEMERITS (DEMERITS)
8660	5a	1MPC	RRG3L2A	3	Ō	N	% AREA	REFEREE GROOVE #3 1-1.9 LACQUER AREA PERCENT (% AREA)
8670	5a	1MPC	RRG3L2D	6	2	N	DEMERITS	REFEREE GROOVE #3 1-1.9 LACQUER DEMERITS (DEMERITS)
	_			3	0			
8680	5a	1MPC	RRG4L2A			N	% AREA	REFEREE GROOVE #4 1-1.9 LACQUER AREA PERCENT (% AREA)
8690	5a	1MPC	RRG4L2D	6	2	N	DEMERITS	REFEREE GROOVE #4 1-1.9 LACQUER DEMERITS (DEMERITS)
8700	5a	1MPC	RRL2L2A	3	0	N	% AREA	REFEREE LAND #2 1-1.9 LACQUER AREA PERCENT (% AREA)
871 0	5a	1MPC	RRL2L2D	6	2	N	DEMERITS	REFEREE LAND #2 1-1.9 LACQUER DEMERITS (DEMERITS)
8720	5a	1MPC	RRL3L2A	3	0	N	% AREA	REFEREE LAND #3 1-1.9 LACQUER AREA PERCENT (% AREA)
8730	5a	1MPC	RRL3L2D	6	2	N	DEMERITS	REFEREELAND #3 1-1.9 LACQUER DEMERITS (DEMERITS)
8740	5a	1MPC	RRL4L2A	3	0	N	% AREA	REFEREE LAND #4 1-1.9 LACQUER AREA PERCENT (% AREA)
8750	5a	1MPC	RRL4L2D	6	2	N	DEMERITS	REFEREE LAND #4 1-1.9 LACQUER DEMERITS (DEMERITS)
8760	5a	1MPC	RRG1L1A	3	0	N	% AREA	REFEREE GROOVE #1 0-0.9 LACQUER AREA PERCENT (% AREA)
8770	5a	1MPC	RRG1L1D	6	2	N	DEMERITS	REFEREE GROOVE #1 0-0.9 LACQUER DEMERITS (DEMERITS)
8780	5a	1MPC	RRG2L1A	3	0	N	% AREA	REFEREE GROOVE #2 0-0.9 LACQUER AREA PERCENT (% AREA)
8790	5a	1MPC	RRG2L1D	6	2	N	DEMERITS	REFEREE GROOVE #2 0-0.9 LACQUER DEMERITS (DEMERITS)
8800	5a	1MPC	RRG3L1A	3	0	N	% AREA	REFEREE GROOVE #3 0-0.9 LACQUER AREA PERCENT (% AREA)
8810	5a	1MPC	RRG3L1D	6	2	N	DEMERITS	REFEREE GROOVE #3 0-0.9 LACQUER DEMERITS (DEMERITS)
8820	5a	1MPC	RRG4L1A	3	0	N	% AREA	REFEREE GROOVE #4 0-0.9 LACQUER AREA PERCENT (% AREA)
8830	5a	1MPC	RRG4L1D	6	2	N	DEMERITS	REFEREE GROOVE #4 0-0.9 LACQUER DEMERITS (DEMERITS)
8840	5a	1MPC	RRL2L1A	3	0	N	% AREA	REFEREE LAND #2 0-0.9 LACQUER AREA PERCENT (% AREA)
8850	5a	1MPC	RRL2L1D	6	2	N	DEMERITS	REFEREE LAND #2 0-0.9 LACQUER DEMERITS (DEMERITS)
8860	5a	1MPC	RRL3L1A	3	0	N	% AREA	REFEREE LAND #3 0-0.9 LACQUER AREA PERCENT (% AREA)
8870	5a	1MPC	RRL3L1D	6	2	N	DEMERITS	REFEREE LAND #3 0-0.9 LACQUER DEMERITS (DEMERITS)
8880	5a	1MPC	RRL4L1A	3	0	N	% AREA	REFEREE LAND #4 0-0.9 LACQUER AREA PERCENT (% AREA)
8890	5a	1MPC	RRL4L1D	6	2	N	DEMERITS	REFEREE LAND #4 0-0.9 LACQUER DEMERITS (DEMERITS)
8900	5a	1MPC	RRG1LCLA	3	0	N	% AREA	REFEREE GROOVE #1 CLEAN LACQUER AREA PERCENT (% AREA)
8910	5a -	1MPC	RRG2LCLA	3	0	N	% AREA	REFEREE GROOVE #2 CLEAN LACQUER AREA PERCENT (% AREA)
8920	5a	1MPC	RRG3LCLA	3	0	N	% AREA	REFEREE GROOVE #3 CLEAN LACQUER AREA PERCENT (% AREA)
8930	5a	1MPC	RRG4LCLA	3	0	N	% AREA	REFEREE GROOVE #4 CLEAN LACQUER AREA PERCENT (% AREA)
8940	5a	1MPC	RRL2LCLA	3	0	N	% AREA	REFEREE LAND #2 CLEAN LACQUER AREA PERCENT (% AREA)
8950	5a	1MPC	RRL3LCLA	3	0	N	% AREA	REFEREE LAND #3 CLEAN LACQUER AREA PERCENT (% AREA)
8960	5a	1MPC	RRL4LCLA	3	0	N	% AREA	REFEREE LAND #4 CLEAN LACQUER AREA PERCENT (% AREA)
8970	5a	1MPC	RG1ALTOT	3	0	N	% AREA	REFEREE TOTAL GROOVE #1 LACQUER AREA PERCENT (% AREA)
8980	5a	1MPC	RG1DLTOT	6	2	N	DEMERITS	REFEREE TOTAL GROOVE #1 LACQUER DEMERITS (DEMERITS)
8990	5a	1MPC	RG2ALTOT	3	0	N	% AREA	REFEREE TOTAL GROOVE #2 LACQUER AREA PERCENT (% AREA)
9000	5a	1MPC	RG2DLTOT	6	2	N.	DEMERITS	REFEREE TOTAL GROOVE #2 LACQUER DEMERITS (DEMERITS)
9010	5a	1MPC	RG3ALTOT	3	0	N	% AREA	REFEREE TOTAL GROOVE #3 LACQUER AREA PERCENT (% AREA)
	_							
9020	5a	1MPC	RG3DLTOT	6	2	N 	DEMERITS	REFEREE TOTAL GROOVE #3 LACQUER DEMERITS (DEMERITS)
9030	5a	1MPC	RG4ALTOT	3	0	N	% AREA	REFEREE TOTAL GROOVE #4 LACQUER AREA PERCENT (% AREA)
9040	5a	1MPC	RG4DLTOT	6	2	N	DEMERITS	REFEREE TOTAL GROOVE #4 LACQUER DEMERITS (DEMERITS)
9050	5a	1MPC	RL2ALTOT	3	0	N	% AREA	REFEREE TOTAL LAND #2 LACQUER AREA PERCENT (% AREA)
9060	5a	1MPC	RL2DLTOT	6	2	N	DEMERITS	REFEREE TOTAL LAND #2 LACQUER DEMERITS (DEMERITS)
9070	5a	1MPC	RL3ALTOT	3	0	N	% AREA	REFEREE TOTAL LAND #3 LACQUER AREA PERCENT (% AREA)
9080	5a	1MPC	RL3DLTOT	6	2	N	DEMERITS	REFEREE TOTAL LAND #3 LACQUER DEMERITS (DEMERITS)
9090	5a	1MPC	RL4ALTOT	3	0	N	% AREA	REFEREE TOTAL LAND #4 LACQUER AREA PERCENT (% AREA)
9100	5a	1MPC	RL4DLTOT	6	2	N	DEMERITS	REFEREE TOTAL LAND #4 LACQUER DEMERITS (DEMERITS)
9110	5a	1MPC	RRG1UWD	6	2	N	DEMERITS	REFEREE GROOVE 1 UNWEIGHTED DEMERITS (DEMERITS)
9120	5a	1MPC	RRG2UWD	6	2	N	DEMERITS	REFEREE GROOVE 2 UNWEIGHTED DEMERITS (DEMERITS)
9130	5a	1MPC	RRG3UWD	6	2	N 	DEMERITS	REFEREE GROOVE 3 UNWEIGHTED DEMERITS (DEMERITS)
9140	5a -	1MPC	RRG4UWD	6	2	N 	DEMERITS	REFEREE GROOVE 4 UNWEIGHTED DEMERITS (DEMERITS)
9150	5a	1MPC	RRL2UWD	6	2	N	DEMERITS	REFEREE LAND 2 UNWEIGHTED DEMERITS (DEMERITS)
9160	5a	1MPC	rrl3uwd	6	2	N	DEMERITS	REFEREE LAND 3 UNWEIGHTED DEMERITS (DEMERITS)
9170	5a	1MPC	RRL4UWD	6	2	N	DEMERITS	REFEREE LAND 4 UNWEIGHTED DEMERITS (DEMERITS)
					FIG	. A3.1	Data Dictionary	(continued)

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		Test	Field	Field	Decimal	Data		
Sequence	Form	Area	Name	Length	Size	Туре	Units/Format	Description
9180	5a	1MPC	RRG1WD	6	2	N	DEMERITS	REFEREE GROOVE 1 WEIGHTED DEMERITS (DEMERITS)
9190	5a	1MPC	RRG2WD	6	2	N	DEMERITS	REFEREE GROOVE 2 WEIGHTED DEMERITS (DEMERITS)
			_					_
9200	5a -	1MPC	RRG3WD	6	2	N 	DEMERITS	REFEREE GROOVE 3 WEIGHTED DEMERITS (DEMERITS)
9210	5a	1MPC	RRG4WD	6	2	N	DEMERITS	REFEREE GROOVE 4 WEIGHTED DEMERITS (DEMERITS)
9220	5a	1MPC	RRL2WD	6	2	N	DEMERITS	REFEREE LAND 2 WEIGHTED DEMERITS (DEMERITS)
9230	5a	1MPC	RRL3WD	6	2	N	DEMERITS	REFEREE LAND 3 WEIGHTED DEMERITS (DEMERITS)
9240	5a	1MPC	RRL4WD	6	2	N	DEMERITS	REFEREE LAND 4 WEIGHTED DEMERITS (DEMERITS)
9250	6	1MPC	CF2G1WD	6	2	N	DEMERITS	CF-2 RATING GROOVE 1 WEIGHTED DEMERITS (DEMERITS)
9260	6	1MPC	CF2G2WD	6	2	N	DEMERITS	CF-2 RATING GROOVE 2 WEIGHTED DEMERITS (DEMERITS)
9270	6	1MPC	CF2L2WD	6	2	N	DEMERITS	CF-2 RATING LAND 2 WEIGHTED DEMERITS (DEMERITS)
	6			6	1		DEMERITS	
9280		1MPC	CF2WTD			N	DEMERTIS	CF-2 RATING TOTAL WEIGHTED DEMERITS (DEMERITS)
9290	7	1MPC	DWNOCR	2	0	Z		NUMBER OF DOWNTIME OCCURENCES
9300	7	1MPC	DOWNHXXX	6	0	С	HHH:MM	DOWNTIME TEST HOURS (HH:MM)
9310	7	1MPC	DDATHXXX	8	0	С	YYYYMMDD	DOWNTIME DATE (YYYYMMDD)
9320	7	1MPC	DTIMHXXX	6	0	C	HHH:MM	DOWNTIME TIME (HH:MM)
9330	7	1MPC	DREAHXXX	60	0	C		DOWNTIME REASON
9340	7	1MPC	TOTLDOWN	6	0	С	ннн:мм	DOWNTIME TIME TOTAL (HHH:MM)
9350	7	1MPC	TOTCOM	2	0	Z		TOTAL LINES OF COMMENTS & OUTLIERS
9360	7	1MPC	OCOMHXXX	70	0	c		OTHER DOWNTIME COMMENTS XXX
9370	8	1MPC	RINGGTE	5	3	N	mm	TOP RING GAP PRE-TEST (mm)
9380	8	1MPC	RINGGI1E	5	3	N	mm	INTERMEDIATE 1 RING GAP PRE-TEST (mm)
9390	8	1MPC	RINGG12E	5	3	N	mm	INTERMEDIATE 2 RING GAP PRE-TEST (mm)
9400	8	1MPC	RINGGOE	5	3	N	mm	OIL RING GAP PRE-TEST (mm)
9410	8	1MPC	RINGGTO	5	3	N	mm	TOP RING GAP POST-TEST (mm)
9420	8	1MPC	RINGGI 10	5	3	N	mm	INTERMEDIATE 1 RING GAP POST-TEST (mm)
9430	8	1MPC	RINGGI20	5	3	N	mm	INTERMEDIATE 2 RING GAP POST-TEST (mm)
9440	8	1MPC	RINGGOO	5	3	N	mm	OIL RING GAP POST-TEST (mm)
9450	8	1MPC	ISIDETPE	5	3	N	mm	MINIMUM RING SIDE CLEARANCE - TOP- PRETEST (mm)
				_	3			
9460	8	1MPC	XSIDETPE	5		N N	mm	MAXIMUM RING SIDE CLEARANCE - TOP- PRETEST (mm)
9470	8	1MPC	ISIDETPO	5	3	N	mm	MINIMUM RING SIDE CLEARANCE POSTTEST0.114-0.185MM (mm)
9480	8	1MPC	XSIDETPO	5	3	N	mm	MAXIMUM RING SIDE CLEARANCE POSTTEST0.114-0.185MM (mm)
9490	8	1MPC	ISIDE1PE	5	3	N	mm	MINIMUM RING SIDE CLEARANCE - INT1 PRETEST- (mm)
9500	8	1MPC	XSIDE1PE	5	3	N	mm	MAXIMUM RING SIDE CLEARANCE - INT1 PRETEST- (mm)
9510	8	1MPC	ISIDE1PO	5	3	N	mm	MINIMUM RING SIDE CLEARANCE- INT1 - POSTTEST- (mm)
9520	8	1MPC	XSIDE1PO	5	3	N	mm	MAXIMUM RING SIDE CLEARANCE- INT1 - POSTTEST- (mm)
9530	8	1MPC	ISIDE2PE	5	3	N	mm	MINIMUM RING SIDE CLEARANCE - INT2 - PRETEST (mm)
9540	8	1MPC	XSIDE2PE	5	3	N	mm	MAXIMUM RING SIDE CLEARANCE - INT2 - PRETEST (mm)
9550	8	1MPC	ISIDE2PO	5	3	N	mm	MINIMUM RING SIDE CLEARANCE - INT2 - POSTTEST (mm)
					3			
9560 0570	8	1MPC	XSIDE2PO	5		N	mm	MAXIMUM RING SIDE CLEARANCE - INT2 - POSTTEST (mm)
9570	8	1MPC	ISIDEOPE	5	3	N	mm	MINIMUM RING SIDE CLEARANCE - OIL - PRETEST (mm)
9580	8	1MPC	XSIDEOPE	5	3	N	mm	MAXIMUM RING SIDE CLEARANCE - OIL - PRETEST (mm)
9590	8	1MPC	ISIDEOPO	5	3	N	mm	MINIMUM RING SIDE CLEARANCE - OIL - POSTTEST (mm)
9600	8	1MPC	XSIDEOPO	5	3	N	mm	MAXIMUM RING SIDE CLEARANCE - OIL - POSTTEST (mm)
9610	9	1MPC	BBLONG1	7	3	N	mm	BEFORE TEST LINER BORE MEA23 CM HT-LONGITUDINAL (mm)
9620	9	1MPC	BBTRAN1	7	3	N	mm	BEFORE TEST LINER BORE MEA23 CM HT-TRANSVERSE (mm)
9630	9	1MPC	BBOOR1	5	3	N	mm	BEFORE TEST LINER BORE MEA 23 CM HT-OUT OF ROUND (mm)
9640	9	1MPC	BBLONG2	7	3	N.	mm	BEFORE TEST LINER BORE MEA20.3 CM HT-LONGITUDINAL (mm)
9650	9			7	3			
		1MPC	BBTRAN2			N	mm	BEFORE TEST LINER BORE MEA 20.3 CM HT-TRANSVERSE (mm)
9660	9	1MPC	BBOOR2	5	3	N	mm	BEFORE TEST LINER BORE MEA20.3 CM HT-OUT OF ROUND (mm)
9670	9	1MPC	BBLONG3	7	3	N	mm	BEFORE TEST LINER BORE MEA17.8 CM HT-LONGITUDINAL (mm)
9680	9	1MPC	BBTRAN3	7	3	N	mm	BEFORE TEST LINER BORE MEA17.8 CM HT-TRANSVERSE (mm)
9690	9	1MPC	BBOOR3	5	3	N	mm	BEFORE TEST LINER BORE MEA17.8 CM HT-OUT OF ROUND (mm)
9700	9	1MPC	BBLONG4	7	3	N	mm	BEFORE TEST LINER BORE MEA15.2 CM HT-LONGITUDINAL (mm)
9710	9	1MPC	BBTRAN4	7	3	N	mm	BEFORE TEST LINER BORE MEA15.2 CM HT-TRANSVERSE (mm)
							3.1 Data Diction	

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		Test	Field	Field	Decimal	Data		
Sequence	Form	Area	Name	Length	Size	Type	Units/Format	Description
9720	9	1MPC	BBOOR4	5	3	N	mm	BEFORE TEST LINER BORE MEA15.2 CM HT-OUT OF ROUND (mm)
9730	9	1MPC	BBLONG5	7	3	N	mm	BEFORE TEST LINER BORE MEA 12.7 CM HT-LONGITUDINAL (mm)
	9			7	3			BEFORE TEST LINER BORE MEA12.7 CM HT-TRANSVERSE (mm)
9740	-	1MPC	BBTRAN5			N	mm 	
9750	9	1MPC	BBOOR5	5	3	N	mm	BEFORE TEST LINER BORE MEA12.7 CM HT-OUT OF ROUND (mm)
9760	9	1MPC	BBLONG6	7	3	N	mm	BEFORE TEST LINER BORE MEA10.2 CM HT-LONGITUDINAL (mm)
9770	9	1MPC	BBTRAN6	7	3	N	mm	BEFORE TEST LINER BORE MEA10.2 CM HT-TRANSVERSE (mm)
9780	9	1MPC	BBOOR6	5	3	N	mn	BEFORE TEST LINER BORE MEA10.2 CM HT-OUT OF ROUND (mm)
9790	9	1MPC	BBLONG7	7	3	N	mm	BEFORE TEST LINER BORE MEA7.6 CM HT-LONGITUDINAL (mm)
9800	9	1MPC	BBTRAN7	7	3	N	mm	BEFORE TEST LINER BORE MEA7.6 CM HT-TRANSVERSE (mm)
9810	9	1MPC	BBOOR7	5	3	N	mm	BEFORE TEST LINER BORE MEA7.6 CM HT-OUT OF ROUND (mm)
9820	9	1MPC	BBLONG8	7	3	N	mm	BEFORE TEST LINER BORE MEA 5.1 CM HT-LONGITUDINAL (mm)
9830	9	1MPC	BBTRAN8	7	3	N	mm	BEFORE TEST LINER BORE MEA5.1 CM HT-TRANSVERSE (mm)
	9			5	3	•••		
9840		1MPC	BBOOR8			N	mm	BEFORE TEST LINER BORE MEA5.1 CM HT-OUT OF ROUND (mm)
9850	9	1MPC	BBLONG9	7	3	N	mm	BEFORE TEST LINER BORE MEA2.5 CM HT-LONGITUDINAL (mm)
9860	9	1MPC	BBTRAN9	7	3	N	mm	BEFORE TEST LINER BORE MEA2.5 CM HT-TRANSVERSE (mm)
9870	9	1MPC	BBOOR9	5	3	N	mm	BEFORE TEST LINER BORE MEA2.5 CM HT-OUT OF ROUND (mm)
9880	9	1MPC	BTAPLONG	7	3	N	mm	BEFORE TEST LINER BORE TAPER MEALONGITUDINAL (mm)
9890	9	1MPC	BTAPTRAN	7	3	N	mm	BEFORE TEST LINER BORE TAPER MEATRANSVERSE (mm)
9900	9	1MPC	MAXOOR	5	3	N	mm	BEFORE TEST LINER BORE MAX OUT OF ROUND (mm)
9910	9	1MPC	BBLFIN	4	2	N	micrometre	BEFORE TEST LINER BORE SURFACE FINISH (micrometre)
9920	9	1MPC	AWEARLF	5	3	N	mm	AFTER TEST LINER BORE WEAR STEPLONGITUDINAL FRONT (mm)
9930	9	1MPC	AWEARLR	5	3	N	mm	AFTER TEST LINER BORE WEAR STEPLONGITUDINAL REAR (mm)
9940	9	1MPC		5	3			
	•		AWEARTT	_		N	mm	AFTER TEST LINER BORE WEAR STEPTRANSVERSE T (mm)
9950	9	1MPC	AWEARTAT	5	3	N	mm	AFTER TEST LINER BORE WEAR STEPTRANSVERSE AT (mm)
9960	10	1MPC	RPMSENS	17	0	С		ENGINE SPEED SENSING DEVICE
9970	10	1MPC	RPMCALF	13	0	С		ENGINE SPEED CALIBRATION FREQUENCY
9980	10	1MPC	RPMRECD	16	0	С		ENGINE SPEED RECORD DEVICE
9990	10	1MPC	RPMOBSF	12	0	C		ENGINE SPEED OBSERVATION FREQUENCY
10000	10	1MPC	RPMRECF	12	0	C		ENGINE SPEED RECORD FREQUENCY
10010	10	1MPC	RPMLOGF	12	0	С		ENGINE SPEED LOG FREQUENCY
10020	10	1MPC	RPMSYSR	8	0	С		ENGINE SPEED SYSTEM RESPONSE
10030	10	1MPC	PWRSENS	17	0	c		ENGINE POWER SENSING DEVICE
		1MPC		13	0	C		
10040	10		PWRCALF					ENGINE POWER CALIBRATION FREQUENCY
10050	10	1MPC	PWRRECD	16	0	С		ENGINE POWER RECORD DEVICE
10060	10	1MPC	PWROBSF	12	0	С		ENGINE POWER OBSERVATION FREQUENCY
10070	10	1MPC	PWRRECF	12	0	С		ENGINE POWER RECORD FREQUENCY
10080	10	1MPC	PWRLOGF	12	0	C		ENGINE POWER LOG FREQUENCY
10090	10	1MPC	PWRSYSR	8	0	C		ENGINE POWER SYSTEM RESPONSE
10100	10	1MPC	FFLOSENS	17	0	С		FUEL RATE SENSING DEVICE
10110	10	1MPC	FFLOCALF	13	0	C		FUEL RATE CALIBRATION FREQUENCY
10120	10	1MPC	FFLORECD	16	0	С		FUEL RATE RECORD DEVICE
10130	10	1MPC	FFLOOBSF	12	0	c		FUEL RATE OBSERVATION FREQUENCY
10140	10	1MPC	FFLORECF	12	0	C		FUEL RATE RECORD FREQUENCY
10150	10	1MPC	FFLOLOGF	12	0	C		FUEL RATE ENGINE SPEED LOG FREQUENCY
10160	10	1MPC	FFLOSYSR	8	0	С		FUEL RATE SYSTEM RESPONSE
10170	10	1MPC	HUMSENS	17	0	С		HUMIDITY SENSING DEVICE
10180	10	1MPC	HUMCALF	13	0	C		HUMIDITY CALIBRATION FREQUENCY
10190	10	1MPC	HUMRECD	16	0	С		HUMIDITY RECORD DEVICE
10200	10	1MPC	HUMOBSF	12	0	C		HUMIDITY OBSERVATION FREQUENCY
10210	10	1MPC	HUMRECF	12	0	С		HUMIDITY RECORD FREQUENCY
10220	10	1MPC	HUMLOGF	12	0	c		HUMIDITY LOG FREQUENCY
10230	10	1MPC	HUMSYSR	8	0	c		HUMIDITY SYSTEM RESPONSE
10240	10	1MPC	COTSENS	17	0	C		COOLANT OUT TEMPERATURE SENSING DEVICE
10250	10	1MPC	COTCALF	13	0 _	C		COOLANT OUT TEMPERATURE CALIBRATION FREQUENCY

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		Test	Field	Field	Decimal	Data	1
Sequence	Form	Area	Name	Length	Size	Type	Units/Format Description
10260	10	1MPC	COTRECD	16	0	С	COOLANT OUT TEMPERATURE ENGINE SPEED RECORD DEVICE
10270	10	1MPC	COTOBSF	12	0	c	COOLANT OUT TEMPERATURE OBSERVATION FREQUENCY
					0	C	COOLANT OUT TEMPERATURE RECORD FREQUENCY
10280	10	1MPC	COTRECF	12	=		
10290	10	1MPC	COTLOGF	12	0	C	COOLANT OUT TEMPERATURE LOG FREQUENCY
10300	10	1MPC	COTSYSR	8	0	С	COOLANT OUT TEMPERATURE SYSTEM RESPONSE
10310	10	1MPC	CONSENS	17	0	C	COOLANT IN TEMPERATURE SENSING DEVICE
10320	10	1MPC	CONCALF	13	0	С	COOLANT IN TEMPERATURE CALIBRATION FREQUENCY
10330	10	1MPC	CONRECD	16	0	С	COOLANT IN TEMPERATURE RECORD DEVICE
10340	10	1MPC	CONOBSF	12	0	C	COOLANT IN TEMPERATURE OBSERVATION FREQUENCY
10350	10	1MPC	CONRECF	12	0	С	COOLANT IN TEMPERATURE RECORD FREQUENCY
10360	10	1MPC	CONLOGE	12	0	С	COOLANT IN TEMPERATURE LOG FREQUENCY
10370	10	1MPC	CONSYSR	8	0	С	COOLANT IN TEMPERATURE SYSTEM RESPONSE
10380	10	1MPC	OBRGSENS	17	0	С	OIL TO BEARING TEMPERATURE SENSING DEVICE
10390	10	1MPC	OBRGCALF		0	C	OIL TO BEARING TEMPERATURE CALIBRATION FREQUENCY
10400	10	1MPC	OBRGRECD		0	c	OIL TO BEARING TEMPERATURE RECORD DEVICE
10410	10	1MPC			0	C	OIL TO BEARING TEMPERATUREOBSERVATION FREQUENCY
			OBRGOBSF		-		
10420	10	1MPC	OBRGRECF		0	С	OIL TO BEARING TEMPERATURE RECORD FREQUENCY
10430	10	1MPC	OBRGLOGF		0	С	OIL TO BEARING TEMPERATURE LOG FREQUENCY
10440	10	1MPC	OBRGSYSR	-	0	С	OIL TO BEARING TEMPERATURE SYSTEM RESPONSE
10450	10	1MPC	OCOLSENS	17	0	С	OIL COOLER IN TEMPERATURE SENSING DEVICE
10460	10	1MPC	OCOLCALF	13	0	C	OIL COOLER IN TEMPERATURE CALIBRATION FREQUENCY
10470	10	1MPC	OCOLRECD	16	0	C	OIL COOLER IN TEMPERATURE RECORD DEVICE
10480	10	1MPC	OCOLOBSF	12	0	C	OIL COOLER IN TEMPERATURE OBSERVATION FREQUENCY
10490	10	1MPC	OCOLRECF	12	0	C	OIL COOLER IN TEMPERATURE RECORD FREQUENCY
10500	10	1MPC	OCOLLOGF	12	0	С	OIL COOLER IN TEMPERTURE LOG FREQUENCY
10510	10	1MPC	OCOLSYSR	8	0	С	OIL COOLER IN TEMPERATURE SYSTEM RESPONSE
10520	10	1MPC	AIRTSENS		0	С	INLET AIR TEMPERATURE SENSING DEVICE
10530	10	1MPC	AIRTCALF		0	C	INLET AIR TEMPERATURE CALIBRATION FREQUENCY
10540	10	1MPC	AIRTRECD	16	0	C	INLET AIR TEMPERATURE RECORD DEVICE
10550	10	1MPC	AIRTOBSF		0	C	INLET AIR TEMPERATURE OBSERVATION FREQUENCY
10560	10	1MPC	AIRTRECF		0	C	INLET AIR TEMPERATURE ENGINE SPEED RECORD FREQUENCY
10570	10	1MPC	AIRTLOGF		0	C	INLET AIR TEMPERATURE LOG FREQUENCY
10580	10	1MPC	AIRTSYSR		0	С	INLET AIR TEMPERATURE SYSTEM RESPONSE
10590	10	1MPC	EXTSENS	17	0	С	EXHAUST TEMPERATURE SENSING DEVICE
10600	10	1MPC	EXTCALF	13	0	С	EXHAUST TEMPERATURE CALIBRATION FREQUENCY
10610	10	1MPC	EXTRECD	16	0	С	EXHAUST TEMPERATURE RECORD DEVICE
10620	10	1MPC	EXTOBSF	12	0	С	EXHAUST TEMPERATURE OBSERVATION FREQUENCY
10630	10	1MPC	EXTRECF	12	0	C	EXHAUST TEMPERATURE RECORD FREQUENCY
10640	10	1MPC	EXTLOGF	12	0	С	EXHAUST TEMPERATURE LOG FREQUENCY
10650	10	1MPC	EXTSYSR	8	0	C	EXHAUST TEMPERATURE SYSTEM RESPONSE
10660	10	1MPC	OBRPSENS	17	0	С	OIL TO BEARING PRESSURE SENSING DEVICE
10670	10	1MPC	OBRPCALF		0	С	OIL TO BEARING PRESSURE CALIBRATION FREQUENCY
10680	10	1MPC	OBRPRECD	16	0	C	OIL TO BEARING PRESSURE RECORD DEVICE
10690	10	1MPC	OBRPOBSE		0	c	OIL TO BEARING PRESSURE OBSERVATION FREQUENCY
10700	10	1MPC	OBRPRECF		0	c	OIL TO BEARING PRESSURE RECORD FREQUENCY
10710	10	1MPC	OBRPLOGF	_	0	С	OIL TO BEARING PRESSURE LOG FREQUENCY
10720	10	1MPC	OBRPSYSR		0	C	OIL TO BEARING PRESSURE SYSTEM RESPONSE
10730	10	1MPC	OJETSENS		0	С	OIL TO JET PRESSURE SENSING DEVICE
10740	10	1MPC	OJETCALF	13	0	С	OIL TO JET PRESSURE CALIBRATION FREQUENCY
10750	10	1MPC	OJETRECD	16	0	С	OIL TO JET PRESSURE RECORD DEVICE
10760	10	1MPC	OJETOBSF	12	0	С	OIL TO JET PRESSURE OBSERVATION FREQUENCY
10770	10	1MPC	OJETRECF	12	0	С	OIL TO JET PRESSURE RECORD FREQUENCY
10780	10	1MPC	OJETLOGF	12	0	C	OIL TO JET PRESSURE ENGINE SPEED LOG FREQUENCY
10790	10	1MPC	OJETSYSR	8	0	С	OIL TO JET PRESSURE SYSTEM RESPONSE
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		Test	Field	Field	Decimal	Data		
Sequence	Form	Area	Name	Length	Size	Type	Units/Format	Description
10800	10	1MPC	AIRPSENS	17	0	С		INLET AIR PRESSURE SENSING DEVICE
10810	10	1MPC	AIRPCALF		0	c		INLET AIR PRESSURE CALIBRATION FREQUENCY
10820	10	1MPC	AIRPRECD		0	c		INLET AIR PRESSURE RECORD DEVICE
10830	10	1MPC			0	c		INLET AIR PRESSURE OBSERVATION FREQUENCY
			AIRPOBSE			C		
10840	10	1MPC	AIRPRECF		0			INLET AIR PRESSURE RECORD FREQUENCY
10850	10	1MPC	AIRPLOGF		0	C		INLET AIR PRESSURE LOG FREQUENCY
10860	10	1MPC	AIRPSYSR		0	С		INLET AIR PRESSURE SYSTEM RESPONSE
10870	10	1MPC	EXPSENS	17	0	С		EXHAUST PRESSURE SENSING DEVICE
10880	10	1MPC	EXPCALF	13	0	С		EXHAUST PRESSURE CALIBRATION FREQUENCY
10890	10	1MPC	EXPRECD	16	0	С		EXHAUST PRESSURE RECORD DEVICE
10900	10	1MPC	EXPOBSF	12	0	C		EXHAUST PRESSURE OBSERVATION FREQUENCY
10910	10	1MPC	EXPRECF	12	0	C		EXHAUST PRESSURE RECORD FREQUENCY
10920	10	1MPC	EXPLOGF	12	0	C		EXHAUST PRESSURE LOG FREQUENCY
10930	10	1MPC	EXPSYSR	8	0	C		EXHAUST PRESSURE SYSTEM RESPONSE
10940	10	1MPC	FFILSENS	17	0	C		FUEL FILTER HOUSING PRESSURE SENSING DEVICE
10950	10	1MPC	FFILCALF	13	0	C		FUEL FILTER HOUSING PRESSURE CALIBRATION FREQUENCY
10960	10	1MPC	FFILRECD	16	0	С		FUEL FILTER HOUSING PRESSURE RECORD DEVICE
10970	10	1MPC	FFILOBSF		0	С		FUEL FILTER HOUSING PRESSURE OBSERVATION FREQUENCY
10980	10	1MPC	FFILRECF		0	C		FUEL FILTER HOUSING PRESSURE RECORD FREQUENCY
10990	10	1MPC	FFILLOGF		0	C		FUEL FILTER HOUSING PRESSURE LOG FREQUENCY
11000	10	1MPC	FFILSYSR		ō	C		FUEL FILTER HOUSING PRESSURE SYSTEM RESPONSE
					0	C		CRANKCASE VACUUM SENSING DEVICE
11010	10	1MPC	CCVSENS	17				
11020	10	1MPC	CCVCALF	13	0	С		CRANKCASE VACUUM ENGINE SPEED CALIBRATION FREQUENCY
11030	10	1MPC	CCVRECD	16	0	С		CRANKCASE VACUUM RECORD DEVICE
11040	10	1MPC	CCVOBSF	12	0	C		CRANKCASE VACUUM OBSERVATION FREQUENCY
11050	10	1MPC	CCVRECF	12	0	С		CRANKCASE VACUUM RECORD FREQUENCY
11060	10	1MPC	CCVLOGF	12	0	С		CRANKCASE VACUUM LOG FREQUENCY
11070	10	1MPC	CCVSYSR	8	0	С		CRANKCASE VACUUM SYSTEM RESPONSE
11080	10	1MPC	BLBYSENS	17	0	C		BLOWBY SENSING DEVICE
11090	10	1MPC	BLBYCALF	13	0	C		BLOWBY ENGINE SPEED CALIBRATION FREQUENCY
11100	10	1MPC	BLBYRECD	16	0	С		BLOWBY RECORD DEVICE
11110	10	1MPC	BLBYOBSF	12	0	C		BLOWBY OBSERVATION FREQUENCY
11120	10	1MPC	BLBYRECF	12	0	C		BLOWBY RECORD FREQUENCY
11130	10	1MPC	BLBYLOGF	12	0	C		BLOWBY LOG FREQUENCY
11140	10	1MPC	BLBYSYSR	8	0	C		BLOWBY SYSTEM RESPONSE
11150	10	1MPC	CFLWSENS	17	0	C		COOLANT FLOW SENSING DEVICE
11160	10	1MPC	CFLWCALF	13	0	С		COOLANT FLOW CALIBRATION FREQUENCY
11170	10	1MPC	CFLWRECD	16	0	С		COOLANT FLOW RECORD DEVICE
11180	10	1MPC	CFLWOBSF	12	0	С		COOLANT FLOW OBSERVATION FREQUENCY
11190	10	1MPC	CFLWRECF		0	С		COOLANT FLOW ENGINE SPEED RECORD FREQUENCY
11200	10	1MPC	CFLWLOGF		0	С		COOLANT FLOW LOG FREQUENCY
11210	10	1MPC	CFLWSYSR	_	0	C		COOLANT FLOW SYSTEM RESPONSE
11220	11	1MPC	INAIRIM	70	0	c		INLET AIR TEMPERATURE PLOT IMAGE
11230	11	1MPC	OBEARIM	70	0	c		OIL TO BEARING TEMPERATURE PLOT IMAGE
11240	11	1MPC		70	0	c		COOLANT IN TEMPERATURE PLOT IMAGE
	11		COLINIM		0	C		
11250		1MPC	COLOUTIM					COOLANT OUT TEMPERATURE PLOT IMAGE
11260	11	1MPC	EXHTMPIM		0	C		EXHAUST TEMPERATURE PLOT IMAGE
11270	11	1MPC	FRATEIM	70	0	С		FUEL RATE PLOT IMAGE
11280	11	1MPC	RPMIM	70	0	C		ENGINE SPEED PLOT IMAGE
11290	11	1MPC	POWERIM	70	0	C		POWER PLOT IMAGE
11300	12	1MPC	OBEARPIM		0	С		OIL TO BEARING PRESSURE PLOT IMAGE
11310	12	1MPC	OJETPIM	70	0	С		OIL TO JET PRESSURE PLOT IMAGE
11320	12	1MPC	INAIRPIM	70	0	С		INLET AIR PRESSURE PLOT IMAGE
11330	12	1MPC	EXHPIM	70	0	C	.	EXHAUST PRESSURE PLOT IMAGE



		Test	Field	Field	Decimal	Data		
Sequence	<u>Form</u>	Area	<u>Name</u>	<u>Length</u>	Size	<u>Type</u>	<u>Units/Format</u>	Description
11340	12	1MPC	HUMIDIM	70	0	С		HUMIDITY PLOT IMAGE
11350	12	1MPC	COLFLOIM	70	0	С		COOLANT FLOW PLOT IMAGE
11360	12	1MPC	CCVACIM	70	0	С		CRANKCASE VACUUM PLOT IMAGE
11370	12	1MPC	BLOBYIM	70	0	С		BLOWBY PLOT IMAGE
11380	13	1MPC	OCPIM	70	0	C		OIL CONSUMPTION PLOT IMAGE
11390	14	1MPC	PRLIM	70	0	С		PISTON AND RING PHOTOGRAPHS IMAGE
11400	15	1MPC	DTSTRxxx	8	0	С	YYYYMMDD	START USAGE DATES (YYYYMMDD)
11410	15	1MPC	DTTMRXXX	6	0	С	ннн:мм	TIME USAGE DATES (HHH:MM)
11420	15	1MPC	WDZIRXXX	7	3	N		WEIGHTED TOTAL DEMERITS LAB ZI
11430	15	1MPC	WDSARxxx	6	1	N	DEMERITS	WEIGHTED TOTAL DEMERITS SEVERITY ADJUSTMENT (DEMERITS)
11440	15	1MPC	TGZIRXXX	7	3	N		TOP GROOVE FILLING LAB ZI
11450	15	1MPC	TGSARxxx	3	0	N	%	TOP GROOVE FILLING SEVERITY ADJUSTMENT (%)
11460	16	1MPC	FUELIM	70	0	С		FUEL BATCH ANALYSIS IMAGE
11470	17	1MPC	CCHIM	70	0	С		TMC CONTROL CHART ANALYSIS IMAGE

```
#
           Data Dictionary Repeating
                                                              #
              Field Specifications
                                                              #
# The following contains specifications and field groupings for fields in the
# Data Dictionary that are REPEATING Fields. These fields can be identified
# in the Data Dictionary by the Hxxx or Rxxx in the last four positions of the
# field name.
# Repeating fields are used to specify repeating measurements.
# The format for a repeating field name is 4 descriptive characters followed
# by the letter H or R followed by 3 characters for the actual interval
# the measurement was taken. The field will always be a total of 8 characters.
# Example ABCDHxxx.
# The following is the format of this specification:
# Column 1 - 8: Repeating Field Name
# Column 10 - 17: The Parent Field Name of the Group
# Column 19 - 26: The Measurement Interval Group Name
# Column 30 - 80: Comments about the Repeating Field Group.
# The lines following the Repeating Field Name Record will contain the required
# measurements for the particular field. Multiple 80 characters lines
# can be specified. A blank line marks the end of each specification.
# The Field Name in Column 10-17 designates the the Group in which the field
# belongs. The First field name in a group is the Parent of the grouping
# and can be used to determine how fields should be grouped.
# The changing of the Parent Field marks the end of a repeating group
# specification.
# Example:
# VIS_Hxxx, DVISHxxx and PVISHxxx expanded for transmission (8 and 16 hours):
         VIS_H008
         DVISH008
         PVISH008
         VIS_H016
         DVISH016
          PVISH016
# Note: During electronic transmission, repeating field groups must be kept
       together within the specified group but the order within the group
       does not have to be maintained.
Start of Field Grouping Specifications
1MPC VERSION 19980922
DOWNHXXX DOWNHXXX DOWNHXXX DOWNTIME TEST HOURS (HH:MM)
```

DDATHXXX DOWNHXXX DOWNHXXX DOWNTIME DATE (YYYYMMDD)
FIG. A3.2 Repeating Field Specifications

∰ D 6618

DTIMHXXX DOWNHXXX DOWNHXXX DOWNTIME TIME (HH:MM)

DREAHXXX DOWNHXXX DOWNHXXX DOWNTIME REASON

OCOMHXXX OCOMHXXX OCOMHXXX OTHER DOWNTIME COMMENTS XXX

DTSTRXXX DTSTRXXX DTSTRXXX START USAGE DATES (YYYYMMDD)

DTTMRXXX DTSTRXXX DTSTRXXX TIME USAGE DATES (HHH:MM)

WDZIRXXX DTSTRXXX DTSTRXXX WEIGHTED TOTAL DEMERITS LAB ZI

WDSARxxx DTSTRxxx DTSTRxxx WEIGHTED TOTAL DEMERITS SEVERITY ADJUSTMENT (DEMERITS)

TGZIRXXX DTSTRXXX DTSTRXXX TOP GROOVE FILLING LAB ZI

TGSARxxx DTSTRxxx DTSTRxxx TOP GROOVE FILLING SEVERITY ADJUSTMENT (%) FIG. A3.2 Repeating Field Specifications (continued)

A4. TEST FUEL INFORMATION

A4.1 Test Fuel Specifications and an Example of Required Fuel Batch Analysis Data are shown in Fig. A4.1.



LAB:	ОК	EOT DATE:	1980101	END TIME:	15:05
STAND:		3	RUN NUMBER	: 34	
FORMUL	ATION STA	ND CODE:			
OIL COD	E/CMIR:				

Product:	Batch No.:
	TMC No.:
	TMO No.:
Product Code:	Tank No.:
	Analysis Date:
	Shinment Date:

						
TEST	TEST	UNITS		PECIFICATIO		BESULTS
	METHOD		MIN	TARGET	MAX	
Distillation - IBP	D86	°F		REPORT		
10%		*F		REPORT		
50%		*F	500		530	i
90%		°F	590		620	1
Distillation - EP		°F	650	<u> </u>	690	
Gravity	D4052	'API	33.0		35.0	
Density	D4052	kg/m³		REPORT		i
Pour point	D97	•F			20	l
Cloud point	D2500	°F		REPORT		!
Flash point	D93	°F	140			
Viscosity,40°C	D445	c\$t	2.0	İ	4.0	
Natural Sulfur	D4294	W %	0.38		0.42	
Natural Sulfur	D2622	w %		REPORT		1
Composition, Aromatics	D1319	vol %		REPORT		
Composition, Olefins	D1319	vol %		REPORT	1	
Composition, Saturates	D1319	vol %		REPORT		
Cracked Stocks				None		T
Basic sediment & water	D1796	vol %			0.1	l
Ramabottom carbon, 10% residue	D524	Wt %			0.20	l
Ash content	D482	wt %			0.01	1
Acid Number	D664	me KOH/e			0.15	ł
Copper Corrosion	D130				2	í
Cetane Number	D613		47.0		53.0	
Aliphetic paraffins	D2425	Wt %	45.0		65.0	
Monocycloparaffins	D2425	W. S		REPORT		l .
Dicycloparaffins	D2425	W S	0.0		15.0	
Tricycloperaffins	D2425	w S		REPORT		1
Alkylbeazenes	D2425	W S	5.0		10.0	ł
Indenes/Tetraline	D2425	W 5		REPORT		1
Indenes	D2425	w S		REPORT		1
Napthalese	D2425	wt %		REPORT		
Napthalenes	D2425	wt %	5.0		15.0	ŀ
Acenaphthenes	D2425	Wt S	ŀ	REPORT		ŀ
Acenaphthalanes	D2425	wt S		REPORT		
Tricyclic aromatices	D2425	1		REPORT		
,				·	<u> </u>	

Approved by: Amilyst

FIG. A4.1 Test Fuel Batch Analysis

APPENDIXES

(Nonmandatory Information)

X1. CORRECTION FACTOR TABLES

X1.1 See Tables X1.1-X1.8 for humidity correction factors.

X1.2 The following calculations are an example of a perfect gas law equation for corrected humidity:

or Humidity =
$$7000 \left[\frac{18.0152}{28.96247} \right] \frac{P_v}{(P_T - P_v)}$$
 (X1.1)

or Humidity =
$$4354.13 \frac{P_{v}}{(P_{T} - P_{v})}$$
 (X1.2)

where:

7000 = number of grains per pound, M_v = molecular weight of water vapor,

 M_a = molecular weight of dry air,

 P_{ν} = partial pressure of water vapor at dew point, and P_{T} = total pressure at point of humidity measurement.

X1.3 See Table X1.9 for Smithsonian tables for saturation vapor pressure over water.

TABLE X1.1 Humidity, Grains/Pound Correction Factors for Non-standard Barometric Conditions (30.0–30.9 in. Hg)

Dew Point	Barometric Pressure (in. Hg)											
Temp °F	30.9	30.8	30.7	30.6	30.5	30.4	30.3	30.2	30.1	30.0		
65	-3.1	-2.8	-2.5	-2.2	-1.9	-1.6	-1.2	-0.9	-0.6	-0.3		
66	-3.2	-2.9	-2.6	-2.2	-1.9	-1.6	-1.3	-1.0	-0.6	-0.3		
67	-3.3	-3.0	-2.6	-2.3	-2.0	-1.7	-1.3	-1.0	-0.7	-0.3		
68	-3.4	-3.1	-2.7	-2.4	-2.0	-1.7	-1.4	-1.0	-0.7	-0.3		
69	-3.5	-3.2	-2.8	-2.5	-2.1	-1.8	-1.4	-1.1	-0.7	-0.4		
70	-3.7	-3.3	-3.0	-2.6	-2.2	-1.9	-1.5	-1.1	-0.7	-0.4		
71	-3.8	-3.4	-3.0	-2.7	-2.3	-1.9	-1.5	-1.1	-0.8	-0.4		
72	-3.9	-3.5	-3.1	-2.7	-2.3	-2.0	-1.6	-1.2	-0.8	-0.4		
73	-4.1	-3.7	-3.3	-2.9	-2.5	-2.1	-1.6	-1.2	-0.8	-0.4		
74	-4.2	-3.8	-3.4	-2.9	-2.5	-2.1	-1.7	-1.3	-0.8	-0.4		
75	-4.4	-4.0	-3.5	-3.1	-2.6	-2.2	-1.8	-1.3	-0.9	-0.4		
76	-4.5	-4.1	-3.6	-3.2	-2.7	-2.3	-1.8	-1.4	-0.9	-0.5		
77	-4.7	-4.2	-3.8	-3.3	-2.8	-2.4	-1.9	-1.4	-0.9	-0.5		
78	-4.9	-4.4	-3.9	-3.4	-2.9	-2.5	-2.0	-1.5	-1.0	-0.5		
79	-5.0	-4.5	-4.0	-3.5	-3.0	-2.5	-2.0	-1.5	-1.0	-0.5		
80	-5.2	-4.7	-4.2	-3.6	-3.1	-2.6	-2.1	-1.6	-1.0	-0.5		



TABLE X1.2 Humidity, Grains/Pound Correction Factors for Non-standard Barometric Conditions (29.0–29.9 in. Hg)

Dew Point	Barometric Pressure (in. Hg)											
Temp °F	29.9	29.8	29.7	29.6	29.5	29.4	29.3	29.2	29.1	29.0		
65	0.0	0.3	0.7	1.0	1.3	1.7	2.0	2.3	2.6	3.0		
66	0.0	0.3	0.7	1.0	1.4	1.7	2.0	2.4	2.7	3.1		
67	0.0	0.4	0.7	1.1	.1.4	1.8	2.1	2.5	2.8	3.2		
68	0.0	0.4	0.7	1.1	1.5	1.9	2.2	2.6	3.0	3.3		
69	0.0	0.4	0.8	1.1	1.5	1.9	2.3	2.7	3.0	3.4		
70	0.0	0.4	0.8	1.2	1.6	2.0	2.3	2.7	3.1	3.5		
71	0.0	0.4	0.8	1.2	1.6	2.1	2.5	2.9	3.3	3.7		
72	0.0	0.4	0.8	1.3	1.7	2.1	2.5	2.9	3.4	3.8		
73	0.0	0.4	0.9	1.3	1.8	2.2	2.6	3.1	3.5	4.0		
74	0.0	0.5	0.9	1.4	1.8	2.3	2.8	3.2	3.7	4.1		
75	0.0	0.5	0.9	1.4	1.9	2.4	2.8	3.3	3.8	4.2		
76	0.0	0.5	1.0	1.5	2.0	2.5	2.9	3.4	3.9	4.4		
77	0.0	0.5	1.0	1.5	2.0	2.6	3.1	3.6	4.1	4.6		
78	0.0	0.5	1.0	1.6	2.1	2.6	3.1	3.6	4.2	4.7		
79	0.0	0.5	1.1	1.6	2.2	2.7	3.2	3.8	4.3	4.9		
80	0.0	0.6	1.1	1.7	2.2	2.8	3.4	3.0	4.5	5.0		

TABLE X1.3 Humidity, Grains/Pound Correction Factors for Non-standard Barometric Conditions (28.0–28.9 in. Hg)

Dew Point	Barometric Pressure (in. Hg)											
Temp °F	28.9	28.8	28.7	28.6	28.5	28.4	28.3	28.2	28.1	28.0		
65	3.3	3.7	4.0	4.4	4.7	5.1	5.4	5.8	6.1	6.5		
66	3.4	3.8	4.1	4.5	4.9	5.3	5.6	6.0	6.4	6.7		
67	3.5	3.9	4.3	4.6	5.0	5.4	5.8	6.2	6.5	6.9		
68	3.7	4.1	4.5	4.9	5.3	5.7	6.0	6.4	6.8	7.2		
69	3.8	4.2	4.6	5.0	5.4	5.9	6.3	6.7	7.1	7.5		
70	3.9	4.3	4.7	5.2	5.6	6.0	6.4	6.8	7.3	7.7		
71	4.1	4.5	5.0	5.4	5.8	6.3	6.7	7.1	7.5	8.0		
72	4.2	4.7	5.1	5.6	6.0	6.5	6.9	7.4	7.8	8.3		
73	4.4	4.9	5.3	5.8	6.2	6.7	7.2	7.6	8.1	8.5		
74	4.6	5.1	5.6	6.0	6.5	7.0	7.5	8.0	8.4	8.9		
75	4.7	5.2	5.7	6.2	6.7	7.2	7.7	8.2	8.7	9.2		
76	4.9	5.4	5.9	6.4	6.9	7.5	8.0	8.5	9.0	9.5		
77	5.1	5.6	6.2	6.7	7.2	7.8	8.3	8.8	9.3	9.9		
78	5.2	5.8	6.3	6.9	7.4	8.0	8.6	9.1	9.7	10.2		
79	5.4	6.0	6.6	7.1	7.7	8.3	8.9	9.5	10.0	10.6		
80	5.6	6.2	6.8	7.4	8.0	8.6	9.2	9.8	10.4	11.0		



TABLE X1.4 Humidity, Grains/Pound Correction Factors for Non-standard Barometric Conditions (27.0–27.9 in. Hg)

Dew	Barometric Pressure (in. Hg)											
Point Temp °F	27.9	27.8	27.7	27.6	27.5	27.4	27.3	27.2	27.1	27.0		
65	6.8	7.2	7.5	7.9	8.2	8.6	8.9	9.3	9.6	10.0		
66	7.1	7.5	7.9	8.3	8.7	9.1	9.4	9.8	10.2	10.6		
67	7.3	7.7	8.1	8.5	8.9	9.4	9.8	10.2	10.6	11.0		
68	7.6	8.0	8.4	8.9	9.3	9.7	10.1	10.5	11.0	11.4		
69	7.9	8.3	8.8	9.2	9.6	10.1	10.5	10.9	11.3	11.8		
70	8.1	8.6	9.0	9.5	9.9	10.4	10.9	11.3	11.8	12.2		
71	8.1	8.9	9.3	9.8	10.3	10.8	11.2	11.7	12.2	12.6		
72	8.7	9.2	9.7	10.2	10.7	11.2	11.6	12.1	12.6	13.1		
73	9.0	9.5	10.0	10.5	11.0	11.6	12.1	12.6	13.1	13.6		
74	9.4	9.9	10.4	11.0	11.5	12.0	12.5	13.0	13.6	14.1		
75	9.7	10.2	10.8	11.3	11.9	12.4	12.9	13.5	14.0	14.6		
76	10.0	10.6	11.1	11.7	12.3	12.9	13.4	14.0	14.6	15.1		
77	10.4	11.0	11.6	12.2	12.8	13.4	13.9	14.5	15.1	15.7		
78	10.8	11.4	12.0	12.6	13.2	13.9	14.5	15.1	15.7	16.3		
79	11.2	11.8	12.5	13.1	13.7	14.4	15.0	15.6	16.2	16.9		
80	11.6	12.3	12.9	13.6	14.2	14.9	15.5	16.2	16.8	17.5		

TABLE X1.5 Humidity, Grams/Kilogram Correction Factors (101.6 to 104.6 kPa)

Dew	Barometric Pressure (kPa)											
Point Temp °C	104.6	104.3	104.0	103.6	103.3	102.9	102.6	102.1	101.9	101.6		
18.3	-0.44	-0.40	-0.36	-0.32	-0.27	-0.23	-0.17	-0.13	-0.09	-0.04		
18.9	-0.46	-0.41	-0.37	-0.32	-0.27	-0.23	-0.19	-0.14	-0.09	-0.04		
19.4	-0.47	-0.43	-0.37	-0.33	-0.29	-0.24	-0.19	-0.14	-0.10	-0.04		
20.0	-0.49	-0.44	-0.39	-0.34	-0.29	-0.24	-0.20	-0.14	-0.10	-0.04		
20.6	-0.50	-0.46	-0.40	-0.36	-0.30	-0.26	-0.20	-0.16	-0.10	-0.06		
21.1	-0.53	-0.47	-0.43	-0.37	-0.32	-0.27	-0.21	-0.16	-0.10	-0.06		
21.7	-0.54	-0.49	-0.43	-0.39	-0.33	-0.27	-0.21	-0.16	-0.11	-0.06		
22.2	-0.56	-0.50	-0.44	-0.39	-0.33	-0.29	-0.23	-0.17	-0.11	-0.06		
22.8	-0.59	-0.53	-0.47	-0.41	-0.36	-0.30	-0.23	-0.17	-0.11	-0.06		
23.3	-0.60	-0.54	-0.49	-0.41	-0.36	-0.30	-0.24	-0.19	-0.11	-0.06		
23.9	-0.63	-0.57	-0.50	-0.44	-0.37	-0.31	-0.26	-0.19	-0.13	-0.06		
24.4	-0.64	-0.59	-0.51	-0.46	-0.39	-0.33	-0.26	-0.20	-0.13	-0.07		
25.0	-0.67	-0.60	-0.54	-0.47	-0.40	-0.34	-0.27	-0.20	-0.13	-0.07		
25.6	-0.70	-0.63	-0.56	-0.49	-0.41	-0.36	-0.29	-0.21	-0.14	-0.07		
26.1	-0.72	-0.64	-0.57	-0.50	-0.43	-0.36	-0.29	-0.21	-0.14	-0.07		
26.7	-0.74	-0.67	-0.60	-0.51	-0.44	-0.37	-0.30	-0.23	-0.14	-0.07		

TABLE X1.6 Humidity, Grams/Kilogram Correction Factors (98.2 to 101.2 kPa)

				* *			•					
Dew Point	Barometric Pressure (kPa)											
Temp °C	101.2	100.9	100.6	100.2	99.9	99.5	99.2	98.9	98.5	98.2		
18.3	0	0.04	0.10	0.14	0.19	0.24	0.29	0.33	0.37	0.43		
18.9	0	0.04	0.10	0.14	0.20	0.24	0.29	0.34	0.39	0.44		
19.4	0	0.06	0.10	0.16	0.20	0.26	0.30	0.36	0.40	0.46		
20.0	0	0.06	0.10	0.16	0.21	0.27	0.32	0.37	0.43	0.47		
20.6	0	0.06	0.11	0.16	0.21	0.27	0.33	0.39	0.43	0.49		
21.1	0	0.06	0.11	0.17	0.23	0.29	0.33	0.39	0.44	0.50		
21.7	0	0.06	0.11	0.17	0.23	0.30	0.36	0.41	0.47	0.53		
22.2	0	0.06	0.11	0.19	0.24	0.30	0.36	0.41	0.49	0.54		
22.8	0	0.06	0.13	0.19	0.26	0.32	0.37	0.44	0.50	0.57		
23.3	0	0.07	0.13	0.20	0.26	0.33	0.40	0.46	0.53	0.59		
23.9	0	0.07	0.13	0.20	0.27	0.34	0.40	0.47	0.54	0.60		
24.4	0	0.07	0.14	0.21	0.29	0.36	0.41	0.49	0.56	0.63		
25.0	0	0.07	0.14	0.21	0.29	0.37	0.44	0.51	0.59	0.66		
25.6	0	0.07	0.14	0.23	0.30	0.37	0.44	0.51	0.60	0.67		
26.1	0	0.07	0.16	0.23	0.32	0.39	0.46	0.54	0.61	0.70		
26.7	0	0.09	0.16	0.24	0.32	0.40	0.49	0.56	0.64	0.72		

TABLE X1.7 Humidity, Grams/Kilogram Correction Factors (94.8 to 97.9 kPa)

Dew Point	Barometric Pressure (kPa)											
Temp °C	97.9	97.5	97.2	96.8	96.5	96.2	95.8	95.5	95.2	94.8		
18.3	0.47	0.53	0.57	0.63	0.67	0.73	0.77	0.83	0.87	0.93		
18.9	0.49	0.54	0.59	0.65	0.70	0.76	0.80	0.86	0.92	0.96		
19.4	0.50	0.56	0.61	0.66	0.72	0.77	0.83	0.89	0.93	0.99		
20.0	0.53	0.59	0.64	0.70	0.76	9.82	0.86	0.92	0.97	1.03		
20.6	0.54	0.60	0.66	0.72	0.77	0.84	0.90	0.96	1.02	1.07		
21.1	0.56	0.61	0.67	0.74	0.80	0.86	0.92	0.97	1.04	1.10		
21.7	0.59	0.64	0.72	0.77	0.83	0.90	0.96	1.02	1.07	1.14		
22.2	0.60	0.67	0.73	0.80	0.86	0.93	0.99	1.06	1.12	1.19		
22.8	0.63	0.70	0.76	0.83	0.89	0.96	1.03	1.09	1.16	1.22		
23.3	0.66	0.73	0.80	0.86	0.93	1.00	1.07	1.14	1.20	1.27		
23.9	0.67	0.74	0.82	0.89	0.96	1.03	1.10	1.17	1.24	1.32		
24.4	0.70	0.77	0.84	0.92	0.99	1.07	1.14	1.22	1.29	1.36		
25.0	0.73	0.80	0.89	0.96	1.03	1.12	1.19	1.26	1.33	1.42		
25.6	0.74	0.83	0.90	0.99	1.06	1.14	1.23	1.30	1.39	1.46		
26.1	0.77	0.86	0.94	1.02	1.10	1.19	1.27	1.36	1.43	1.52		
26.7	0.80	0.89	0.97	1.06	1.14	1.23	1.32	1.40	1.49	1.57		

TABLE X1.8 Humidity, Grams/Kilogram Correction Factors (91.4 to 94.5 kPa)

Dew					Barometric P	ressure (kPa)					
Point	Batterior i resource (kit d)										
Temp °C	94.5	94.1	93.8	93.5	93.1	92.8	92.4	92.1	91.7	91.4	
18.3	0.97	1.03	1.07	1.13	1.17	1.23	1.27	1.33	1.37	1.43	
18.9	1.02	1.07	1.13	1.19	1.24	1.30	1.34	1.40	1.46	1.52	
19.4	1.04	1.10	1.16	1.22	1.27	1.34	1.40	1.46	1.52	1.57	
20.0	1.09	1.14	1.20	1.27	1.33	1.39	1.44	1.50	1.57	1.63	
20.6	1.13	1.19	1.26	1.32	1.37	1.44	1.50	1.56	1.62	1.69	
21.1	1316	1.23	1.29	1.36	1.42	1.49	1.56	1.62	1.69	1.74	
21.7	1.16	1.27	1.33	1.40	1.47	1.54	1.60	1.67	1.74	.180	
22.2	1.24	1.32	1.39	1.46	1.53	1.60	1.66	1.73	1.80	1.87	
22.8	1.29	1.36	1.43	1.50	1.57	1.66	1.73	1.80	1.87	1.94	
23.3	1.34	1.42	1.49	1.57	1.64	1.72	1.79	1.86	1.94	2.02	
23.9	1.39	1.46	1.54	1.62	1.70	1.77	1.84	1.93	2.00	2.09	
24.4	1.43	1.52	1.59	1.67	1.76	1.84	1.92	2.00	2.09	2.16	
25.0	1.49	1.57	1.66	1.74	1.83	1.92	1.99	2.07	2.16	2.25	
25.6	1.54	1.63	1.72	1.80	1.89	1.99	2.07	2.16	2.25	2.33	
26.1	1.60	1.69	1.79	1.87	1.96	2.06	2.15	2.23	2.32	2.42	
26.7	1.66	1.76	1.84	1.94	2.03	2.13	2.22	2.32	2.40	2.50	

TABLE X1.9 Saturation Vapor Pressure Over Water (Smithsonion Tables)^A

Dew Point Temp °F	Vapor Press. in. Hg	Dew Point Temp °F	Vapor Press in. Hg
60	0.52160	75	0.87506
61	0.54047	76	0.90472
62	0.55994	77	0.93524
63	0.58002	78	0.96666
64	0.60073	79	0.99900
65	0.62209	80	1.03230
66	0.64411	81	1.06650
67	0.66681	82	1.10170
68	0.69021	83	1.13800
69	0.71432	84	1.17520
70	0.73916	85	1.21360
71	0.76467	86	1.25300
72	0.79113	87	1.29350
73	0.81829	88	1.33510
74	0.84626	89	1.37790

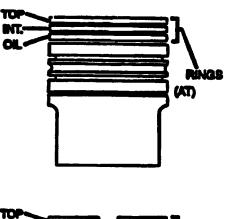
^AReprinted from Selecting Humidity Sensors for Industrial Processes Handbook, General Eastern Instrument Corp., March, 1982.

X2. REPORT FORMS

 $X2.1\,$ Examples of report forms making up the 1M-PC final report are shown in Figs. $X2.1\,$ and $X2.2.\,$



LAB:	OK	EOT DATE:	1980101	END TIME:	15:05
STAND:		3	RUN NUMBE	R: 34	
FORMU	LATION STA	ND CODE:			
OIL CO	DE/CMIR:				



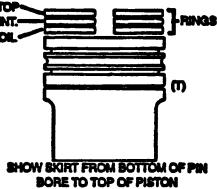


FIG. X2.1 Form 14 (Example)—Piston and Ring Photographs

∰ D 6618

LAB:	OK	EOT DATE:	1980101	END.	TIME:	15:05
STAND:		3	RUN NUMB	R:	34	
FORMUL	ATION STA	ND CODE:				
OIL COD	E/CMIR:					

Fax To: JOE ENGINEER Company: OK OIL TEST LAB Fax Number: 800-555-1212

**** ASTM Test Monitoring Center ****
***** CATERPILLAR 1MPC Control Chart Analysis ****

RDTSTRT 19971212 RDTCOMP 19971218 EOTTINE 21:45 LTMSDATE 19971218 LAB = OK STAND = 2 ENRUN = 44 DTERPT = 19971219

CMIR = 12345 IND = 873-1

IND =

LTMSTIME 21:45

Analysis Compiled: 29JAN98 15:03:28

Note: When two limits are given, the upper is the Warning Limit and the lower is the Action Limit.

Key: A - Action alarm W - Warning alarm

			EUMA					ANALYSIS	Shewhart				
			Severit	ty		recisio	n	***************************************	Severit	y		Precisio	 Xn
	N	2(1)		Alarm	9(1)	Limit	Aterm	Y(1)	Limit		R(I)	Limit	Atarm
TGF	6	1.776	±0.861	A	-0.641				±1.750	••••	-0.253	+1.740	
WTD	6	-0.018	±0.861		-0.145	+0.731		-0.041.	±1.750		-0.548	+1.740	

			ELMA					ANALYSIS	ANALYSIS Shewhart				
			Severit	Precision		Severity		Precision		in .			
	M	Z(1)		Atarm	0(1)		Alarm	Y(1)	Limit	Alarm	R(I)	Limit	Alerm
	•••	•••••		••••	•••••	+0.580	••••	*****		•••••	•••••		••••
TGF	52	1.116	±0.653	SA		+0.860		1.477	±1.750		1.831	+1.740	A
WTD	52	0.219	±0.653		-0.244	+0.860		-0.041	±1.750		-0.591	+1.740	

TGFsa = -14 MTDsa = 0.0

,	STAND is Calibrated: YES NO (Circle Required)
1	Calibration Expiration Date: or 14 Tests
•	TMC Validity Code:
	STAND PULLED FROM LTMS (Check Required) Reviewer Initials:

* Based on review of call-in report of operational data and LTMS analysis shown above.

FIG. X2.2 Form 17 (Example)—TMC Control Chart Analysis



X3. 1M-PC MULTIPLE TESTING

X3.1 If testing candidate lubricants in accordance with Specification D 4485, the results of multiple testing should be reported on the form shown as Fig. X3.1.

	OIL CODE	NO									
					ENGINE			DJUSTED FING	LAE ADJU	RING SIDE	
TEST NO.	DATE TEST COMP.	OIL CODE NO.	TEST LAB	SERIAL NO,	STAND NO.	RUN NO.	WTD	TGF	WTD	TGF	CLEAR. LOSS (mm)
1 ST											
2											
3											
4					TEST A	 VERAGE					
1 ST											
2											
3											
4			l	1			1			ľ	

FIG. X3.1 1M-PC Multiple Test Data Summary Sheet



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